



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

December 22, 2022

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 28, 2023. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the one hundredth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 1 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw  
Attachments

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 22<sup>nd</sup> day of December, 2022.

s/ Dianne M. Triplett

Attorney

<p>Jacob Imig Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:JImig@psc.state.fl.us">JImig@psc.state.fl.us</a></p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:kputnal@moylelaw.com">kputnal@moylelaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>C. Rehwinkel / R. Gentry/ P. Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:gentry.richard@leg.state.fl.us">gentry.richard@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>James W. Brew/ Owen J. Kopon Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:ojk@smxblaw.com">ojk@smxblaw.com</a></p>
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## Nuclear Asset- Recovery Charge True-up Mechanism Form For the Period September 1, 2022 through February 28, 2023

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning March 1, 2022 and Ending August 31, 2022:			
4     Prior Remittance Period Revenue Requirements	\$ 41,036,620		
5     Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6         Cash Receipts Transferred to the SPE	\$ (43,134,413)		
7         Interest income on Subaccounts at the SPE	\$ (90,611)		
8     Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(43,225,024)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(2,188,404)		
10     Cash in Excess Funds Subaccount	\$ -		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (2,188,404)		\$ (2,188,404)
12			
13			
14 Current Remittance Period Beginning September 1, 2022 and Ending February 28, 2023			
15     Principal	\$ 30,067,871		
16     Interest	13,331,582		
17     Servicing Costs & Other Ongoing Expenses	453,173		
18     Return on Capital	100,696		
19     Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 43,953,322		
20     (billed and collected)			
21     Current Remittance Period Cash Receipt Transfers and Interest Income:			
22         Cash Receipts Transferred to SPE	(A) \$ (31,731,849)	(B) \$ (14,099,894)	
23         Interest Income on Subaccounts at SPE	(A) (162,001)	(B) (287,541)	
24     Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (31,893,850)	\$ (14,387,435)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (2,327,963)
26			
27			
28 Projected Remittance Period Beginning March 1, 2023 and Ending August 31, 2023			
29     Principal		\$ 27,090,398	
30     Interest		12,950,021	
31     Servicing Costs & Other Ongoing Expenses		453,173	
32     Return on Capital		100,696	
33     Interest Income on Subaccounts at SPE		(454,279)	
34     Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 40,140,009	\$ 40,140,009
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 35,623,641
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 6,067,068
30 Remaining Revenue to be Collected at New Charge			\$ 29,556,573
31     Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,658,052
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 1.77

Notes:

(A) Amounts are based on actual remittances from September 1, 2022 through December 31, 2022.

(B) Includes estimated remittance amounts for January 1, 2023 through February 28, 2023.

(C) Allocation of this amount to each rate class is shown on Allocators schedule.

## Attachment A

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	-	-
Series A 2021	192,806	22,276,781
Series A 2026	5,532,840	4,513,007
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>13,581,658</b>	<b>26,789,788</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

## Attachment A

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



## Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
January 2022 Billings													
1		2	1/4/2022	76,672.74	153.35	76,519.39	1/31/2022	1	1/31/2022	1	76,519.39	2/1/2022	
	Daily report revised on 02/03/2022		1/4/2022	(58.74)	(0.12)	(58.62)	1/31/2022				(58.62)		
2		3	1/5/2022	226,763.58	453.53	226,310.05	2/1/2022	2	2/1/2022	2	226,310.05	2/1/2022	302,829.44
	Daily report revised on 02/03/2022		1/5/2022	(41.87)	(0.08)	(41.79)	2/1/2022				(41.79)		
3		4	1/6/2022	264,868.55	529.74	264,338.81	2/2/2022	3	2/2/2022	3	264,338.81	2/3/2022	
	Daily report revised on 02/03/2022		1/6/2022	(37.43)	(0.07)	(37.36)	2/2/2022				(37.36)		
4		5	1/7/2022	157,791.60	315.58	157,476.02	2/3/2022	4	2/3/2022	4	157,476.02	2/3/2022	421,814.83
	Daily report revised on 02/03/2022		1/7/2022	(1.48)	-	(1.48)	2/3/2022				(1.48)		
5		1	1/10/2022	204,127.92	408.26	203,719.66	2/6/2022	7	2/7/2022	1	203,719.66	2/8/2022	
	Daily report revised on 02/03/2022		1/10/2022	(31.20)	(0.06)	(31.14)	2/6/2022				(31.14)		
6		2	1/11/2022	339,826.52	679.65	339,146.87	2/7/2022	1	2/7/2022	1	339,146.87	2/8/2022	
	Daily report revised on 02/03/2022		1/11/2022	(5.64)	(0.01)	(5.63)	2/7/2022				(5.63)		
7		3	1/12/2022	340,700.27	681.40	340,018.87	2/8/2022	2	2/8/2022	2	340,018.87	2/8/2022	882,885.40
	Daily report revised on 02/03/2022		1/12/2022	(5.43)	(0.01)	(5.42)	2/8/2022				(5.42)		
8		4	1/13/2022	241,620.38	483.24	241,137.14	2/9/2022	3	2/9/2022	3	241,137.14	2/10/2022	
	Daily report revised on 02/03/2022		1/13/2022	(4.79)	(0.01)	(4.78)	2/9/2022				(4.78)		
9		5	1/14/2022	299,824.23	599.65	299,224.58	2/10/2022	4	2/10/2022	4	299,224.58	2/10/2022	540,361.72
	Daily report revised on 02/03/2022		1/14/2022	(6.53)	(0.01)	(6.52)	2/10/2022				(6.52)		
10		1	1/17/2022	463,589.86	927.18	462,662.68	2/13/2022	7	2/14/2022	1	462,662.68	2/15/2022	
	Daily report revised on 02/03/2022		1/17/2022	(308.01)	(0.62)	(307.39)	2/13/2022				(307.39)		
11		2	1/18/2022	197,373.52	394.75	196,978.77	2/14/2022	1	2/14/2022	1	196,978.77	2/15/2022	
	Daily report revised on 02/03/2022		1/18/2022	(133.68)	(0.27)	(133.41)	2/14/2022				(133.41)		
12		3	1/19/2022	252,983.60	505.97	252,477.63	2/15/2022	2	2/15/2022	2	252,477.63	2/15/2022	912,119.08
	Daily report revised on 02/03/2022		1/19/2022	(17.55)	(0.04)	(17.51)	2/15/2022				(17.51)		
13		4	1/20/2022	262,585.80	525.17	262,060.63	2/16/2022	3	2/16/2022	3	262,060.63	2/17/2022	
	Daily report revised on 02/03/2022		1/20/2022	(1,374.86)	(2.75)	(1,372.11)	2/16/2022				(1,372.11)		
14		5	1/21/2022	272,212.87	544.43	271,668.44	2/17/2022	4	2/17/2022	4	271,668.44	2/17/2022	533,729.07
	Daily report revised on 02/03/2022		1/21/2022	(127.38)	(0.25)	(127.13)	2/17/2022				(127.13)		
15		1	1/24/2022	318,799.60	637.60	318,162.00	2/20/2022	7	2/21/2022	1	318,162.00	2/22/2022	
16		2	1/25/2022	263,807.52	527.62	263,279.90	2/21/2022	1	2/21/2022	1	263,279.90	2/22/2022	
17		3	1/26/2022	1,131,027.42	2,262.05	1,128,765.37	2/22/2022	2	2/22/2022	2	1,128,765.37	2/22/2022	1,708,056.98
18		4	1/27/2022	279,446.15	558.89	278,887.26	2/23/2022	3	2/23/2022	3	278,887.26	2/24/2022	
19		5	1/28/2022	345,088.73	690.18	344,398.55	2/24/2022	4	2/24/2022	4	344,398.55	2/24/2022	625,724.24
			<b>5,936,956.27</b>	<b>11,873.94</b>	<b>5,925,082.33</b>				<b>5,925,082.33</b>			<b>5,927,520.76</b>	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
Adjustment to tie to GL Balance			2,443.32	4.89	2,438.43					2,438.43		
			5,939,399.59	11,878.83	5,927,520.76					5,927,520.76		

February 2022 Billings													
1		1	1/31/2022	274,524.25	549.05	273,975.20	2/27/2022	7	2/28/2022	1	273,975.20	3/1/2022	
	Daily report revised on 03/02/2022		1/31/2022	(112.66)	(0.23)	(112.43)	2/27/2022				(112.43)		
2		2	2/1/2022	315,660.86	631.32	315,029.54	2/28/2022	1	2/28/2022	1	315,029.54	3/1/2022	
	Daily report revised on 03/02/2022		2/1/2022	(76.77)	(0.15)	(76.62)	2/28/2022				(76.62)		
3		3	2/2/2022	327,738.57	655.48	327,083.09	3/1/2022	2	3/1/2022	2	327,083.09	3/1/2022	916,087.83
	Daily report revised on 03/02/2022		2/2/2022	(60.90)	(0.12)	(60.78)	3/1/2022				(60.78)		
4		4	2/3/2022	243,247.96	486.50	242,761.46	3/2/2022	3	3/2/2022	3	242,761.46	3/3/2022	
	Daily report revised on 03/02/2022		2/3/2022	(242.87)	(0.49)	(242.38)	3/2/2022				(242.38)		
5		5	2/4/2022	232,988.90	465.98	232,522.92	3/3/2022	4	3/3/2022	4	232,522.92	3/3/2022	475,284.38
	Daily report revised on 03/02/2022		2/4/2022	(249.25)	(0.50)	(248.75)	3/3/2022				(248.75)		
6		1	2/7/2022	429,526.35	859.05	428,667.30	3/6/2022	7	3/7/2022	1	428,667.30	3/8/2022	
	Daily report revised on 03/02/2022		2/7/2022	(238.71)	(0.48)	(238.23)	3/6/2022				(238.23)		
7		2	2/8/2022	311,537.38	623.07	310,914.31	3/7/2022	1	3/7/2022	1	310,914.31	3/8/2022	
	Daily report revised on 03/02/2022		2/8/2022	(369.53)	(0.74)	(368.79)	3/7/2022				(368.79)		
8		3	2/9/2022	313,320.71	626.64	312,694.07	3/8/2022	2	3/8/2022	2	312,694.07	3/8/2022	1,052,275.68
	Daily report revised on 03/02/2022		2/9/2022	(51.03)	(0.10)	(50.93)	3/8/2022				(50.93)		
9		4	2/10/2022	430,612.91	861.23	429,751.68	3/9/2022	3	3/9/2022	3	429,751.68	3/10/2022	
	Daily report revised on 03/02/2022		2/10/2022	(65.48)	(0.13)	(65.35)	3/9/2022				(65.35)		
10		5	2/11/2022	316,009.69	632.02	315,377.67	3/10/2022	4	3/10/2022	4	315,377.67	3/10/2022	745,129.35
	Daily report revised on 03/02/2022		2/11/2022	(328.61)	(0.66)	(327.95)	3/10/2022				(327.95)		
11		1	2/14/2022	314,948.61	629.90	314,318.71	3/13/2022	7	3/14/2022	1	314,318.71	3/15/2022	
12		2	2/15/2022	259,940.81	519.88	259,420.93	3/14/2022	1	3/14/2022	1	259,420.93	3/15/2022	
13		3	2/16/2022	374,472.85	748.95	373,723.90	3/15/2022	2	3/15/2022	2	373,723.90	3/15/2022	945,671.33
14		4	2/17/2022	306,588.76	613.18	305,975.58	3/16/2022	3	3/16/2022	3	305,975.58	3/17/2022	
15		5	2/18/2022	378,310.22	756.62	377,553.60	3/17/2022	4	3/17/2022	4	377,553.60	3/17/2022	683,529.18
16		1	2/21/2022	361,305.59	722.61	360,582.98	3/20/2022	7	3/21/2022	1	360,582.98	3/22/2022	
17		2	2/22/2022	269,334.67	538.67	268,796.00	3/21/2022	1	3/21/2022	1	268,796.00	3/22/2022	
18		3	2/23/2022	253,625.33	507.25	253,118.08	3/22/2022	2	3/22/2022	2	253,118.08	3/22/2022	882,497.06
19		4	2/24/2022	321,784.43	643.57	321,140.86	3/23/2022	3	3/23/2022	3	321,140.86	3/24/2022	
20		5	2/25/2022	311,999.18	624.00	311,375.18	3/24/2022	4	3/24/2022	4	311,375.18	3/24/2022	629,901.33
Adjustment to tie to GL Balance			6,345,682.22	12,691.37	6,332,990.85					6,332,990.85		6,330,376.14	
			(2,619.95)	(5.24)	(2,614.71)					(2,614.71)			
			6,343,062.27	12,686.13	6,330,376.14					6,330,376.14			

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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March 2022 Billings													
1		1	2/28/2022	152,382.04	304.76	152,077.28	3/27/2022	7	3/28/2022	1	152,077.28	3/29/2022	
	Daily report revised on 04/01/2022		2/28/2022	(6,118.72)	(12.24)	(6,106.48)	3/27/2022				(6,106.48)		
2		2	3/1/2022	(158,689.90)	(317.38)	(158,372.52)	3/28/2022	1	3/28/2022	1	(158,372.52)	3/29/2022	
	Daily report revised on 04/01/2022		3/1/2022	(413.40)	(0.83)	(412.57)	3/28/2022				(412.57)		
3		3	3/2/2022	246,574.42	493.15	246,081.27	3/29/2022	2	3/29/2022	2	246,081.27	3/29/2022	239,786.03
	Daily report revised on 04/01/2022		3/2/2022	(673.62)	(1.35)	(672.27)	3/29/2022				(672.27)		
4		4	3/3/2022	265,791.66	531.58	265,260.08	3/30/2022	3	3/30/2022	3	265,260.08	3/31/2022	
	Daily report revised on 04/01/2022		3/3/2022	(181.78)	(0.36)	(181.42)	3/30/2022				(181.42)		
5		5	3/4/2022	190,006.47	380.01	189,626.46	3/31/2022	4	3/31/2022	4	189,626.46	3/31/2022	454,886.54
	Daily report revised on 04/01/2022		3/4/2022	(533.09)	(1.07)	(532.02)	3/31/2022				(532.02)		
6		1	3/7/2022	217,484.58	434.97	217,049.61	4/3/2022	7	4/4/2022	1	217,049.61	4/5/2022	
	Daily report revised on 04/01/2022		3/7/2022	(280.79)	(0.56)	(280.23)	4/3/2022				(280.23)		
7		2	3/8/2022	334,746.48	669.49	334,076.99	4/4/2022	1	4/4/2022	1	334,076.99	4/5/2022	
	Daily report revised on 04/01/2022		3/8/2022	(248.57)	(0.50)	(248.07)	4/4/2022				(248.07)		
8		3	3/9/2022	281,298.73	562.60	280,736.13	4/5/2022	2	4/5/2022	2	280,736.13	4/5/2022	831,862.73
	Daily report revised on 04/01/2022		3/9/2022	(169.44)	(0.34)	(169.10)	4/5/2022				(169.10)		
9		4	3/10/2022	275,482.32	550.96	274,931.36	4/6/2022	3	4/6/2022	3	274,931.36	4/7/2022	
													739,057.03
10		5	3/11/2022	473,675.18	947.35	472,727.83	4/7/2022	4	4/7/2022	4	472,727.83	4/7/2022	
11		1	3/14/2022	239,690.00	479.38	239,210.62	4/10/2022	7	4/11/2022	1	239,210.62	4/12/2022	
12		2	3/15/2022	249,222.38	498.44	248,723.94	4/11/2022	1	4/11/2022	1	248,723.94	4/12/2022	
13		3	3/16/2022	231,745.17	463.49	231,281.68	4/12/2022	2	4/12/2022	2	231,281.68	4/12/2022	719,216.24
14		4	3/17/2022	282,134.97	564.27	281,570.70	4/13/2022	3	4/13/2022	3	281,570.70	4/14/2022	
15		5	3/18/2022	276,812.93	553.63	276,259.30	4/14/2022	4	4/14/2022	4	276,259.30	4/14/2022	557,830.00
16		1	3/21/2022	100,511.19	201.02	100,310.17	4/17/2022	7	4/18/2022	1	100,310.17	4/19/2022	
17		2	3/22/2022	338,102.73	676.21	337,426.52	4/18/2022	1	4/18/2022	1	337,426.52	4/19/2022	
18		3	3/23/2022	354,596.29	709.19	353,887.10	4/19/2022	2	4/19/2022	2	353,887.10	4/19/2022	791,623.79
19		4	3/24/2022	433,901.50	867.80	433,033.70	4/20/2022	3	4/20/2022	3	433,033.70	4/21/2022	
20		5	3/25/2022	451,040.61	902.08	450,138.53	4/21/2022	4	4/21/2022	4	450,138.53	4/21/2022	883,172.23
21		1	3/28/2022	575,088.94	1,150.18	573,938.76	4/24/2022	7	4/25/2022	1	573,938.76	4/26/2022	
22		2	3/29/2022	333,225.45	666.45	332,559.00	4/25/2022	1	4/25/2022	1	332,559.00	4/26/2022	
23		3	3/30/2022	230,998.46	462.00	230,536.46	4/26/2022	2	4/26/2022	2	230,536.46	4/26/2022	1,137,044.20
				<b>6,367,203.19</b>	<b>12,734.38</b>	<b>6,354,468.81</b>					<b>6,354,468.81</b>		<b>6,354,478.79</b>
	Adjustment to tie to GL Balance			<b>10.00</b>	<b>0.02</b>	<b>9.98</b>					<b>9.98</b>		
				<b>6,367,213.19</b>	<b>12,734.40</b>	<b>6,354,478.79</b>							<b>6,354,478.79</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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April 2022 Billings												
			<b>Annual Uncollectible True-up</b>	(68,259.01)						(68,259.01)		(68,259.01)
			<b>Annual Late Charge for ASC</b>	286,551.61						286,551.61		286,551.61
1	4	3/31/2022		-	-	4/27/2022	3	4/27/2022	3	-	4/28/2022	
2	5	4/1/2022		-	-	4/28/2022	4	4/28/2022	4	-	4/28/2022	-
3	1	4/4/2022		-	-	5/1/2022	7	5/2/2022	1	-	5/3/2022	
4	2	4/5/2022		-	-	5/2/2022	1	5/2/2022	1	-	5/3/2022	
5	3	4/6/2022	229,316.21	458.63	228,857.58	5/3/2022	2	5/3/2022	2	228,857.58	5/3/2022	228,857.58
		Daily report revised on 05/03/2022	4/6/2022	(30.74)	(0.06)	(30.68)	5/3/2022			(30.68)		
6	4	4/7/2022	347,661.55	695.32	346,966.23	5/4/2022	3	5/4/2022	3	346,966.23	5/5/2022	
		Daily report revised on 05/03/2022	4/7/2022	(780.20)	(1.56)	(778.64)	5/4/2022			(778.64)		
7	5	4/8/2022	426,649.30	853.30	425,796.00	5/5/2022	4	5/5/2022	4	425,796.00	5/5/2022	772,762.23
		Daily report revised on 05/03/2022	4/8/2022	(98.39)	(0.20)	(98.19)	5/5/2022			(98.19)		
8	1	4/11/2022	649,921.51	1,299.84	648,621.67	5/8/2022	7	5/9/2022	1	648,621.67	5/10/2022	
		Daily report revised on 05/03/2022	4/11/2022	(296.23)	(0.59)	(295.64)	5/8/2022			(295.64)		
9	2	4/12/2022	315,651.99	631.30	315,020.69	5/9/2022	1	5/9/2022	1	315,020.69	5/10/2022	
		Daily report revised on 05/03/2022	4/12/2022	(56.17)	(0.11)	(56.06)	5/9/2022			(56.06)		
10	3	4/13/2022	415,151.55	830.30	414,321.25	5/10/2022	2	5/10/2022	2	414,321.25	5/10/2022	1,377,963.61
		Daily report revised on 05/03/2022	4/13/2022	(3,124.14)	(6.25)	(3,117.89)	5/10/2022			(3,117.89)		
11	4	4/14/2022	243,732.55	487.47	243,245.08	5/11/2022	3	5/11/2022	3	243,245.08	5/12/2022	
		Daily report revised on 05/03/2022	4/14/2022	(46.01)	(0.09)	(45.92)	5/11/2022			(45.92)		
	5	4/15/2022	<b>HOLIDAY</b>	-	-	5/12/2022	4	5/12/2022	4	-	5/12/2022	243,245.08
12	1	4/18/2022	376,796.66	753.59	376,043.07	5/15/2022	7	5/16/2022	1	376,043.07	5/17/2022	
		Daily report revised on 05/03/2022	4/18/2022	(11,646.15)	(23.29)	(11,622.86)	5/15/2022			(11,622.86)		
13	2	4/19/2022	260,415.50	520.83	259,894.67	5/16/2022	1	5/16/2022	1	259,894.67	5/17/2022	
		Daily report revised on 05/03/2022	4/19/2022	(7,369.74)	(14.74)	(7,355.00)	5/16/2022			(7,355.00)		
14	3	4/20/2022	299,079.96	598.16	298,481.80	5/17/2022	2	5/17/2022	2	298,481.80	5/17/2022	934,419.54
		Daily report revised on 05/03/2022	4/20/2022	(343.98)	(0.69)	(343.29)	5/17/2022			(343.29)		
15	4	4/21/2022	346,917.38	693.83	346,223.55	5/18/2022	3	5/18/2022	3	346,223.55	5/19/2022	
												659,222.15
16	5	4/22/2022	337,417.61	674.84	336,742.77	5/19/2022	4	5/19/2022	4	336,742.77	5/19/2022	
17	1	4/25/2022	370,205.96	740.41	369,465.55	5/22/2022	7	5/23/2022	1	369,465.55	5/24/2022	
18	2	4/26/2022	447,813.62	895.63	446,917.99	5/23/2022	1	5/23/2022	1	446,917.99	5/24/2022	
19	3	4/27/2022	282,569.86	565.14	282,004.72	5/24/2022	2	5/24/2022	2	282,004.72	5/24/2022	1,098,388.26

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
20		4	4/28/2022	385,153.49	770.31	384,383.18	5/25/2022	3	5/25/2022	3	384,383.18	5/26/2022	
21		5	4/29/2022	305,349.11	610.70	304,738.41	5/26/2022	4	5/26/2022	4	304,738.41	5/26/2022	689,162.62
				<b>6,016,012.06</b>	<b>12,032.02</b>	<b>6,003,980.04</b>					<b>6,003,980.04</b>		<b>6,004,021.07</b>
		Adjustment to tie to GL Balance		<b>41.11</b>	<b>0.08</b>	<b>41.03</b>					<b>41.03</b>		
				<b>6,016,053.17</b>	<b>12,032.10</b>	<b>6,004,021.07</b>					<b>6,004,021.07</b>		

May 2022 Billings													
1		1	5/2/2022	160,815.99	321.63	160,494.36	5/29/2022	7	5/30/2022	1	160,494.36	5/31/2022	
			Daily report revised on 06/02/2022	5/2/2022	90.33	0.18	90.15	5/29/2022			90.15		
2		2	5/3/2022	(2,793,539.44)	(5,587.08)	(2,787,952.36)	5/30/2022	1	5/30/2022	1	(2,787,952.36)	5/31/2022	
			Daily report revised on 06/02/2022	5/3/2022	(180.36)	(0.36)	(180.00)	5/30/2022			(180.00)		
3		3	5/4/2022	2,843,474.34	5,686.95	2,837,787.39	5/31/2022	2	5/31/2022	2	2,837,787.39	5/31/2022	210,329.39
			Daily report revised on 06/02/2022	5/4/2022	(292.08)	(0.58)	(291.50)	5/31/2022			(291.50)		
4		4	5/5/2022	242,280.14	484.56	241,795.58	6/1/2022	3	6/1/2022	3	241,795.58	6/2/2022	
			Daily report revised on 06/02/2022	5/5/2022	53.70	0.11	53.59	6/1/2022			53.59		
5		5	5/6/2022	378,170.90	756.34	377,414.56	6/2/2022	4	6/2/2022	4	377,414.56	6/2/2022	619,210.14
			Daily report revised on 06/02/2022	5/6/2022	(486.76)	(0.97)	(485.79)	6/2/2022			(485.79)		
6		1	5/9/2022	588,360.98	1,176.72	587,184.26	6/5/2022	7	6/6/2022	1	587,184.26	6/7/2022	
			Daily report revised on 06/02/2022	5/9/2022	17,738.36	35.48	17,702.88	6/5/2022			17,702.88		
7		2	5/10/2022	467,255.41	934.51	466,320.90	6/6/2022	1	6/6/2022	1	466,320.90	6/7/2022	
			Daily report revised on 06/02/2022	5/10/2022	(60.79)	(0.12)	(60.67)	6/6/2022			(60.67)		
8		3	5/11/2022	546,751.56	1,093.50	545,658.06	6/7/2022	2	6/7/2022	2	545,658.06	6/7/2022	1,599,163.22
			Daily report revised on 06/02/2022	5/11/2022	(196.09)	(0.39)	(195.70)	6/7/2022			(195.70)		
9		4	5/12/2022	415,176.06	830.35	414,345.71	6/8/2022	3	6/8/2022	3	414,345.71	6/9/2022	
			Daily report revised on 06/02/2022	5/12/2022	(69.92)	(0.14)	(69.78)	6/8/2022			(69.78)		
10		5	5/13/2022	290,233.76	580.47	289,653.29	6/9/2022	4	6/9/2022	4	289,653.29	6/9/2022	703,999.00
			Daily report revised on 06/02/2022	5/13/2022	867.25	1.73	865.52	6/9/2022			865.52		
11		1	5/16/2022	311,866.00	623.73	311,242.27	6/12/2022	7	6/13/2022	1	311,242.27	6/14/2022	
			Daily report revised on 06/02/2022	5/16/2022	(286.16)	(0.57)	(285.59)	6/12/2022			(285.59)		
12		2	5/17/2022	303,085.98	606.17	302,479.81	6/13/2022	1	6/13/2022	1	302,479.81	6/14/2022	
			Daily report revised on 06/02/2022	5/17/2022	(19.67)	(0.04)	(19.63)	6/13/2022			(19.63)		
13		3	5/18/2022	323,575.40	647.15	322,928.25	6/14/2022	2	6/14/2022	2	322,928.25	6/14/2022	936,650.33
			Daily report revised on 06/02/2022	5/18/2022	530.62	1.06	529.56	6/14/2022			529.56		
14		4	5/19/2022	372,730.00	745.46	371,984.54	6/15/2022	3	6/15/2022	3	371,984.54	6/16/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
15	5	5/20/2022	366,360.46	732.72	365,627.74	6/16/2022	4	6/16/2022	4	365,627.74	6/16/2022	755,265.32
16	1	5/23/2022	421,622.45	843.24	420,779.21	6/19/2022	7	6/20/2022	1	420,779.21	6/21/2022	
17	2	5/24/2022	315,313.65	630.63	314,683.02	6/20/2022	1	6/20/2022	1	314,683.02	6/21/2022	
18	3	5/25/2022	283,191.50	566.38	282,625.12	6/21/2022	2	6/21/2022	2	282,625.12	6/21/2022	1,018,087.35
19	4	5/26/2022	296,871.13	593.74	296,277.39	6/22/2022	3	6/22/2022	3	296,277.39	6/23/2022	
20	5	5/27/2022	356,694.30	713.39	355,980.91	6/23/2022	4	6/23/2022	4	355,980.91	6/23/2022	652,258.30
	1	5/30/2022	HOLIDAY	-	-	6/26/2022	7	6/27/2022	1	-	6/28/2022	
21	2	5/31/2022	281,834.93	563.67	281,271.26	6/27/2022	1	6/27/2022	1	281,271.26	6/28/2022	
			<b>6,789,813.93</b>	<b>13,579.62</b>	<b>6,776,234.31</b>					<b>6,776,234.31</b>	<b>6,494,963.05</b>	
Adjustment to tie to GL Balance			<b>111.40</b>	<b>0.22</b>	<b>111.18</b>					<b>111.18</b>		
			<b>6,789,925.33</b>	<b>13,579.84</b>	<b>6,776,345.49</b>					<b>6,776,345.49</b>		

June 2022 Billings												
1	3	6/1/2022	33,710.28	67.42	33,642.86	6/28/2022	2	6/28/2022	2	33,642.86	6/28/2022	315,025.30
		Daily report revised on 07/05/2022										
		6/1/2022	(1,513.34)	(3.03)	(1,510.31)	6/28/2022				(1,510.31)		
2	4	6/2/2022	398,276.46	796.55	397,479.91	6/29/2022	3	6/29/2022	3	397,479.91	6/30/2022	
		Daily report revised on 07/05/2022										
		6/2/2022	(1,024.14)	(2.05)	(1,022.09)	6/29/2022				(1,022.09)		
3	5	6/3/2022	483,888.34	967.78	482,920.56	6/30/2022	4	6/30/2022	4	482,920.56	6/30/2022	880,400.47
		Daily report revised on 07/05/2022										
		6/3/2022	(3,645.40)	(7.29)	(3,638.11)	6/30/2022				(3,638.11)		
4	1	6/6/2022	416,514.76	833.03	415,681.73	7/3/2022	7	7/4/2022	1	415,681.73	7/5/2022	
		Daily report revised on 07/05/2022										
		6/6/2022	(697.35)	(1.39)	(695.96)	7/3/2022				(695.96)		
5	2	6/7/2022	303,303.48	606.61	302,696.87	7/4/2022	1	7/4/2022	1	302,696.87	7/5/2022	
		Daily report revised on 07/05/2022										
		6/7/2022	(1,961.81)	(3.92)	(1,957.89)	7/4/2022				(1,957.89)		
6	3	6/8/2022	444,062.18	888.12	443,174.06	7/5/2022	2	7/5/2022	2	443,174.06	7/5/2022	1,161,552.66
		Daily report revised on 07/05/2022										
		6/8/2022	(1,268.12)	(2.54)	(1,265.58)	7/5/2022				(1,265.58)		
7	4	6/9/2022	417,372.84	834.75	416,538.09	7/6/2022	3	7/6/2022	3	416,538.09	7/7/2022	
		Daily report revised on 07/05/2022										
		6/9/2022	(992.42)	(1.98)	(990.44)	7/6/2022				(990.44)		
8	5	6/10/2022	388,700.93	777.40	387,923.53	7/7/2022	4	7/7/2022	4	387,923.53	7/7/2022	804,461.62
		Daily report revised on 07/05/2022										
		6/10/2022	(138.45)	(0.28)	(138.17)	7/7/2022				(138.17)		
9	1	6/13/2022	435,688.70	871.38	434,817.32	7/10/2022	7	7/11/2022	1	434,817.32	7/12/2022	
		Daily report revised on 07/05/2022										
		6/13/2022	(324.34)	(0.65)	(323.69)	7/10/2022				(323.69)		
10	2	6/14/2022	353,111.93	706.22	352,405.71	7/11/2022	1	7/11/2022	1	352,405.71	7/12/2022	
		Daily report revised on 07/05/2022										
		6/14/2022	(310.45)	(0.62)	(309.83)	7/11/2022				(309.83)		
11	3	6/15/2022	369,906.47	739.81	369,166.66	7/12/2022	2	7/12/2022	2	369,166.66	7/12/2022	1,156,389.69
		Daily report revised on 07/05/2022										
		6/15/2022	7,446.94	14.89	7,432.05	7/12/2022				7,432.05		
12	4	6/16/2022	329,160.20	658.32	328,501.88	7/13/2022	3	7/13/2022	3	328,501.88	7/14/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
13	5	6/17/2022	369,590.92	739.18	368,851.74	7/14/2022	4	7/14/2022	4	368,851.74	7/14/2022	692,933.60
14	1	6/20/2022	37,000.37	74.00	36,926.37	7/17/2022	7	7/18/2022	1	36,926.37	7/19/2022	
15	2	6/21/2022	435,253.01	870.51	434,382.50	7/18/2022	1	7/18/2022	1	434,382.50	7/19/2022	
16	3	6/22/2022	485,822.43	971.64	484,850.79	7/19/2022	2	7/19/2022	2	484,850.79	7/19/2022	956,159.66
17	4	6/23/2022	509,432.19	1,018.86	508,413.33	7/20/2022	3	7/20/2022	3	508,413.33	7/21/2022	
18	5	6/24/2022	422,980.38	845.96	422,134.42	7/21/2022	4	7/21/2022	4	422,134.42	7/21/2022	930,547.75
19	1	6/27/2022	337,830.06	675.66	337,154.40	7/24/2022	7	7/25/2022	1	337,154.40	7/26/2022	
20	2	6/28/2022	377,044.07	754.09	376,289.98	7/25/2022	1	7/25/2022	1	376,289.98	7/26/2022	
21	3	6/29/2022	469,304.47	938.61	468,365.86	7/26/2022	2	7/26/2022	2	468,365.86	7/26/2022	1,181,810.24
22	4	6/30/2022	326,588.08	653.18	325,934.90	7/27/2022	3	7/27/2022	3	325,934.90	7/28/2022	
			<b>8,140,113.67</b>	<b>16,280.22</b>	<b>8,123,833.45</b>					<b>8,123,833.45</b>		<b>8,079,280.99</b>
Adjustment to tie to GL Balance			<b>205.14</b>	<b>0.41</b>	<b>204.73</b>					<b>204.73</b>		
			<b>8,140,318.81</b>	<b>16,280.63</b>	<b>8,124,038.18</b>					<b>8,124,038.18</b>		

July 2022 Billings												
1	5	7/1/2022	115,111.41	230.22	114,881.19	7/28/2022	4	7/28/2022	4	114,881.19	7/28/2022	441,020.82
		Daily report revised on 08/03/2022	7/1/2022	(16.27)	(0.03)	(16.24)	7/28/2022			(16.24)		
2	1	7/4/2022	HOLIDAY	-	-	7/31/2022	7	8/1/2022	1	-	8/2/2022	
2	2	7/5/2022	439,418.25	878.84	438,539.41	8/1/2022	1	8/1/2022	1	438,539.41	8/2/2022	
		Daily report revised on 08/03/2022	7/5/2022	(72.35)	(0.14)	(72.21)	8/1/2022			(72.21)		
3	3	7/6/2022	625,335.16	1,250.67	624,084.49	8/2/2022	2	8/2/2022	2	624,084.49	8/2/2022	1,062,623.90
		Daily report revised on 08/03/2022	7/6/2022	(1,605.49)	(3.21)	(1,602.28)	8/2/2022			(1,602.28)		
4	4	7/7/2022	333,364.31	666.73	332,697.58	8/3/2022	3	8/3/2022	3	332,697.58	8/4/2022	
		Daily report revised on 08/03/2022	7/7/2022	(850.82)	(1.70)	(849.12)	8/3/2022			(849.12)		
5	5	7/8/2022	336,338.90	672.68	335,666.22	8/4/2022	4	8/4/2022	4	335,666.22	8/4/2022	668,363.80
		Daily report revised on 08/03/2022	7/8/2022	(56.28)	(0.11)	(56.17)	8/4/2022			(56.17)		
6	1	7/11/2022	459,235.81	918.47	458,317.34	8/7/2022	7	8/8/2022	1	458,317.34	8/9/2022	
		Daily report revised on 08/03/2022	7/11/2022	(46.08)	(0.09)	(45.99)	8/7/2022			(45.99)		
7	2	7/12/2022	490,245.41	980.49	489,264.92	8/8/2022	1	8/8/2022	1	489,264.92	8/9/2022	
		Daily report revised on 08/03/2022	7/12/2022	(37.19)	(0.07)	(37.12)	8/8/2022			(37.12)		
8	3	7/13/2022	464,727.42	929.45	463,797.97	8/9/2022	2	8/9/2022	2	463,797.97	8/9/2022	1,411,380.23
		Daily report revised on 08/03/2022	7/13/2022	(15.51)	(0.03)	(15.48)	8/9/2022			(15.48)		
9	4	7/14/2022	566,315.40	1,132.63	565,182.77	8/10/2022	3	8/10/2022	3	565,182.77	8/11/2022	
		Daily report revised on 08/03/2022	7/14/2022	(44.39)	(0.09)	(44.30)	8/10/2022			(44.30)		
10	5	7/15/2022	402,932.80	805.87	402,126.93	8/11/2022	4	8/11/2022	4	402,126.93	8/11/2022	967,309.70
		Daily report revised on 08/03/2022	7/15/2022	(39.80)	(0.08)	(39.72)	8/11/2022			(39.72)		



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
11		1	7/18/2022	406,062.49	812.12	405,250.37	8/14/2022	7	8/15/2022	1	405,250.37	8/16/2022	
	Daily report revised on 08/03/2022		7/18/2022	(33.83)	(0.07)	(33.76)	8/14/2022				(33.76)		
12		2	7/19/2022	474,906.44	949.81	473,956.63	8/15/2022	1	8/15/2022	1	473,956.63	8/16/2022	
	Daily report revised on 08/03/2022		7/19/2022	(30.96)	(0.06)	(30.90)	8/15/2022				(30.90)		
13		3	7/20/2022	474,665.17	949.33	473,715.84	8/16/2022	2	8/16/2022	2	473,715.84	8/16/2022	1,352,922.84
	Daily report revised on 08/03/2022		7/20/2022	(27.85)	(0.06)	(27.79)	8/16/2022				(27.79)		
14		4	7/21/2022	416,290.04	832.58	415,457.46	8/17/2022	3	8/17/2022	3	415,457.46	8/18/2022	
	Daily report revised on 08/03/2022		7/21/2022	(23.61)	(0.05)	(23.56)	8/17/2022				(23.56)		
15		5	7/22/2022	461,860.61	923.72	460,936.89	8/18/2022	4	8/18/2022	4	460,936.89	8/18/2022	876,394.35
	Daily report revised on 08/03/2022		7/22/2022	(66.89)	(0.13)	(66.76)	8/18/2022				(66.76)		
16		1	7/25/2022	507,666.91	1,015.33	506,651.58	8/21/2022	7	8/22/2022	1	506,651.58	8/23/2022	
17		2	7/26/2022	410,713.90	821.43	409,892.47	8/22/2022	1	8/22/2022	1	409,892.47	8/23/2022	
18		3	7/27/2022	368,974.69	737.95	368,236.74	8/23/2022	2	8/23/2022	2	368,236.74	8/23/2022	1,281,819.39
19		4	7/28/2022	365,679.37	731.36	364,948.01	8/24/2022	3	8/24/2022	3	364,948.01	8/25/2022	
20		5	7/29/2022	476,993.93	953.99	476,039.94	8/25/2022	4	8/25/2022	4	476,039.94	8/25/2022	841,155.29
				<b>8,593,871.10</b>	<b>17,187.75</b>	<b>8,576,683.35</b>					<b>8,576,683.35</b>		<b>8,902,990.32</b>
	Adjustment to tie to GL Balance			167.68	0.34	167.34					167.34		
				<b>8,594,038.78</b>	<b>17,188.09</b>	<b>8,576,850.69</b>					<b>8,576,850.69</b>		

August 2022 Billings													
1		1	8/1/2022	316,259.99	632.52	315,627.47	8/28/2022	7	8/29/2022	1	315,627.47	8/30/2022	
	Daily report revised on 09/06/2022		8/1/2022	(406.81)	(0.81)	(406.00)	8/28/2022				(406.00)		
2		2	8/2/2022	51,619.03	103.24	51,515.79	8/29/2022	1	8/29/2022	1	51,515.79	8/30/2022	
	Daily report revised on 09/06/2022		8/2/2022	(449.72)	(0.90)	(448.82)	8/29/2022				(448.82)		
3		3	8/3/2022	536,845.87	1,073.69	535,772.18	8/30/2022	2	8/30/2022	2	535,772.18	8/30/2022	902,915.44
	Daily report revised on 09/06/2022		8/3/2022	(567.60)	(1.14)	(566.46)	8/30/2022				(566.46)		
4		4	8/4/2022	473,563.09	947.13	472,615.96	8/31/2022	3	8/31/2022	3	472,615.96	9/1/2022	
	Daily report revised on 09/06/2022		8/4/2022	(6,768.19)	(13.54)	(6,754.65)	8/31/2022				(6,754.65)		
5		5	8/5/2022	291,148.88	582.30	290,566.58	9/1/2022	4	9/1/2022	4	290,566.58	9/1/2022	763,182.54
	Daily report revised on 09/06/2022		8/5/2022	(1,096.01)	(2.19)	(1,093.82)	9/1/2022				(1,093.82)		
6		1	8/8/2022	320,756.39	641.51	320,114.88	9/4/2022	7	9/5/2022	1	320,114.88	9/6/2022	
	Daily report revised on 09/06/2022		8/8/2022	(84.07)	(0.17)	(83.90)	9/4/2022				(83.90)		
7		2	8/9/2022	516,723.87	1,033.45	515,690.42	9/5/2022	1	9/5/2022	1	515,690.42	9/6/2022	
	Daily report revised on 09/06/2022		8/9/2022	(484.71)	(0.97)	(483.74)	9/5/2022				(483.74)		

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
8		3	8/10/2022	491,811.49	983.62	490,827.87	9/6/2022	2	9/6/2022	2	490,827.87	9/6/2022	1,326,633.17
	Daily report revised on 09/06/2022		8/10/2022	(128.62)	(0.26)	(128.36)	9/6/2022				(128.36)		
9		4	8/11/2022	426,912.05	853.82	426,058.23	9/7/2022	3	9/7/2022	3	426,058.23	9/8/2022	
	Daily report revised on 09/06/2022		8/11/2022	(68.63)	(0.14)	(68.49)	9/7/2022				(68.49)		
10		5	8/12/2022	491,077.13	982.15	490,094.98	9/8/2022	4	9/8/2022	4	490,094.98	9/8/2022	916,153.21
	Daily report revised on 09/06/2022		8/12/2022	(671.78)	(1.34)	(670.44)	9/8/2022				(670.44)		
11		1	8/15/2022	361,932.08	723.86	361,208.22	9/11/2022	7	9/12/2022	1	361,208.22	9/13/2022	
12		2	8/16/2022	423,608.31	847.22	422,761.09	9/12/2022	1	9/12/2022	1	422,761.09	9/13/2022	
13		3	8/17/2022	388,088.04	776.18	387,311.86	9/13/2022	2	9/13/2022	2	387,311.86	9/13/2022	1,160,576.49
14		4	8/18/2022	35,424.51	70.85	35,353.66	9/14/2022	3	9/14/2022	3	35,353.66	9/15/2022	
15		5	8/19/2022	382,676.61	765.35	381,911.26	9/15/2022	4	9/15/2022	4	381,911.26	9/15/2022	417,264.92
16		1	8/22/2022	414,723.26	829.45	413,893.81	9/18/2022	7	9/19/2022	1	413,893.81	9/20/2022	
17		2	8/23/2022	501,638.51	1,003.28	500,635.23	9/19/2022	1	9/19/2022	1	500,635.23	9/20/2022	
18		3	8/24/2022	532,290.77	1,064.58	531,226.19	9/20/2022	2	9/20/2022	2	531,226.19	9/20/2022	1,445,755.23
19		4	8/25/2022	398,309.52	796.62	397,512.90	9/21/2022	3	9/21/2022	3	397,512.90	9/22/2022	
20		5	8/26/2022	362,010.01	724.02	361,285.99	9/22/2022	4	9/22/2022	4	361,285.99	9/22/2022	758,798.89
21		1	8/29/2022	384,948.59	769.90	384,178.69	9/25/2022	7	9/26/2022	1	384,178.69	9/27/2022	
22		2	8/30/2022	463,242.22	926.48	462,315.74	9/26/2022	1	9/26/2022	1	462,315.74	9/27/2022	
23		3	8/31/2022	335,355.65	670.71	334,684.94	9/27/2022	2	9/27/2022	2	334,684.94	9/27/2022	1,182,627.75
				<b>8,890,239.73</b>	<b>17,780.47</b>	<b>8,872,459.26</b>					<b>8,872,459.26</b>	<b>8,873,907.64</b>	
	Adjustment to tie to GL Balance			<b>1,451.28</b>	<b>2.90</b>	<b>1,448.38</b>					<b>1,448.38</b>		
				<b>8,891,691.01</b>	<b>17,783.37</b>	<b>8,873,907.64</b>					<b>8,873,907.64</b>		

September 2022 Billings													
1		4	9/1/2022	81,427.07	162.85	81,264.22	9/28/2022	3	9/28/2022	3	81,264.22	9/29/2022	
	Daily report revised on 10/4/2022		9/1/2022	(28.35)	(0.06)	(28.29)	9/28/2022				(28.29)		
2		5	9/2/2022	468,689.83	937.38	467,752.45	9/29/2022	4	9/29/2022	4	467,752.45	9/29/2022	549,016.67
	Daily report revised on 10/4/2022		9/2/2022	(28.45)	(0.06)	(28.39)	9/29/2022				(28.39)		
		1	9/5/2022	<b>HOLIDAY</b>	-	-	10/2/2022	7	10/3/2022	1	-	10/4/2022	
3		2	9/6/2022	689,054.22	1,378.11	687,676.11	10/3/2022	1	10/3/2022	1	687,676.11	10/4/2022	
	Daily report revised on 10/4/2022		9/6/2022	(284.01)	(0.57)	(283.44)	10/3/2022				(283.44)		
4		3	9/7/2022	351,806.83	703.61	351,103.22	10/4/2022	2	10/4/2022	2	351,103.22	10/4/2022	1,038,779.33
	Daily report revised on 10/4/2022		9/7/2022	(191.84)	(0.38)	(191.46)	10/4/2022				(191.46)		
5		4	9/8/2022	420,861.19	841.72	420,019.47	10/5/2022	3	10/5/2022	3	420,019.47	10/6/2022	
	Daily report revised on 10/4/2022		9/8/2022	(73.96)	(0.15)	(73.81)	10/5/2022				(73.81)		
6		5	9/9/2022	535,759.02	1,071.52	534,687.50	10/6/2022	4	10/6/2022	4	534,687.50	10/6/2022	954,706.97
	Daily report revised on 10/4/2022		9/9/2022	(25.33)	(0.05)	(25.28)	10/6/2022				(25.28)		

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
7		1	9/12/2022	534,241.58	1,068.48	533,173.10	10/9/2022	7	10/10/2022	1	533,173.10	10/11/2022	
	Daily report revised on 10/4/2022		9/12/2022	(896.20)	(1.79)	(894.41)	10/9/2022				(894.41)		
8		2	9/13/2022	520,624.43	1,041.25	519,583.18	10/10/2022	1	10/10/2022	1	519,583.18	10/11/2022	
	Daily report revised on 10/4/2022		9/13/2022	(47.54)	(0.10)	(47.44)	10/10/2022				(47.44)		
9		3	9/14/2022	621,038.30	1,242.08	619,796.22	10/11/2022	2	10/11/2022	2	619,796.22	10/11/2022	1,672,552.50
	Daily report revised on 10/4/2022		9/14/2022	(364.59)	(0.73)	(363.86)	10/11/2022				(363.86)		
10		4	9/15/2022	548,299.50	1,096.60	547,202.90	10/12/2022	3	10/12/2022	3	547,202.90	10/13/2022	
	Daily report revised on 10/4/2022		9/15/2022	(926.61)	(1.85)	(924.76)	10/12/2022				(924.76)		
11		5	9/16/2022	443,682.63	887.37	442,795.26	10/13/2022	4	10/13/2022	4	442,795.26	10/13/2022	989,998.16
	Daily report revised on 10/4/2022		9/16/2022	(47.78)	(0.10)	(47.68)	10/13/2022				(47.68)		
12		1	9/19/2022	399,810.19	799.62	399,010.57	10/16/2022	7	10/17/2022	1	399,010.57	10/18/2022	
13		2	9/20/2022	470,911.95	941.82	469,970.13	10/17/2022	1	10/17/2022	1	469,970.13	10/18/2022	
14		3	9/21/2022	522,807.31	1,045.61	521,761.70	10/18/2022	2	10/18/2022	2	521,761.70	10/18/2022	1,387,833.58
15		4	9/22/2022	498,158.29	996.32	497,161.97	10/19/2022	3	10/19/2022	3	497,161.97	10/20/2022	
16		5	9/23/2022	574,987.10	1,149.97	573,837.13	10/20/2022	4	10/20/2022	4	573,837.13	10/20/2022	1,070,999.10
17		1	9/26/2022	418,749.62	837.50	417,912.12	10/23/2022	7	10/24/2022	1	417,912.12	10/25/2022	
18		2	9/27/2022	401,960.87	803.92	401,156.95	10/24/2022	1	10/24/2022	1	401,156.95	10/25/2022	
19		3	9/28/2022	399,252.92	798.51	398,454.41	10/25/2022	2	10/25/2022	2	398,454.41	10/25/2022	1,217,523.48
20		4	9/29/2022	367,195.97	734.39	366,461.58	10/26/2022	3	10/26/2022	3	366,461.58	10/27/2022	
21		5	9/30/2022	353,273.35	706.55	352,566.80	10/27/2022	4	10/27/2022	4	352,566.80	10/27/2022	720,577.50
				<b>9,619,677.51</b>	<b>19,239.34</b>	<b>9,600,438.17</b>					<b>9,600,438.17</b>		<b>9,601,987.29</b>
	Adjustment to tie to GL Balance			<b>1,552.22</b>	<b>3.10</b>	<b>1,549.12</b>					<b>1,549.12</b>		
				<b>9,621,229.73</b>	<b>19,242.44</b>	<b>9,601,987.29</b>					<b>9,601,987.29</b>		

October 2022 Billings													
1		1	10/3/2022	198,659.63	397.32	198,262.31	10/30/2022	7	10/31/2022	1	198,262.31	11/1/2022	
	Daily report revised on 11/2/2022		10/3/2022	(891.40)	(1.78)	(889.62)	10/30/2022				(889.62)		
2		2	10/4/2022	464,787.70	929.58	463,858.12	10/31/2022	1	10/31/2022	1	463,858.12	11/1/2022	
	Daily report revised on 11/2/2022		10/4/2022	(136.58)	(0.27)	(136.31)	10/31/2022				(136.31)		
3		3	10/5/2022	<b>452,052.54</b>	904.11	451,148.43	11/1/2022	2	11/1/2022	2	451,148.43	11/1/2022	1,113,268.86
	Daily report revised on 11/2/2022		10/5/2022	(62.24)	(0.12)	(62.12)	11/1/2022				(62.12)		
4		4	10/6/2022	252,621.40	505.24	252,116.16	11/2/2022	3	11/2/2022	3	252,116.16	11/3/2022	
	Daily report revised on 11/2/2022		10/6/2022	(99.60)	(0.20)	(99.40)	11/2/2022				(99.40)		
5		5	10/7/2022	341,117.21	682.23	340,434.98	11/3/2022	4	11/3/2022	4	340,434.98	11/3/2022	592,551.14
	Daily report revised on 11/2/2022		10/7/2022	(32.98)	(0.07)	(32.91)	11/3/2022				(32.91)		
6		1	10/10/2022	417,825.16	835.65	416,989.51	11/6/2022	7	11/7/2022	1	416,989.51	11/8/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
		Daily report revised on 11/2/2022								(336.00)		
7		10/10/2022	(336.67)	(0.67)	(336.00)	11/6/2022						
		10/11/2022	401,331.37	802.66	400,528.71	11/7/2022	1	11/7/2022	1	400,528.71	11/8/2022	
		Daily report revised on 11/2/2022								(187.11)		
8		10/11/2022	(187.48)	(0.37)	(187.11)	11/7/2022						
		10/12/2022	377,705.25	755.41	376,949.84	11/8/2022	2	11/8/2022	2	376,949.84	11/8/2022	1,194,468.06
		Daily report revised on 11/2/2022								(307.49)		
9		10/12/2022	(308.11)	(0.62)	(307.49)	11/8/2022						
		10/13/2022	448,322.88	896.65	447,426.23	11/9/2022	3	11/9/2022	3	447,426.23	11/10/2022	
10		10/14/2022	475,312.77	950.63	474,362.14	11/10/2022	4	11/10/2022	4	474,362.14	11/10/2022	919,737.41
11		10/17/2022	347,326.85	694.65	346,632.20	11/13/2022	7	11/14/2022	1	346,632.20	11/15/2022	
12		10/18/2022	308,069.00	616.14	307,452.86	11/14/2022	1	11/14/2022	1	307,452.86	11/15/2022	
13		10/19/2022	401,852.02	803.70	401,048.32	11/15/2022	2	11/15/2022	2	401,048.32	11/15/2022	1,055,133.38
14		10/20/2022	417,148.26	834.30	416,313.96	11/16/2022	3	11/16/2022	3	416,313.96	11/17/2022	
15		10/21/2022	394,696.59	789.39	393,907.20	11/17/2022	4	11/17/2022	4	393,907.20	11/17/2022	810,221.16
16		10/24/2022	413,251.12	826.50	412,424.62	11/20/2022	7	11/21/2022	1	412,424.62	11/22/2022	
17		10/25/2022	329,315.82	658.63	328,657.19	11/21/2022	1	11/21/2022	1	328,657.19	11/22/2022	
18		10/26/2022	302,584.24	605.17	301,979.07	11/22/2022	2	11/22/2022	2	301,979.07	11/22/2022	1,043,060.88
19		10/27/2022	314,728.74	629.46	314,099.28	11/23/2022	3	11/23/2022	3	314,099.28	11/24/2022	
20		10/28/2022	336,456.47	672.91	335,783.56	11/24/2022	4	11/24/2022	4	335,783.56	11/24/2022	649,882.84
21		10/31/2022	280,170.83	560.34	279,610.49	11/27/2022	7	11/28/2022	1	279,610.49	11/29/2022	
			<b>7,673,280.79</b>	<b>15,346.57</b>	<b>7,657,934.22</b>					<b>7,657,934.22</b>		<b>7,378,323.73</b>
		Adjustment to tie to GL Balance	1,062.12	2.12	1,060.00					1,060.00		
			<b>7,674,342.91</b>	<b>15,348.69</b>	<b>7,658,994.22</b>					<b>7,658,994.22</b>		

November 2022 Billings												
1		11/1/2022	57,441.99	114.88	57,327.11	11/28/2022	1	11/28/2022	1	57,327.11	11/29/2022	
		Daily report revised on 12/5/2022								(14.36)		
2		11/1/2022	(14.39)	(0.03)	(14.36)	11/28/2022						
		11/2/2022	388,478.58	776.96	387,701.62	11/29/2022	2	11/29/2022	2	387,701.62	11/29/2022	725,699.22
		Daily report revised on 12/5/2022								24.23		
3		11/2/2022	24.28	0.05	24.23	11/29/2022						
		11/3/2022	343,865.27	687.73	343,177.54	11/30/2022	3	11/30/2022	3	343,177.54	12/1/2022	
		Daily report revised on 12/5/2022								22.78		
4		11/3/2022	22.83	0.05	22.78	11/30/2022						
		11/4/2022	246,979.75	493.96	246,485.79	12/1/2022	4	12/1/2022	4	246,485.79	12/1/2022	589,663.33
		Daily report revised on 12/5/2022								11.08		
5		11/4/2022	11.10	0.02	11.08	12/1/2022						
		11/7/2022	329,495.34	658.99	328,836.35	12/4/2022	7	12/5/2022	1	328,836.35	12/6/2022	
		Daily report revised on 12/5/2022								28.98		
6		11/7/2022	29.04	0.06	28.98	12/4/2022						
		11/8/2022	425,027.42	850.05	424,177.37	12/5/2022	1	12/5/2022	1	424,177.37	12/6/2022	
		Daily report revised on 12/5/2022								(20.25)		
7		11/8/2022	(20.29)	(0.04)	(20.25)	12/5/2022						
		11/9/2022	381,764.31	763.53	381,000.78	12/6/2022	2	12/6/2022	2	381,000.78	12/6/2022	1,134,014.50

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
		Daily report revised on 12/5/2022	21.29	0.04	21.25	12/6/2022				21.25		
8		11/10/2022	444,230.62	888.46	443,342.16	12/7/2022	3	12/7/2022	3	443,342.16	12/8/2022	
		Daily report revised on 12/5/2022	(84,521.01)	(169.04)	(84,351.97)	12/7/2022				(84,351.97)		
9		11/11/2022	382,259.45	764.52	381,494.93	12/8/2022	4	12/8/2022	4	381,494.93	12/8/2022	824,837.09
		Daily report revised on 12/5/2022	32.11	0.06	32.05	12/8/2022				32.05		
10		11/14/2022	309,270.69	618.54	308,652.15	12/11/2022	7	12/12/2022	1	308,652.15	12/13/2022	
		Daily report revised on 12/5/2022	(8.58)	(0.02)	(8.56)	12/11/2022				(8.56)		
11		11/15/2022	361,151.82	722.30	360,429.52	12/12/2022	1	12/12/2022	1	360,429.52	12/13/2022	
		Daily report revised on 12/5/2022	(645.88)	(1.29)	(644.59)	12/12/2022				(644.59)		
12		11/16/2022	273,141.78	546.28	272,595.50	12/13/2022	2	12/13/2022	2	272,595.50	12/13/2022	941,677.17
		Daily report revised on 12/5/2022	23.44	0.05	23.39	12/13/2022				23.39		
13		11/17/2022	322,112.75	644.23	321,468.52	12/14/2022	3	12/14/2022	3	321,468.52	12/15/2022	
		Daily report revised on 12/5/2022	(284.40)	(0.57)	(283.83)	12/14/2022				(283.83)		
14		11/18/2022	323,151.54	646.30	322,505.24	12/15/2022	4	12/15/2022	4	322,505.24	12/15/2022	643,973.76
		Daily report revised on 12/5/2022	(490.43)	(0.98)	(489.45)	12/15/2022				(489.45)		
15		11/21/2022	360,313.28	720.63	359,592.65	12/18/2022	7	12/19/2022	1	359,592.65	12/20/2022	
16		11/22/2022	416,993.70	833.99	416,159.71	12/19/2022	1	12/19/2022	1	416,159.71	12/20/2022	
17		11/23/2022	303,738.86	607.48	303,131.38	12/20/2022	2	12/20/2022	2	303,131.38	12/20/2022	993,234.49
		11/24/2022	HOLIDAY	-	-	12/21/2022	3	12/21/2022	3	-	12/22/2022	
		11/25/2022	HOLIDAY	-	-	12/22/2022	4	12/22/2022	4	-	12/22/2022	-
18		11/28/2022	278,045.76	556.09	277,489.67	12/25/2022	7	12/26/2022	1	277,489.67	12/27/2022	
19		11/29/2022	324,951.13	649.90	324,301.23	12/26/2022	1	12/26/2022	1	324,301.23	12/27/2022	
20		11/30/2022	443,641.37	887.28	442,754.09	12/27/2022	2	12/27/2022	2	442,754.09	12/27/2022	1,044,572.51
			<b>6,630,234.52</b>	<b>13,260.46</b>	<b>6,616,974.06</b>					<b>6,616,974.06</b>		<b>6,897,672.07</b>
		Adjustment to tie to GL Balance	<b>27.58</b>	<b>0.06</b>	<b>27.52</b>					<b>27.52</b>		
			<b>6,630,262.10</b>	<b>13,260.52</b>	<b>6,617,001.58</b>					<b>6,617,001.58</b>		

December 2022 Billings												
1		12/1/2022	310,486.87	620.97	309,865.90	12/28/2022	3	12/28/2022	3	309,865.90	12/29/2022	
2		12/2/2022	336,863.94	673.73	336,190.21	12/29/2022	4	12/29/2022	4	336,190.21	12/29/2022	646,056.11
3		12/5/2022	459,337.56	918.68	458,418.88	1/1/2023	7	1/2/2023	1	458,418.88	1/3/2023	
4		12/6/2022	244,550.59	489.10	244,061.49	1/2/2023	1	1/2/2023	1	244,061.49	1/3/2023	
5		12/7/2022	277,005.98	554.01	276,451.97	1/3/2023	2	1/3/2023	2	276,451.97	1/3/2023	978,932.34
6		12/8/2022	365,509.44	731.02	364,778.42	1/4/2023	3	1/4/2023	3	364,778.42	1/5/2023	
7		12/9/2022	371,063.70	742.13	370,321.57	1/5/2023	4	1/5/2023	4	370,321.57	1/5/2023	735,099.99
8		12/12/2022	308,494.82	616.99	307,877.83	1/8/2023	7	1/9/2023	1	307,877.83	1/10/2023	
9		12/13/2022	422,019.53	844.04	421,175.49	1/9/2023	1	1/9/2023	1	421,175.49	1/10/2023	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
10		3 12/14/2022	294,261.22	588.52	293,672.70	1/10/2023	2	1/10/2023	2	293,672.70	1/10/2023	1,022,726.02

Cash Receipts Transferred to the SPE	
	Per Semi-Annual Servicer's Certificate
March remittances	6,108,960.88
April remittances	5,878,098.82
May remittances	6,214,350.46
June remittances	7,480,059.43
July remittances	6,883,855.22
August remittances	10,569,088.30
	<b>43,134,413.11</b>

Cash Receipts Transferred to the SPE	
Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate
September remittances	7,756,826.33
October remittances	10,166,239.48
November remittances	7,580,417.42
December remittances	6,228,365.63
	<b>31,731,848.86</b>
	<b>(A)</b>

Cash Receipts Transferred to the SPE	
	Based on Projections (tab C)
January 2021 remittances	7,034,786.29
February 2021 remittances	7,065,108.00
	<b>14,099,894.29</b>
	<b>(B)</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Current Remittance Period Estimated Cash Receipts  
 September 1, 2022 - March 31, 2023

	Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>		<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Dec-22	1,583,366	25,418	972,253	168,352	15,440	204,646	11,047	2,980,522
	Jan-23	1,661,031	25,502	946,737	166,104	15,483	164,998	8,958	2,988,811
	Feb-23	1,500,194	24,560	923,417	159,788	14,730	195,111	10,825	2,828,625
		<b>4,744,591</b>	<b>75,479</b>	<b>2,842,407</b>	<b>494,245</b>	<b>45,653</b>	<b>564,754</b>	<b>30,829</b>	<b>8,797,958</b>

Collectable (MWH)	Collect Month Billed	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jan-23	149,194	2,291	85,036	14,919	1,391	14,820	805	268,455
	Feb-23	134,747	2,206	82,941	14,352	1,323	17,525	972	254,067
		<b>283,941</b>	<b>4,497</b>	<b>167,977</b>	<b>29,272</b>	<b>2,714</b>	<b>32,345</b>	<b>1,777</b>	<b>522,522</b>

Collect Month Billed+1	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jan-23	1,437,982	23,084	882,981	152,894	14,022	185,856	10,032	2,706,851
	Feb-23	1,508,515	23,160	859,807	150,853	14,061	149,847	8,135	2,714,379
		<b>2,946,497</b>	<b>46,244</b>	<b>1,742,788</b>	<b>303,747</b>	<b>28,083</b>	<b>335,703</b>	<b>18,167</b>	<b>5,421,229</b>

<b>MWH at Current Charge</b>		<b>3,230,438</b>	<b>50,740</b>	<b>1,910,766</b>	<b>333,018</b>	<b>30,797</b>	<b>368,048</b>	<b>19,944</b>	<b>5,943,751</b>
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<b>Current Charge - Secondary ¢/kWh</b>		0.265	0.069	0.209	0.243	0.171	0.173	0.135	0.236
<b>Current Charge - Primary ¢/kWh</b>		0.262	0.068	0.207	0.241	0.169	0.171	0.134	
<b>Current Charge - Transmission ¢/kWh</b>		0.260	0.068	0.205	0.238	0.168	0.170	0.132	

**Estimated Dollars Collected:**

(Diff from revenue requirement due to charges rounded to three decimals)

	Jan-23	4,206,015	17,508	2,019,951	407,750	26,356	342,685	14,522	7,034,786
	Feb-23	4,354,645	17,503	1,967,225	401,410	26,307	285,814	12,204	7,065,108
		<b>\$8,560,660</b>	<b>\$35,011</b>	<b>\$3,987,176</b>	<b>\$809,160</b>	<b>\$52,663</b>	<b>\$628,499</b>	<b>\$26,726</b>	<b>\$14,099,894</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

DSO 27.3  
 Collection Period Length (mths): 6  
 Revenue Requirement: \$35,623,641

Month New Charge Goes Into Effect: 3/1/23  
 Period End Date: 9/1/23

Month	Residential RS-1, RST-1, RSL-1, RSL-2	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-2, IST-2, SS-2	Curtable CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	59.265%	0.248%	28.892%	5.818%	0.381%	5.171%	0.225%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary ¢/kWh	0.265	0.069	0.209	0.243	0.171	0.173	0.135	0.236
Prior Charge - Primary ¢/kWh	0.262	0.068	0.207	0.241	0.169	0.171	0.134	
Prior Charge - Transmission ¢/kWh	0.260	0.068	0.205	0.238	0.168	0.170	0.132	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Feb-23	1,500,194	24,560	923,417	159,788	14,730	195,111	10,825	2,828,625
Mar-23	1,388,258	25,099	961,471	165,970	15,296	210,803	11,722	2,778,618
Apr-23	1,378,887	26,258	1,034,533	176,763	16,209	257,734	14,467	2,904,850
May-23	1,546,326	27,762	1,105,133	188,524	17,302	282,009	15,839	3,182,894
Jun-23	1,940,212	29,999	1,168,507	203,317	18,948	236,420	12,981	3,610,383
Jul-23	2,180,044	30,629	1,195,473	208,968	19,614	230,984	12,571	3,878,284
Aug-23	2,305,835	31,599	1,220,401	214,097	20,103	221,248	11,975	4,025,258
<b>Total</b>	<b>12,239,756</b>	<b>195,905</b>	<b>7,608,935</b>	<b>1,317,426</b>	<b>122,203</b>	<b>1,634,309</b>	<b>90,380</b>	<b>23,208,913</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Mar-23	124,693	2,254	86,359	14,907	1,374	18,934	1,053	249,575
Apr-23	123,852	2,358	92,922	15,877	1,456	23,150	1,299	260,914
May-23	138,891	2,494	99,263	16,933	1,554	25,330	1,423	285,888
Jun-23	174,270	2,694	104,955	18,262	1,702	21,235	1,166	324,285
Jul-23	195,812	2,751	107,377	18,770	1,762	20,747	1,129	348,348
Aug-23	207,110	2,838	109,616	19,230	1,806	19,872	1,076	361,549
<b>Total</b>	<b>964,627</b>	<b>15,390</b>	<b>600,493</b>	<b>103,979</b>	<b>9,653</b>	<b>129,269</b>	<b>7,146</b>	<b>1,830,558</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Mar-23	1,362,446	22,305	838,629	145,116	13,378	177,195	9,831	2,568,900
Apr-23	1,260,788	22,794	873,188	150,730	13,892	191,447	10,645	2,523,485
May-23	1,252,277	23,847	939,543	160,532	14,721	234,069	13,139	2,638,127
Jun-23	1,404,342	25,212	1,003,659	171,214	15,714	256,115	14,385	2,890,641
Jul-23	1,762,062	27,244	1,061,215	184,648	17,208	214,712	11,789	3,278,878
Aug-23	1,979,873	27,817	1,085,705	189,781	17,813	209,775	11,417	3,522,180
<b>Total</b>	<b>9,021,788</b>	<b>149,219</b>	<b>5,801,939</b>	<b>1,002,021</b>	<b>92,725</b>	<b>1,283,314</b>	<b>71,206</b>	<b>17,422,212</b>

MWH at Prior Charge	1,362,446	22,305	838,629	145,116	13,378	177,195	9,831	2,568,900
MWH at New Charge	8,623,969	142,304	5,563,803	960,884	89,000	1,235,387	68,521	16,683,869

Calculation of New Charge:								
Collections Required	\$21,112,487	\$88,473	\$10,292,232	\$2,072,700	\$135,592	\$1,842,145	\$80,013	\$35,623,642
Less Collections at Prior Charge	\$3,610,482	\$15,390	\$1,749,959	\$352,600	\$22,876	\$302,588	\$13,173	\$6,067,068
Collections at New Charge	\$17,502,005	\$73,083	\$8,542,273	\$1,720,100	\$112,716	\$1,539,557	\$66,840	\$29,556,574
MWH Collected at New Charge	8,623,969	142,304	5,563,803	960,884	89,000	1,235,387	68,521	16,683,869
MWH at Effective Secondary Meter:								
Secondary	8,623,969	142,304	4,649,243	953,426	89,000	57,609	-	14,515,552
Primary	-	-	899,291	5,209	-	764,981	67,835	1,737,317
Transmission	-	-	6,062	2,152	-	396,969	-	405,183
<b>Total</b>	<b>8,623,969</b>	<b>142,304</b>	<b>5,554,596</b>	<b>960,788</b>	<b>89,000</b>	<b>1,219,559</b>	<b>67,835</b>	<b>16,658,052</b>

New Charge - Secondary ¢/kWh	0.203	0.051	0.154	0.179	0.127	0.126	0.099	0.177
New Charge - Primary ¢/kWh	0.201	0.050	0.152	0.177	0.126	0.125	0.098	
New Charge - Transmission ¢/kWh	0.199	0.050	0.151	0.175	0.124	0.123	0.097	

(Diff from revenue requirement due to charges rounded to)	Mar-23	\$3,863,609	\$16,540	\$1,882,667	\$379,281	\$24,621	\$326,141	\$14,205	\$6,507,064
	Apr-23	2,810,818	12,828	1,484,623	298,193	19,492	266,939	11,706	4,904,599
	May-23	2,824,071	13,433	1,596,334	317,628	20,669	322,669	14,270	5,109,074
<b>Estimated Dollars Collected:</b>	Jun-23	3,204,582	14,233	1,703,610	339,123	22,118	344,998	15,240	5,643,904
	Jul-23	3,974,483	15,298	1,795,777	364,077	24,091	292,889	12,660	6,479,275
	Aug-23	4,439,575	15,634	1,836,852	374,087	24,916	285,661	12,243	6,988,968
	<b>Total</b>	<b>\$21,117,138</b>	<b>\$87,966</b>	<b>\$10,299,863</b>	<b>\$2,072,389</b>	<b>\$135,907</b>	<b>\$1,839,297</b>	<b>\$80,324</b>	<b>\$35,632,884</b>



Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Monthly Billable MWH - Fall 2022 Forecast

### Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
December 1, 2022	2022.12.01	2,980,522	1,583,366	25,418	972,253	168,352	15,440	204,646	11,047
January 1, 2023	2023.01.01	2,988,811	1,661,031	25,502	946,737	166,104	15,483	164,998	8,958
February 1, 2023	2023.02.01	2,828,625	1,500,194	24,560	923,417	159,788	14,730	195,111	10,825
March 1, 2023	2023.03.01	2,778,618	1,388,258	25,099	961,471	165,970	15,296	210,803	11,722
April 1, 2023	2023.04.01	2,904,850	1,378,887	26,258	1,034,533	176,763	16,209	257,734	14,467
May 1, 2023	2023.05.01	3,182,894	1,546,326	27,762	1,105,133	188,524	17,302	282,009	15,839
June 1, 2023	2023.06.01	3,610,383	1,940,212	29,999	1,168,507	203,317	18,948	236,420	12,981
July 1, 2023	2023.07.01	3,878,284	2,180,044	30,629	1,195,473	208,968	19,614	230,984	12,571
August 1, 2023	2023.08.01	4,025,258	2,305,835	31,599	1,220,401	214,097	20,103	221,248	11,975

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**Beginning March 1, 2023 and Ending August 31, 2023**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 25% AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.516	8,623,969	1,907.46	0.9247403	9,325,828	2,062.70	1,064.59	52.029%	61.677%	59.265%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.608	941,026	176.70	0.9247403	1,017,612	191.08	116.17	5.677%	5.713%	5.704%
Primary	0.608	17,355	3.26	0.9758571	17,784	3.34	2.03	0.099%	0.100%	0.100%
Sec Del/Primary Mtr	0.608	39	0.01	0.9758571	40	0.01	0.00	0.000%	0.000%	0.000%
Transmission	0.608	2,464	0.46	0.9858571	2,499	0.47	0.29	0.014%	0.014%	0.014%
								5.791%	5.828%	5.818%
<b>General Service</b>										
<b>GS-2</b> Secondary	1.000	89,000	10.16	0.9247403	96,244	10.99	10.99	0.537%	0.329%	0.381%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,707,661	724.33	0.9247403	5,090,792	783.28	581.14	28.402%	23.421%	24.666%
Primary	0.742	662,536	101.94	0.9758571	678,927	104.46	77.50	3.788%	3.124%	3.290%
Secondary Del/ Primary Mtr	0.742	9,846	1.51	0.9758571	10,090	1.55	1.15	0.056%	0.046%	0.049%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9758571	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	162,177	24.95	0.9858571	164,503	25.31	18.78	0.918%	0.757%	0.797%
<b>SS-1</b> Primary	0.958	19,453	2.32	0.9758571	19,934	2.37	2.28	0.111%	0.071%	0.081%
Transm Del/ Transm Mtr	0.958	1,506	0.18	0.9858571	1,527	0.18	0.17	0.009%	0.005%	0.006%
Transm Del/ Primary Mtr	0.958	625	0.07	0.9758571	641	0.08	0.07	0.004%	0.002%	0.003%
								33.287%	27.426%	28.892%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.028	0	0.00	0.9247403	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.028	35,364	3.93	0.9758571	36,239	4.03	4.14	0.202%	0.120%	0.141%
<b>SS-3</b> Primary	2.390	33,156	1.58	0.9758571	33,977	1.62	3.88	0.190%	0.049%	0.084%
								0.392%	0.169%	0.225%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.957	188,159	22.44	0.9247403	203,472	24.27	23.23	1.135%	0.726%	0.828%
Sec Del/Primary Mtr	0.957	2,383	0.28	0.9758571	2,442	0.29	0.28	0.014%	0.009%	0.010%
Primary Del / Primary Mtr	0.957	541,884	64.63	0.9758571	555,291	66.23	63.39	3.098%	1.980%	2.260%
Primary Del / Transm Mtr	0.957	104	0.01	0.9858571	106	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	277,122	33.05	0.9858571	281,097	33.53	32.09	1.568%	1.003%	1.144%
Transm Del/ Primary Mtr	0.957	198,449	23.67	0.9758571	203,358	24.26	23.21	1.135%	0.725%	0.828%
<b>SS-2</b> Primary	1.147	6,160	0.61	0.9758571	6,312	0.63	0.72	0.035%	0.019%	0.023%
Transm Del/ Transm Mtr	1.147	578	0.06	0.9858571	587	0.06	0.07	0.003%	0.002%	0.002%
Transm Del/ Primary Mtr	1.147	20,549	2.04	0.9758571	21,057	2.09	2.40	0.117%	0.063%	0.076%
								7.106%	4.526%	5.171%
<b>Lighting</b>										
<b>LS-1</b> (Secondary)	11.683	142,304	1.39	0.9247403	153,886	1.50	17.57	0.859%	0.045%	0.248%
		16,683,869	3,107.06		17,924,245	3,344.33	2,046.15	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,760 hours x Column 1)
  - (4) Based on system average line loss analysis for 2020
  - (5) Calculated: Column 2 / Column 4
  - (6) Calculated: Column 3 / Column 4
  - (7) Calculated: Column 5 / 8,760 hours
  - (8) Calculated: Column 7/ Total Column 7
  - (9) Calculated: Column 6/ Total Column 6
  - (10) Calculated: Column 8 x 1/4 + Column 9 x 3/4

RS/RLM	59.265%
LTG	0.248%
SS1	0.090%
SS2	0.101%
SS3	0.084%
IS	5.070%
GS	5.818%
GS2	0.381%
GSD	28.802%
CS	0.141%
	100.000%

## Attachment G

## Duke Energy Florida, LLC

## Nuclear Asset Recovery Charge

## Interest Income on Sub Accounts

## INTEREST INCOME ON SUB ACCOUNTS

	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Total Projected
Beginning Balance	6,471,450	15,734,506	25,927,234	33,562,157	39,868,350	46,999,203	6,471,450
Capital Contribution							-
Excess Funds Account	1,425,222						1,425,222
Monthly Remittance activity	7,756,826	10,166,239	7,580,417	6,228,366			31,731,849
Interest Earned	81,008	26,489	54,505				162,001
Estimated Monthly Remittance Activity					7,034,786	7,065,108	14,099,894
Estimated Interest to be Earned				77,828	96,067	113,646	287,541
Ending Balance	15,734,506	25,927,234	33,562,157	39,868,350	46,999,203	54,177,957	54,177,957
*Calculated Rate				0.262%	0.262%	0.262%	

## PROJECTED INTEREST INCOME ON SUB ACCOUNTS

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Total Projected
Beginning Balance	10,224,635	16,864,066	21,804,104	26,963,766	32,671,472	39,228,765	10,224,635
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	6,507,064	4,904,599	5,109,074	5,643,904	6,479,275	6,988,968	35,632,884
Estimated Interest to be Earned	132,367	35,439	50,588	63,801	78,019	94,065	454,279
Ending Balance	16,864,066	21,804,104	26,963,766	32,671,472	39,228,765	46,311,798	46,311,798
*Calculated Rate	0.262%	0.262%	0.262%	0.262%	0.262%	0.262%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

## Duke Energy Florida, LLC

## Nuclear Asset Recovery Charge

## Estimated Servicing and Ongoing Financing Expenses

March 1, 2022 and Ending August 31, 2022		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	
Regulatory Assessment Fees	31,250	28,509
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	43,000
Trustee Fees	5,000	13,150
Independent Manager Fees	2,500	1,000
Miscellaneous Fees and Expenses	850	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 434,232</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

**Variance      \$      (18,941)**

\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **March 1, 2022** and Ending **August 31, 2022:**

Principal	\$	26,789,788
Interest		13,581,658
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	<b>\$</b>	<b>40,925,315</b>

**Actual Revenue Requirement**

Remittance Period Beginning **March 1, 2022** and Ending **August 31, 2022:**

Principal	\$	26,789,788
Interest		13,581,658
Servicing Costs & Other Ongoing Expenses		564,478
Return on Capital		100,696
Total Actual Remittance Period Revenue Requirement	<b>\$</b>	<b>41,036,619</b>

**Variance**

Remittance Period Beginning **March 1, 2022** and Ending **August 31, 2022:**

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		111,305
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	<b>\$</b>	<b>111,305</b>

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

<b>WITHOUT TRUE-UP ADJUSTMENT</b>						
<i>Projected remittance period at Current Rates</i>						
	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>
<b>Beginning Balance</b>	(4,516,367)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$6,651,581)	(\$6,516,149)	(\$6,793,945)	(\$7,500,532)	(\$8,593,643)	(\$9,261,218)
<b>Revenue Requirement</b>						40,140,009
<b>Interest Income</b>	(132,367)	(35,628)	(53,075)	(70,604)	(89,467)	(110,732)
<b>Net Monthly Activity</b>	(11,300,315)	(6,551,777)	(6,847,020)	(7,571,136)	(8,683,110)	30,768,059
<b>(Over)/Under Balance</b>	(11,300,315)	(17,852,092)	(24,699,112)	(32,270,248)	(40,953,358)	(10,185,300)

<b>WITH TRUE-UP ADJUSTMENT</b>						
<i>Projected remittance period, assuming March 1 increase</i>						
	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>
<b>Beginning Balance</b>	(4,516,367)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(6,507,064)	(4,904,599)	(5,109,074)	(5,643,904)	(6,479,275)	(6,988,968)
<b>Revenue Requirement</b>						40,140,009
<b>Interest Income</b>	(132,367)	(35,439)	(50,588)	(63,801)	(78,019)	(94,065)
<b>Net Monthly Activity</b>	(11,155,798)	(4,940,038)	(5,159,662)	(5,707,705)	(6,557,294)	33,056,976
<b>(Over)/Under Balance</b>	(11,155,798)	(16,095,836)	(21,255,499)	(26,963,204)	(33,520,498)	(463,522)



SECTION NO. VI  
 ONE HUNDREDTH REVISED SHEET NO. 6.105  
 CANCELS NINETY-NINTH REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.328	-	0.022	0.203	0.414	-	-
GS-1, GST-1 Secondary	0.288	-	1.173	-	0.021	0.179	0.401	-	-
Primary	0.285	-	1.161	-	0.021	0.177	0.397	-	-
Transmission	0.282	-	1.150	-	0.021	0.175	0.393	-	-
GS-2 (Sec.)	0.217	-	0.822	-	0.018	0.127	0.188	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.37	0.020	0.154	-	1.05	-
Primary	-	0.84	-	3.34	0.020	0.152	-	1.01	-
Transmission	-	0.83	-	3.30	0.020	0.151	-	0.19	-
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.67	0.016	0.099	-	0.98	-
Primary	-	0.46	-	1.65	0.016	0.098	-	0.97	-
Transmission	-	0.45	-	1.64	0.016	0.097	-	0.96	-
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.69	0.018	0.126	-	0.80	-
Primary	-	0.69	-	2.66	0.018	0.125	-	0.59	-
Transmission	-	0.69	-	2.64	0.018	0.123	-	0.14	-
LS-1 (Sec.)	0.116	-	0.341	-	0.014	0.051	0.306	-	-
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.082	-	0.325	-	-	-	0.094	-
Primary	-	0.081	-	0.322	-	-	-	0.093	-
Transmission	-	0.080	-	0.319	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.155	-	-	-	0.045	-
Primary	-	0.039	-	0.153	-	-	-	0.045	-
Transmission	-	0.038	-	0.152	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	5.961	N/A	N/A	N/A	
RS-1 Only > 1,000	7.031	N/A	N/A	N/A	
LS-1 Only Secondary	5.865	N/A	N/A	N/A	
All Other Rate Schedules Secondary	6.266	7.695	6.304	4.674	
All Other Rate Schedules Primary	6.203	7.617	6.240	4.627	
All Other Rate Schedules Transmission	6.141	7.541	6.178	4.581	

(Continued on Page No. 2)



**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.320	-	1.328	-	0.022	<del>0.2650.2</del> 03	0.414	-	-
GS-1, GST-1									
Secondary	0.288	-	1.173	-	0.021	<del>0.2430.1</del> 79	0.401	-	-
Primary	0.285	-	1.161	-	0.021	<del>0.2410.1</del> 77	0.397	-	-
Transmission	0.282	-	1.150	-	0.021	<del>0.2380.1</del> 75	0.393	-	-
GS-2 (Sec.)	0.217	-	0.822	-	0.018	<del>0.1740.1</del> 27	0.188	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.85	-	3.37	0.020	<del>0.2090.1</del> 54	-	1.05	-
Primary	-	0.84	-	3.34	0.020	<del>0.2070.1</del> 52	-	1.01	-
Transmission	-	0.83	-	3.30	0.020	<del>0.2050.1</del> 51	-	0.19	-
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.46	-	1.67	0.016	<del>0.1350.0</del> 99	-	0.98	-
Primary	-	0.46	-	1.65	0.016	<del>0.1340.0</del> 98	-	0.97	-
Transmission	-	0.45	-	1.64	0.016	<del>0.1320.0</del> 97	-	0.96	-
IS-2, IST-2, SS-2*									
Secondary	-	0.70	-	2.69	0.018	<del>0.1730.1</del> 26	-	0.80	-
Primary	-	0.69	-	2.66	0.018	<del>0.1710.1</del> 25	-	0.59	-
Transmission	-	0.69	-	2.64	0.018	<del>0.1700.1</del> 23	-	0.14	-
LS-1 (Sec.)	0.116	-	0.341	-	0.014	<del>0.0690.0</del> 51	0.306	-	-
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.082	-	0.325	-	-	-	0.094	-
Primary	-	0.081	-	0.322	-	-	-	0.093	-
Transmission	-	0.080	-	0.319	-	-	-	0.092	-
Daily									
Secondary	-	0.039	-	0.155	-	-	-	0.045	-
Primary	-	0.039	-	0.153	-	-	-	0.045	-
Transmission	-	0.038	-	0.152	-	-	-	0.044	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>				
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	5.961	N/A	N/A
RS-1 Only	> 1,000	7.031	N/A	N/A

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2023~~ **March 1, 2023**





SECTION NO. VI

~~NINETY-NINTH ONE HUNDREDTH~~ REVISED SHEET NO. 6.105  
CANCELS ~~NINETY-EIGHTH-NINTH~~ REVISED SHEET NO. 6.105

LS-1 Only	Secondary	5.865	N/A	N/A	N/A
All Other Rate Schedules	Secondary	6.266	7.695	6.304	4.674
All Other Rate Schedules	Primary	6.203	7.617	6.240	4.627
All Other Rate Schedules	Transmission	6.141	7.541	6.178	4.581

(Continued on Page No. 2)