



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

June 27, 2022

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2022. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the ninety-eighth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2022 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw  
Attachments

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 27<sup>th</sup> day of June, 2022.

s/ Dianne M. Triplett

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Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period March 1, 2022 through August 31, 2022

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning September 1, 2021 and Ending February 28, 2022:			
4 Prior Remittance Period Revenue Requirements	\$ 44,290,090		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (41,407,341)		
7 Interest income on Subaccounts at the SPE	\$ (2,423)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(41,409,765)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	2,880,325		
10 Cash in Excess Funds Subaccount	\$ -		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ 2,880,325		\$ 2,880,325
12			
13			
14 Current Remittance Period Beginning March 1, 2022 and Ending August 31, 2022			
15 Principal	\$ 26,789,788		
16 Interest	13,581,658		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,925,315		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (26,843,022)	(B) \$ (16,197,460)	
23 Interest Income on Subaccounts at SPE	(A) (5,271)	(B) (17,988)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (26,848,293)	\$ (16,215,448)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (2,138,426)
26			
27			
28 Projected Remittance Period Beginning September 1, 2022 and Ending February 28, 2023			
29 Principal		\$ 30,067,871	
30 Interest		13,331,582	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(38,289)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 43,915,033	\$ 43,915,033
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 44,656,932
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 7,371,849
30 Remaining Revenue to be Collected at New Charge			\$ 37,285,083
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			15,820,644
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.36

Notes:

(A) Amounts are based on actual remittances from March 1, 2022 through June 30, 2022.

(B) Includes estimated remittance amounts for July 1, 2022 through August 31, 2022.

(C) Allocation of this amount to each rate class is shown on Allocators schedule.

## Attachment A

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	-	-
Series A 2021	192,806	22,276,781
Series A 2026	5,532,840	4,513,007
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>13,581,658</b>	<b>26,789,788</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



## Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
<b>August 2021 Billings</b>													
1		5	7/30/2021	471,391.91	942.78	470,449.13	8/26/2021	4	8/26/2021	4	470,449.13	8/26/2021	837,625.72
2		1	8/2/2021	541,583.26	1,083.17	540,500.09	8/29/2021	7	8/30/2021	1	540,500.09	8/31/2021	
3		2	8/3/2021	356,788.01	713.58	356,074.43	8/30/2021	1	8/30/2021	1	356,074.43	8/31/2021	
4		3	8/4/2021	490,674.90	981.35	489,693.55	8/31/2021	2	8/31/2021	2	489,693.55	8/31/2021	1,386,268.07
5		4	8/5/2021	430,706.37	861.41	429,844.96	9/1/2021	3	9/1/2021	3	429,844.96	9/2/2021	
6		5	8/6/2021	410,773.25	821.55	409,951.70	9/2/2021	4	9/2/2021	4	409,951.70	9/2/2021	839,796.66
7		1	8/9/2021	545,104.18	1,090.21	544,013.97	9/5/2021	7	9/6/2021	1	544,013.97	9/7/2021	
8		2	8/10/2021	344,224.38	688.45	343,535.93	9/6/2021	1	9/6/2021	1	343,535.93	9/7/2021	
9		3	8/11/2021	398,944.82	797.89	398,146.93	9/7/2021	2	9/7/2021	2	398,146.93	9/7/2021	1,285,696.83
10		4	8/12/2021	345,842.17	691.68	345,150.49	9/8/2021	3	9/8/2021	3	345,150.49	9/9/2021	
11		5	8/13/2021	417,000.90	834.00	416,166.90	9/9/2021	4	9/9/2021	4	416,166.90	9/9/2021	761,317.39
12		1	8/16/2021	454,032.67	908.07	453,124.60	9/12/2021	7	9/13/2021	1	453,124.60	9/14/2021	
13		2	8/17/2021	462,344.32	924.69	461,419.63	9/13/2021	1	9/13/2021	1	461,419.63	9/14/2021	
14		3	8/18/2021	485,023.95	970.05	484,053.90	9/14/2021	2	9/14/2021	2	484,053.90	9/14/2021	1,398,598.13
15		4	8/19/2021	395,289.94	790.58	394,499.36	9/15/2021	3	9/15/2021	3	394,499.36	9/16/2021	
16		5	8/20/2021	334,812.37	669.62	334,142.75	9/16/2021	4	9/16/2021	4	334,142.75	9/16/2021	728,642.11
17		1	8/23/2021	396,855.14	793.71	396,061.43	9/19/2021	7	9/20/2021	1	396,061.43	9/21/2021	
18		2	8/24/2021	448,652.28	897.30	447,754.98	9/20/2021	1	9/20/2021	1	447,754.98	9/21/2021	
19		3	8/25/2021	291,206.65	582.41	290,624.24	9/21/2021	2	9/21/2021	2	290,624.24	9/21/2021	1,134,440.65
20		4	8/26/2021	130,563.79	261.13	130,302.66	9/22/2021	3	9/22/2021	3	130,302.66	9/23/2021	
21		5	8/27/2021	6,334.07	12.67	6,321.40	9/23/2021	4	9/23/2021	4	6,321.40	9/23/2021	136,624.06
				<b>8,158,149.33</b>	<b>16,316.30</b>	<b>8,141,833.03</b>				<b>8,141,833.03</b>		<b>8,509,009.62</b>	
<b>September 2021 Billings</b>													
1		1	8/30/2021	422,233.60	844.47	421,389.13	9/26/2021	7	9/27/2021	1	421,389.13	9/28/2021	
2		2	8/31/2021	539,586.59	1,079.17	538,507.42	9/27/2021	1	9/27/2021	1	538,507.42	9/28/2021	
3		3	9/1/2021	544,702.45	1,089.40	543,613.05	9/28/2021	2	9/28/2021	2	543,613.05	9/28/2021	1,503,509.60
4		4	9/2/2021	387,796.79	775.59	387,021.20	9/29/2021	3	9/29/2021	3	387,021.20	9/30/2021	
5		5	9/3/2021	502,167.26	1,004.33	501,162.93	9/30/2021	4	9/30/2021	4	501,162.93	9/30/2021	888,184.13
6		1	9/6/2021	<b>HOLIDAY</b>	-	-	10/3/2021	7	10/4/2021	1	-	10/5/2021	
7		2	9/7/2021	491,099.65	982.20	490,117.45	10/4/2021	1	10/4/2021	1	490,117.45	10/5/2021	
8		3	9/8/2021	488,003.64	976.01	487,027.63	10/5/2021	2	10/5/2021	2	487,027.63	10/5/2021	977,145.08
9		4	9/9/2021	522,010.02	1,044.02	520,966.00	10/6/2021	3	10/6/2021	3	520,966.00	10/7/2021	
10		5	9/10/2021	385,676.35	771.35	384,905.00	10/7/2021	4	10/7/2021	4	384,905.00	10/7/2021	905,871.00
11		1	9/13/2021	447,444.34	894.89	446,549.45	10/10/2021	7	10/11/2021	1	446,549.45	10/12/2021	
12		2	9/14/2021	409,867.84	819.74	409,048.10	10/11/2021	1	10/11/2021	1	409,048.10	10/12/2021	
13		3	9/15/2021	466,079.67	932.16	465,147.51	10/12/2021	2	10/12/2021	2	465,147.51	10/12/2021	1,320,745.06
14		4	9/16/2021	457,422.58	914.85	456,507.73	10/13/2021	3	10/13/2021	3	456,507.73	10/14/2021	
15		5	9/17/2021	506,903.47	1,013.81	505,889.66	10/14/2021	4	10/14/2021	4	505,889.66	10/14/2021	962,397.39
16		1	9/20/2021	533,008.54	1,066.02	531,942.52	10/17/2021	7	10/18/2021	1	531,942.52	10/19/2021	
17		2	9/21/2021	448,261.86	896.52	447,365.34	10/18/2021	1	10/18/2021	1	447,365.34	10/19/2021	
18		3	9/22/2021	413,187.90	826.38	412,361.52	10/19/2021	2	10/19/2021	2	412,361.52	10/19/2021	1,391,669.38
19		4	9/23/2021	341,851.54	683.70	341,167.84	10/20/2021	3	10/20/2021	3	341,167.84	10/21/2021	
20		5	9/24/2021	453,199.39	906.40	452,292.99	10/21/2021	4	10/21/2021	4	452,292.99	10/21/2021	793,460.83
21		1	9/27/2021	392,936.29	785.87	392,150.42	10/24/2021	7	10/25/2021	1	392,150.42	10/26/2021	
22		2	9/28/2021	79,879.60	159.76	79,719.84	10/25/2021	1	10/25/2021	1	79,719.84	10/26/2021	
		3	9/29/2021	22,132.40	44.26	22,088.14	10/26/2021	2	10/26/2021	2	22,088.14	10/26/2021	493,958.40
				<b>9,255,451.77</b>	<b>18,510.90</b>	<b>9,236,940.87</b>				<b>9,236,940.87</b>		<b>9,236,940.87</b>	
<b>October 2021 Billings</b>													
1		4	9/30/2021	409,110.57	818.22	408,292.35	10/27/2021	3	10/27/2021	3	408,292.35	10/28/2021	
2		5	10/1/2021	666,687.03	1,333.37	665,353.66	10/28/2021	4	10/28/2021	4	665,353.66	10/28/2021	1,073,646.01
3		1	10/4/2021	321,630.45	643.26	320,987.19	10/31/2021	7	11/1/2021	1	320,987.19	11/2/2021	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
4		2	10/5/2021	340,311.09	680.62	339,630.47	11/1/2021	1	11/1/2021	1	339,630.47	11/2/2021	
5		3	10/6/2021	532,434.40	1,064.87	531,369.53	11/2/2021	2	11/2/2021	2	531,369.53	11/2/2021	1,191,987.19
6		4	10/7/2021	408,328.35	816.66	407,511.69	11/3/2021	3	11/3/2021	3	407,511.69	11/4/2021	
7		5	10/8/2021	404,589.79	809.18	403,780.61	11/4/2021	4	11/4/2021	4	403,780.61	11/4/2021	811,292.30
8		1	10/11/2021	482,526.38	965.05	481,561.33	11/7/2021	7	11/8/2021	1	481,561.33	11/9/2021	
9		2	10/12/2021	367,002.55	734.01	366,268.54	11/8/2021	1	11/8/2021	1	366,268.54	11/9/2021	
10		3	10/13/2021	372,394.23	744.79	371,649.44	11/9/2021	2	11/9/2021	2	371,649.44	11/9/2021	1,219,479.31
11		4	10/14/2021	335,805.07	671.61	335,133.46	11/10/2021	3	11/10/2021	3	335,133.46	11/11/2021	
12		5	10/15/2021	387,373.57	774.75	386,598.82	11/11/2021	4	11/11/2021	4	386,598.82	11/11/2021	721,732.28
13		1	10/18/2021	424,685.88	849.37	423,836.51	11/14/2021	7	11/15/2021	1	423,836.51	11/16/2021	
14		2	10/19/2021	476,933.73	953.87	475,979.86	11/15/2021	1	11/15/2021	1	475,979.86	11/16/2021	
15		3	10/20/2021	440,572.18	881.14	439,691.04	11/16/2021	2	11/16/2021	2	439,691.04	11/16/2021	1,339,507.41
16		4	10/21/2021	370,762.50	741.53	370,020.97	11/17/2021	3	11/17/2021	3	370,020.97	11/18/2021	
17		5	10/22/2021	341,594.52	683.19	340,911.33	11/18/2021	4	11/18/2021	4	340,911.33	11/18/2021	710,932.30
18		1	10/25/2021	319,302.76	638.61	318,664.15	11/21/2021	7	11/22/2021	1	318,664.15	11/23/2021	
19		2	10/26/2021	433,563.57	867.13	432,696.44	11/22/2021	1	11/22/2021	1	432,696.44	11/23/2021	
20		3	10/27/2021	375,819.65	751.64	375,068.01	11/23/2021	2	11/23/2021	2	375,068.01	11/23/2021	1,126,428.60
21		4	10/28/2021	38,889.66	77.78	38,811.88	11/24/2021	3	11/24/2021	3	38,811.88	11/25/2021	
22		5	10/29/2021	3,271.60	6.54	3,265.06	11/25/2021	4	11/25/2021	4	3,265.06	11/25/2021	42,076.94
			<b>8,253,589.53</b>	<b>16,507.19</b>	<b>8,237,082.34</b>				<b>8,237,082.34</b>				

November 2021 Billings

1		1	11/1/2021	-	-	11/28/2021	7	11/29/2021	1	-	11/30/2021		
2		2	11/2/2021	-	-	11/29/2021	1	11/29/2021	1	-	11/30/2021		
3		3	11/3/2021	-	-	11/30/2021	2	11/30/2021	2	-	11/30/2021	-	
4		4	11/4/2021	-	-	12/1/2021	3	12/1/2021	3	-	12/2/2021		
5		5	11/5/2021	265,690.54	531.38	265,159.16	12/2/2021	4	12/2/2021	4	265,159.16	12/2/2021	265,159.16
			Daily report revised on 12/07/2021										
			11/5/2021	51,800.40	103.60	51,696.80	12/2/2021				51,696.80		
6		1	11/8/2021	374,582.72	749.17	373,833.55	12/5/2021	7	12/6/2021	1	373,833.55	12/7/2021	
			Daily report revised on 12/07/2021										
			11/8/2021	74,757.39	149.51	74,607.88	12/5/2021				74,607.88		
7		2	11/9/2021	312,177.17	624.35	311,552.82	12/6/2021	1	12/6/2021	1	311,552.82	12/7/2021	
			Daily report revised on 12/07/2021										
			11/9/2021	192,011.80	384.02	191,627.78	12/6/2021				191,627.78		
8		3	11/10/2021	537,465.84	1,074.93	536,390.91	12/7/2021	2	12/7/2021	2	536,390.91	12/7/2021	1,221,777.28
			Daily report revised on 12/07/2021										
			11/10/2021	(152,392.02)	(304.78)	(152,087.24)	12/7/2021				(152,087.24)		
9		4	11/11/2021	680,067.69	1,360.14	678,707.55	12/8/2021	3	12/8/2021	3	678,707.55	12/9/2021	
10		5	11/12/2021	423,689.63	847.38	422,842.25	12/9/2021	4	12/9/2021	4	422,842.25	12/9/2021	1,267,395.01
11		1	11/15/2021	300,857.97	601.72	300,256.25	12/12/2021	7	12/13/2021	1	300,256.25	12/14/2021	
12		2	11/16/2021	292,894.74	585.79	292,308.95	12/13/2021	1	12/13/2021	1	292,308.95	12/14/2021	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
13		3	11/17/2021	260,138.03	520.28	259,617.75	12/14/2021	2	12/14/2021	2	259,617.75	12/14/2021	852,182.95
14		4	11/18/2021	839,202.86	1,678.41	837,524.45	12/15/2021	3	12/15/2021	3	837,524.45	12/16/2021	
15		5	11/19/2021	377,694.81	755.39	376,939.42	12/16/2021	4	12/16/2021	4	376,939.42	12/16/2021	1,214,463.87
16		1	11/22/2021	372,690.83	745.38	371,945.45	12/19/2021	7	12/20/2021	1	371,945.45	12/21/2021	
17		2	11/23/2021	337,776.13	675.55	337,100.58	12/20/2021	1	12/20/2021	1	337,100.58	12/21/2021	
18		3	11/24/2021	306,337.03	612.67	305,724.36	12/21/2021	2	12/21/2021	2	305,724.36	12/21/2021	1,014,770.39
		4	11/25/2021	<b>HOLIDAY</b>	-	-	12/22/2021	3	12/22/2021	3	-	12/23/2021	
		5	11/26/2021	<b>HOLIDAY</b>	-	-	12/23/2021	4	12/23/2021	4	-	12/23/2021	-
19		1	11/29/2021	274,608.44	549.22	274,059.22	12/26/2021	7	12/27/2021	1	274,059.22	12/28/2021	
20		2	11/30/2021	240,227.06	480.45	239,746.61	12/27/2021	1	12/27/2021	1	239,746.61	12/28/2021	
21		3	12/1/2021	93,190.83	186.38	93,004.45	12/28/2021	2	12/28/2021	2	93,004.45	12/28/2021	606,810.28
			<b>6,455,469.89</b>	<b>12,910.94</b>	<b>6,442,558.95</b>				<b>6,442,558.95</b>				<b>6,442,558.94</b>

Due to late revenue entry posted on day 6, the updated

November

ASC billing should be:

5,717,476.94	11,434.95	5,706,041.99	5,706,041.99	5,706,041.99
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(736,516.95)

**December 2021 Billings**

1	4	12/2/2021	348,867.83	697.74	348,170.09	12/29/2021	3	12/29/2021	3	348,170.09	12/30/2021
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Daily report revised on 01/05/2022

12/2/2021	15,691.66	31.38	15,660.28	12/29/2021	15,660.28
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2	5	12/3/2021	478,084.90	956.17	477,128.73	12/30/2021	4	12/30/2021	4	477,128.73	12/30/2021	825,298.82
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Daily report revised on 01/05/2022

12/3/2021	28,779.77	57.56	28,722.21	12/30/2021	28,722.21
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Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
3		1	12/6/2021	308,059.18	616.12	307,443.06	1/2/2022	7	1/3/2022	1	307,443.06	1/4/2022	
	Daily report revised on 01/05/2022		12/6/2021	21,892.44	43.78	21,848.66	1/2/2022				21,848.66		
4		2	12/7/2021	224,923.24	449.85	224,473.39	1/3/2022	1	1/3/2022	1	224,473.39	1/4/2022	
	Daily report revised on 01/05/2022		12/7/2021	803.25	1.61	801.64	1/3/2022				801.64		
5		3	12/8/2021	265,872.40	531.74	265,340.66	1/4/2022	2	1/4/2022	2	265,340.66	1/4/2022	797,257.11
	Daily report revised on 01/05/2022		12/8/2021	1,076.77	2.15	1,074.62	1/4/2022				1,074.62		
6		4	12/9/2021	592,551.18	1,185.10	591,366.08	1/5/2022	3	1/5/2022	3	591,366.08	1/6/2022	
	Daily report revised on 01/05/2022		12/9/2021	(3,161.34)	(6.32)	(3,155.02)	1/5/2022				(3,155.02)		
7		5	12/10/2021	280,751.24	561.50	280,189.74	1/6/2022	4	1/6/2022	4	280,189.74	1/6/2022	871,555.82
	Daily report revised on 01/05/2022		12/10/2021	(91.96)	(0.18)	(91.78)	1/6/2022				(91.78)		
8		1	12/13/2021	281,477.42	562.95	280,914.47	1/9/2022	7	1/10/2022	1	280,914.47	1/11/2022	
9		2	12/14/2021	342,580.12	685.16	341,894.96	1/10/2022	1	1/10/2022	1	341,894.96	1/11/2022	
10		3	12/15/2021	270,897.78	541.80	270,355.98	1/11/2022	2	1/11/2022	2	270,355.98	1/11/2022	958,026.02
11		4	12/16/2021	302,115.86	604.23	301,511.63	1/12/2022	3	1/12/2022	3	301,511.63	1/13/2022	
12		5	12/17/2021	236,144.05	472.29	235,671.76	1/13/2022	4	1/13/2022	4	235,671.76	1/13/2022	537,183.39
13		1	12/20/2021	299,758.71	599.52	299,159.19	1/16/2022	7	1/17/2022	1	299,159.19	1/18/2022	
14		2	12/21/2021	370,950.41	741.90	370,208.51	1/17/2022	1	1/17/2022	1	370,208.51	1/18/2022	
15		3	12/22/2021	337,384.08	674.77	336,709.31	1/18/2022	2	1/18/2022	2	336,709.31	1/18/2022	1,006,077.01
16		4	12/23/2021	344,250.07	688.50	343,561.57	1/19/2022	3	1/19/2022	3	343,561.57	1/20/2022	
		5	12/24/2021	<b>HOLIDAY</b>	-	-	1/20/2022	4	1/20/2022	4	-	1/20/2022	343,561.57
17		1	12/27/2021	303,900.59	607.80	303,292.79	1/23/2022	7	1/24/2022	1	303,292.79	1/25/2022	
18		2	12/28/2021	282,062.74	564.13	281,498.61	1/24/2022	1	1/24/2022	1	281,498.61	1/25/2022	
19		3	12/29/2021	276,788.90	553.58	276,235.32	1/25/2022	2	1/25/2022	2	276,235.32	1/25/2022	861,026.72
20		4	12/30/2021	378,597.13	757.19	377,839.94	1/26/2022	3	1/26/2022	3	377,839.94	1/27/2022	
21		5	12/31/2021	277,164.02	554.33	276,609.69	1/27/2022	4	1/27/2022	4	276,609.69	1/27/2022	654,449.63
22		1	1/3/2022	<b>HOLIDAY</b>	-	-	1/30/2022	7	1/31/2022	1	-	2/1/2022	
			<b>6,868,172.44</b>	<b>13,736.35</b>	<b>6,854,436.09</b>				<b>6,854,436.09</b>	<b>6,854,436.09</b>			
<b>January 2022 Billings</b>													
1		2	1/4/2022	76,672.74	153.35	76,519.39	1/31/2022	1	1/31/2022	1	76,519.39	2/1/2022	
	Daily report revised on 02/03/2022		1/4/2022	(58.74)	(0.12)	(58.62)	1/31/2022				(58.62)		
2		3	1/5/2022	226,763.58	453.53	226,310.05	2/1/2022	2	2/1/2022	2	226,310.05	2/1/2022	302,829.44
	Daily report revised on 02/03/2022		1/5/2022	(41.87)	(0.08)	(41.79)	2/1/2022				(41.79)		
3		4	1/6/2022	264,868.55	529.74	264,338.81	2/2/2022	3	2/2/2022	3	264,338.81	2/3/2022	

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
		Daily report revised on 02/03/2022								(37.36)		
4		1/6/2022	(37.43)	(0.07)	(37.36)	2/2/2022				(37.36)		
	5	1/7/2022	157,791.60	315.58	157,476.02	2/3/2022	4	2/3/2022	4	157,476.02	2/3/2022	421,814.83
		Daily report revised on 02/03/2022								(1.48)		
5		1/7/2022	(1.48)	-	(1.48)	2/3/2022				(1.48)		
	1	1/10/2022	204,127.92	408.26	203,719.66	2/6/2022	7	2/7/2022	1	203,719.66	2/8/2022	
		Daily report revised on 02/03/2022								(31.14)		
6		1/10/2022	(31.20)	(0.06)	(31.14)	2/6/2022				(31.14)		
	2	1/11/2022	339,826.52	679.65	339,146.87	2/7/2022	1	2/7/2022	1	339,146.87	2/8/2022	
		Daily report revised on 02/03/2022								(5.63)		
7		1/11/2022	(5.64)	(0.01)	(5.63)	2/7/2022				(5.63)		
	3	1/12/2022	340,700.27	681.40	340,018.87	2/8/2022	2	2/8/2022	2	340,018.87	2/8/2022	882,885.40
		Daily report revised on 02/03/2022								(5.42)		
8		1/12/2022	(5.43)	(0.01)	(5.42)	2/8/2022				(5.42)		
	4	1/13/2022	241,620.38	483.24	241,137.14	2/9/2022	3	2/9/2022	3	241,137.14	2/10/2022	
		Daily report revised on 02/03/2022								(4.78)		
9		1/13/2022	(4.79)	(0.01)	(4.78)	2/9/2022				(4.78)		
	5	1/14/2022	299,824.23	599.65	299,224.58	2/10/2022	4	2/10/2022	4	299,224.58	2/10/2022	540,361.72
		Daily report revised on 02/03/2022								(6.52)		
10		1/14/2022	(6.53)	(0.01)	(6.52)	2/10/2022				(6.52)		
	1	1/17/2022	463,589.86	927.18	462,662.68	2/13/2022	7	2/14/2022	1	462,662.68	2/15/2022	
		Daily report revised on 02/03/2022								(307.39)		
11		1/17/2022	(308.01)	(0.62)	(307.39)	2/13/2022				(307.39)		
	2	1/18/2022	197,373.52	394.75	196,978.77	2/14/2022	1	2/14/2022	1	196,978.77	2/15/2022	
		Daily report revised on 02/03/2022								(133.41)		
12		1/18/2022	(133.68)	(0.27)	(133.41)	2/14/2022				(133.41)		
	3	1/19/2022	252,983.60	505.97	252,477.63	2/15/2022	2	2/15/2022	2	252,477.63	2/15/2022	912,119.08
		Daily report revised on 02/03/2022								(17.51)		
13		1/19/2022	(17.55)	(0.04)	(17.51)	2/15/2022				(17.51)		
	4	1/20/2022	262,585.80	525.17	262,060.63	2/16/2022	3	2/16/2022	3	262,060.63	2/17/2022	
		Daily report revised on 02/03/2022								(1,372.11)		
14		1/20/2022	(1,374.86)	(2.75)	(1,372.11)	2/16/2022				(1,372.11)		
	5	1/21/2022	272,212.87	544.43	271,668.44	2/17/2022	4	2/17/2022	4	271,668.44	2/17/2022	533,729.07
		Daily report revised on 02/03/2022								(127.13)		
15		1/21/2022	(127.38)	(0.25)	(127.13)	2/17/2022				(127.13)		
	1	1/24/2022	318,799.60	637.60	318,162.00	2/20/2022	7	2/21/2022	1	318,162.00	2/22/2022	
16		1/25/2022	263,807.52	527.62	263,279.90	2/21/2022	1	2/21/2022	1	263,279.90	2/22/2022	
17		1/26/2022	1,131,027.42	2,262.05	1,128,765.37	2/22/2022	2	2/22/2022	2	1,128,765.37	2/22/2022	1,708,056.98
18		1/27/2022	279,446.15	558.89	278,887.26	2/23/2022	3	2/23/2022	3	278,887.26	2/24/2022	
19		1/28/2022	345,088.73	690.18	344,398.55	2/24/2022	4	2/24/2022	4	344,398.55	2/24/2022	625,724.24
			<b>5,936,956.27</b>	<b>11,873.94</b>	<b>5,925,082.33</b>					<b>5,925,082.33</b>		<b>5,927,520.76</b>
		Adjustment to tie to GL Balance	<b>2,443.32</b>	<b>4.89</b>	<b>2,438.43</b>					<b>2,438.43</b>		
			<b>5,939,399.59</b>	<b>11,878.83</b>	<b>5,927,520.76</b>					<b>5,927,520.76</b>		

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
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February 2022 Billings													
1		1	1/31/2022	274,524.25	549.05	273,975.20	2/27/2022	7	2/28/2022	1	273,975.20	3/1/2022	
	Daily report revised on 03/02/2022		1/31/2022	(112.66)	(0.23)	(112.43)	2/27/2022				(112.43)		
2		2	2/1/2022	315,660.86	631.32	315,029.54	2/28/2022	1	2/28/2022	1	315,029.54	3/1/2022	
	Daily report revised on 03/02/2022		2/1/2022	(76.77)	(0.15)	(76.62)	2/28/2022				(76.62)		
3		3	2/2/2022	327,738.57	655.48	327,083.09	3/1/2022	2	3/1/2022	2	327,083.09	3/1/2022	916,087.83
	Daily report revised on 03/02/2022		2/2/2022	(60.90)	(0.12)	(60.78)	3/1/2022				(60.78)		
4		4	2/3/2022	243,247.96	486.50	242,761.46	3/2/2022	3	3/2/2022	3	242,761.46	3/3/2022	
	Daily report revised on 03/02/2022		2/3/2022	(242.87)	(0.49)	(242.38)	3/2/2022				(242.38)		
5		5	2/4/2022	232,988.90	465.98	232,522.92	3/3/2022	4	3/3/2022	4	232,522.92	3/3/2022	475,284.38
	Daily report revised on 03/02/2022		2/4/2022	(249.25)	(0.50)	(248.75)	3/3/2022				(248.75)		
6		1	2/7/2022	429,526.35	859.05	428,667.30	3/6/2022	7	3/7/2022	1	428,667.30	3/8/2022	
	Daily report revised on 03/02/2022		2/7/2022	(238.71)	(0.48)	(238.23)	3/6/2022				(238.23)		
7		2	2/8/2022	311,537.38	623.07	310,914.31	3/7/2022	1	3/7/2022	1	310,914.31	3/8/2022	
	Daily report revised on 03/02/2022		2/8/2022	(369.53)	(0.74)	(368.79)	3/7/2022				(368.79)		
8		3	2/9/2022	313,320.71	626.64	312,694.07	3/8/2022	2	3/8/2022	2	312,694.07	3/8/2022	1,052,275.68
	Daily report revised on 03/02/2022		2/9/2022	(51.03)	(0.10)	(50.93)	3/8/2022				(50.93)		
9		4	2/10/2022	430,612.91	861.23	429,751.68	3/9/2022	3	3/9/2022	3	429,751.68	3/10/2022	
	Daily report revised on 03/02/2022		2/10/2022	(65.48)	(0.13)	(65.35)	3/9/2022				(65.35)		
10		5	2/11/2022	316,009.69	632.02	315,377.67	3/10/2022	4	3/10/2022	4	315,377.67	3/10/2022	745,129.35
	Daily report revised on 03/02/2022		2/11/2022	(328.61)	(0.66)	(327.95)	3/10/2022				(327.95)		
11		1	2/14/2022	314,948.61	629.90	314,318.71	3/13/2022	7	3/14/2022	1	314,318.71	3/15/2022	
12		2	2/15/2022	259,940.81	519.88	259,420.93	3/14/2022	1	3/14/2022	1	259,420.93	3/15/2022	
13		3	2/16/2022	374,472.85	748.95	373,723.90	3/15/2022	2	3/15/2022	2	373,723.90	3/15/2022	945,671.33
14		4	2/17/2022	306,588.76	613.18	305,975.58	3/16/2022	3	3/16/2022	3	305,975.58	3/17/2022	
15		5	2/18/2022	378,310.22	756.62	377,553.60	3/17/2022	4	3/17/2022	4	377,553.60	3/17/2022	683,529.18
16		1	2/21/2022	361,305.59	722.61	360,582.98	3/20/2022	7	3/21/2022	1	360,582.98	3/22/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
17		2/22/2022	269,334.67	538.67	268,796.00	3/21/2022	1	3/21/2022	1	268,796.00	3/22/2022	
18		2/23/2022	253,625.33	507.25	253,118.08	3/22/2022	2	3/22/2022	2	253,118.08	3/22/2022	882,497.06
19		2/24/2022	321,784.43	643.57	321,140.86	3/23/2022	3	3/23/2022	3	321,140.86	3/24/2022	
20		2/25/2022	311,999.18	624.00	311,375.18	3/24/2022	4	3/24/2022	4	311,375.18	3/24/2022	629,901.33
			<b>6,345,682.22</b>	<b>12,691.37</b>	<b>6,332,990.85</b>					<b>6,332,990.85</b>		<b>6,330,376.14</b>
Adjustment to tie to GL Balance			<b>(2,619.95)</b>	<b>(5.24)</b>	<b>(2,614.71)</b>					<b>(2,614.71)</b>		
			<b>6,343,062.27</b>	<b>12,686.13</b>	<b>6,330,376.14</b>					<b>6,330,376.14</b>		

March 2022 Billings													
1		1	2/28/2022	152,382.04	304.76	152,077.28	3/27/2022	7	3/28/2022	1	152,077.28	3/29/2022	
Daily report revised on 04/01/2022			2/28/2022	(6,118.72)	(12.24)	(6,106.48)	3/27/2022				(6,106.48)		
2		2	3/1/2022	(158,689.90)	(317.38)	(158,372.52)	3/28/2022	1	3/28/2022	1	(158,372.52)	3/29/2022	
Daily report revised on 04/01/2022			3/1/2022	(413.40)	(0.83)	(412.57)	3/28/2022				(412.57)		
3		3	3/2/2022	246,574.42	493.15	246,081.27	3/29/2022	2	3/29/2022	2	246,081.27	3/29/2022	239,786.03
Daily report revised on 04/01/2022			3/2/2022	(673.62)	(1.35)	(672.27)	3/29/2022				(672.27)		
4		4	3/3/2022	265,791.66	531.58	265,260.08	3/30/2022	3	3/30/2022	3	265,260.08	3/31/2022	
Daily report revised on 04/01/2022			3/3/2022	(181.78)	(0.36)	(181.42)	3/30/2022				(181.42)		
5		5	3/4/2022	190,006.47	380.01	189,626.46	3/31/2022	4	3/31/2022	4	189,626.46	3/31/2022	454,886.54
Daily report revised on 04/01/2022			3/4/2022	(533.09)	(1.07)	(532.02)	3/31/2022				(532.02)		
6		1	3/7/2022	217,484.58	434.97	217,049.61	4/3/2022	7	4/4/2022	1	217,049.61	4/5/2022	
Daily report revised on 04/01/2022			3/7/2022	(280.79)	(0.56)	(280.23)	4/3/2022				(280.23)		
7		2	3/8/2022	334,746.48	669.49	334,076.99	4/4/2022	1	4/4/2022	1	334,076.99	4/5/2022	
Daily report revised on 04/01/2022			3/8/2022	(248.57)	(0.50)	(248.07)	4/4/2022				(248.07)		
8		3	3/9/2022	281,298.73	562.60	280,736.13	4/5/2022	2	4/5/2022	2	280,736.13	4/5/2022	831,862.73
Daily report revised on 04/01/2022			3/9/2022	(169.44)	(0.34)	(169.10)	4/5/2022				(169.10)		
9		4	3/10/2022	275,482.32	550.96	274,931.36	4/6/2022	3	4/6/2022	3	274,931.36	4/7/2022	
												739,057.03	
10		5	3/11/2022	473,675.18	947.35	472,727.83	4/7/2022	4	4/7/2022	4	472,727.83	4/7/2022	
11		1	3/14/2022	239,690.00	479.38	239,210.62	4/10/2022	7	4/11/2022	1	239,210.62	4/12/2022	
12		2	3/15/2022	249,222.38	498.44	248,723.94	4/11/2022	1	4/11/2022	1	248,723.94	4/12/2022	
13		3	3/16/2022	231,745.17	463.49	231,281.68	4/12/2022	2	4/12/2022	2	231,281.68	4/12/2022	719,216.24



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
14		4	3/17/2022	282,134.97	564.27	281,570.70	4/13/2022	3	4/13/2022	3	281,570.70	4/14/2022	
15		5	3/18/2022	276,812.93	553.63	276,259.30	4/14/2022	4	4/14/2022	4	276,259.30	4/14/2022	557,830.00
16		1	3/21/2022	100,511.19	201.02	100,310.17	4/17/2022	7	4/18/2022	1	100,310.17	4/19/2022	
17		2	3/22/2022	338,102.73	676.21	337,426.52	4/18/2022	1	4/18/2022	1	337,426.52	4/19/2022	
18		3	3/23/2022	354,596.29	709.19	353,887.10	4/19/2022	2	4/19/2022	2	353,887.10	4/19/2022	791,623.79
19		4	3/24/2022	433,901.50	867.80	433,033.70	4/20/2022	3	4/20/2022	3	433,033.70	4/21/2022	
20		5	3/25/2022	451,040.61	902.08	450,138.53	4/21/2022	4	4/21/2022	4	450,138.53	4/21/2022	883,172.23
21		1	3/28/2022	575,088.94	1,150.18	573,938.76	4/24/2022	7	4/25/2022	1	573,938.76	4/26/2022	
22		2	3/29/2022	333,225.45	666.45	332,559.00	4/25/2022	1	4/25/2022	1	332,559.00	4/26/2022	
23		3	3/30/2022	230,998.46	462.00	230,536.46	4/26/2022	2	4/26/2022	2	230,536.46	4/26/2022	1,137,044.20
			<b>6,367,203.19</b>	<b>12,734.38</b>	<b>6,354,468.81</b>				<b>6,354,468.81</b>				
Adjustment to tie to GL Balance			<b>10.00</b>	<b>0.02</b>	<b>9.98</b>				<b>9.98</b>				
			<b>6,367,213.19</b>	<b>12,734.40</b>	<b>6,354,478.79</b>				<b>6,354,478.79</b>				

April 2022 Billings												
			<b>Annual Uncollectible True-up</b>	(68,259.01)						(68,259.01)		(68,259.01)
			<b>Annual Late Charge for ASC</b>	286,551.61						286,551.61		286,551.61
1	4	3/31/2022		-	-	4/27/2022	3	4/27/2022	3	-	4/28/2022	
2	5	4/1/2022		-	-	4/28/2022	4	4/28/2022	4	-	4/28/2022	-
3	1	4/4/2022		-	-	5/1/2022	7	5/2/2022	1	-	5/3/2022	
4	2	4/5/2022		-	-	5/2/2022	1	5/2/2022	1	-	5/3/2022	
5	3	4/6/2022	229,316.21	458.63	228,857.58	5/3/2022	2	5/3/2022	2	228,857.58	5/3/2022	228,857.58
Daily report revised on 05/03/2022			4/6/2022	(30.74)	(0.06)	(30.68)	5/3/2022			(30.68)		
6	4	4/7/2022	347,661.55	695.32	346,966.23	5/4/2022	3	5/4/2022	3	346,966.23	5/5/2022	
Daily report revised on 05/03/2022			4/7/2022	(780.20)	(1.56)	(778.64)	5/4/2022			(778.64)		
7	5	4/8/2022	426,649.30	853.30	425,796.00	5/5/2022	4	5/5/2022	4	425,796.00	5/5/2022	772,762.23
Daily report revised on 05/03/2022			4/8/2022	(98.39)	(0.20)	(98.19)	5/5/2022			(98.19)		
8	1	4/11/2022	649,921.51	1,299.84	648,621.67	5/8/2022	7	5/9/2022	1	648,621.67	5/10/2022	
Daily report revised on 05/03/2022			4/11/2022	(296.23)	(0.59)	(295.64)	5/8/2022			(295.64)		
9	2	4/12/2022	315,651.99	631.30	315,020.69	5/9/2022	1	5/9/2022	1	315,020.69	5/10/2022	
Daily report revised on 05/03/2022			4/12/2022	(56.17)	(0.11)	(56.06)	5/9/2022			(56.06)		
10	3	4/13/2022	415,151.55	830.30	414,321.25	5/10/2022	2	5/10/2022	2	414,321.25	5/10/2022	1,377,963.61
Daily report revised on 05/03/2022			4/13/2022	(3,124.14)	(6.25)	(3,117.89)	5/10/2022			(3,117.89)		
11	4	4/14/2022	243,732.55	487.47	243,245.08	5/11/2022	3	5/11/2022	3	243,245.08	5/12/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
		Daily report revised on 05/03/2022	4/14/2022 (46.01)	(0.09)	(45.92)	5/11/2022				(45.92)		
	5	4/15/2022 HOLIDAY		-	-	5/12/2022	4	5/12/2022	4	-	5/12/2022	243,245.08
12	1	4/18/2022	376,796.66	753.59	376,043.07	5/15/2022	7	5/16/2022	1	376,043.07	5/17/2022	
		Daily report revised on 05/03/2022	4/18/2022 (11,646.15)	(23.29)	(11,622.86)	5/15/2022				(11,622.86)		
13	2	4/19/2022	260,415.50	520.83	259,894.67	5/16/2022	1	5/16/2022	1	259,894.67	5/17/2022	
		Daily report revised on 05/03/2022	4/19/2022 (7,369.74)	(14.74)	(7,355.00)	5/16/2022				(7,355.00)		
14	3	4/20/2022	299,079.96	598.16	298,481.80	5/17/2022	2	5/17/2022	2	298,481.80	5/17/2022	934,419.54
		Daily report revised on 05/03/2022	4/20/2022 (343.98)	(0.69)	(343.29)	5/17/2022				(343.29)		
15	4	4/21/2022	346,917.38	693.83	346,223.55	5/18/2022	3	5/18/2022	3	346,223.55	5/19/2022	
16	5	4/22/2022	337,417.61	674.84	336,742.77	5/19/2022	4	5/19/2022	4	336,742.77	5/19/2022	659,222.15
17	1	4/25/2022	370,205.96	740.41	369,465.55	5/22/2022	7	5/23/2022	1	369,465.55	5/24/2022	
18	2	4/26/2022	447,813.62	895.63	446,917.99	5/23/2022	1	5/23/2022	1	446,917.99	5/24/2022	
19	3	4/27/2022	282,569.86	565.14	282,004.72	5/24/2022	2	5/24/2022	2	282,004.72	5/24/2022	1,098,388.26
20	4	4/28/2022	385,153.49	770.31	384,383.18	5/25/2022	3	5/25/2022	3	384,383.18	5/26/2022	
21	5	4/29/2022	305,349.11	610.70	304,738.41	5/26/2022	4	5/26/2022	4	304,738.41	5/26/2022	689,162.62
			<b>6,016,012.06</b>	<b>12,032.02</b>	<b>6,003,980.04</b>					<b>6,003,980.04</b>		<b>6,004,021.07</b>
		Adjustment to tie to GL Balance	41.11	0.08	41.03					41.03		
			<b>6,016,053.17</b>	<b>12,032.10</b>	<b>6,004,021.07</b>					<b>6,004,021.07</b>		

May 2022 Billings												
1	1	5/2/2022	160,815.99	321.63	160,494.36	5/29/2022	7	5/30/2022	1	160,494.36	5/31/2022	
		Daily report revised on 06/02/2022	5/2/2022 90.33	0.18	90.15	5/29/2022				90.15		
2	2	5/3/2022	(2,793,539.44)	(5,587.08)	(2,787,952.36)	5/30/2022	1	5/30/2022	1	(2,787,952.36)	5/31/2022	
		Daily report revised on 06/02/2022	5/3/2022 (180.36)	(0.36)	(180.00)	5/30/2022				(180.00)		
3	3	5/4/2022	2,843,474.34	5,686.95	2,837,787.39	5/31/2022	2	5/31/2022	2	2,837,787.39	5/31/2022	210,329.39
		Daily report revised on 06/02/2022	5/4/2022 (292.08)	(0.58)	(291.50)	5/31/2022				(291.50)		
4	4	5/5/2022	242,280.14	484.56	241,795.58	6/1/2022	3	6/1/2022	3	241,795.58	6/2/2022	
		Daily report revised on 06/02/2022	5/5/2022 53.70	0.11	53.59	6/1/2022				53.59		
5	5	5/6/2022	378,170.90	756.34	377,414.56	6/2/2022	4	6/2/2022	4	377,414.56	6/2/2022	619,210.14
		Daily report revised on 06/02/2022	5/6/2022 (486.76)	(0.97)	(485.79)	6/2/2022				(485.79)		
6	1	5/9/2022	588,360.98	1,176.72	587,184.26	6/5/2022	7	6/6/2022	1	587,184.26	6/7/2022	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
		Daily report revised on 06/02/2022								17,702.88		
7		5/9/2022	17,738.36	35.48	17,702.88	6/5/2022				17,702.88		
	2	5/10/2022	467,255.41	934.51	466,320.90	6/6/2022	1	6/6/2022	1	466,320.90	6/7/2022	
		Daily report revised on 06/02/2022								(60.67)		
8		5/10/2022	(60.79)	(0.12)	(60.67)	6/6/2022				(60.67)		
	3	5/11/2022	546,751.56	1,093.50	545,658.06	6/7/2022	2	6/7/2022	2	545,658.06	6/7/2022	1,599,163.22
		Daily report revised on 06/02/2022								(195.70)		
9		5/11/2022	(196.09)	(0.39)	(195.70)	6/7/2022				(195.70)		
	4	5/12/2022	415,176.06	830.35	414,345.71	6/8/2022	3	6/8/2022	3	414,345.71	6/9/2022	
		Daily report revised on 06/02/2022								(69.78)		
10		5/12/2022	(69.92)	(0.14)	(69.78)	6/8/2022				(69.78)		
	5	5/13/2022	290,233.76	580.47	289,653.29	6/9/2022	4	6/9/2022	4	289,653.29	6/9/2022	703,999.00
		Daily report revised on 06/02/2022								865.52		
11		5/13/2022	867.25	1.73	865.52	6/9/2022				865.52		
	1	5/16/2022	311,866.00	623.73	311,242.27	6/12/2022	7	6/13/2022	1	311,242.27	6/14/2022	
		Daily report revised on 06/02/2022								(285.59)		
12		5/16/2022	(286.16)	(0.57)	(285.59)	6/12/2022				(285.59)		
	2	5/17/2022	303,085.98	606.17	302,479.81	6/13/2022	1	6/13/2022	1	302,479.81	6/14/2022	
		Daily report revised on 06/02/2022								(19.63)		
13		5/17/2022	(19.67)	(0.04)	(19.63)	6/13/2022				(19.63)		
	3	5/18/2022	323,575.40	647.15	322,928.25	6/14/2022	2	6/14/2022	2	322,928.25	6/14/2022	936,650.33
		Daily report revised on 06/02/2022								529.56		
14		5/18/2022	530.62	1.06	529.56	6/14/2022				529.56		
	4	5/19/2022	372,730.00	745.46	371,984.54	6/15/2022	3	6/15/2022	3	371,984.54	6/16/2022	
15		5/20/2022	366,360.46	732.72	365,627.74	6/16/2022	4	6/16/2022	4	365,627.74	6/16/2022	755,265.32
16		5/23/2022	421,622.45	843.24	420,779.21	6/19/2022	7	6/20/2022	1	420,779.21	6/21/2022	
17		5/24/2022	315,313.65	630.63	314,683.02	6/20/2022	1	6/20/2022	1	314,683.02	6/21/2022	
18		5/25/2022	283,191.50	566.38	282,625.12	6/21/2022	2	6/21/2022	2	282,625.12	6/21/2022	1,018,087.35
19		5/26/2022	296,871.13	593.74	296,277.39	6/22/2022	3	6/22/2022	3	296,277.39	6/23/2022	
20		5/27/2022	356,694.30	713.39	355,980.91	6/23/2022	4	6/23/2022	4	355,980.91	6/23/2022	652,258.30
	1	5/30/2022	<b>HOLIDAY</b>	-	-	6/26/2022	7	6/27/2022	1	-	6/28/2022	
21		5/31/2022	281,834.93	563.67	281,271.26	6/27/2022	1	6/27/2022	1	281,271.26	6/28/2022	
			<b>6,789,813.93</b>	<b>13,579.62</b>	<b>6,776,234.31</b>					<b>6,776,234.31</b>		<b>6,494,963.05</b>
		Adjustment to tie to GL Balance	<b>111.40</b>	<b>0.22</b>	<b>111.18</b>					<b>111.18</b>		
			<b>6,789,925.33</b>	<b>13,579.84</b>	<b>6,776,345.49</b>					<b>6,776,345.49</b>		

June 2022 Billings													
1		3	6/1/2022	33,710.28	67.42	33,642.86	6/28/2022	2	6/28/2022	2	33,642.86	6/28/2022	315,025.30

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	
2		4	6/2/2022	398,276.46	796.55	397,479.91	6/29/2022	3	6/29/2022	3	397,479.91	6/30/2022	
3		5	6/3/2022	483,888.34	967.78	482,920.56	6/30/2022	4	6/30/2022	4	482,920.56	6/30/2022	880,400.47
4		1	6/6/2022	416,514.76	833.03	415,681.73	7/3/2022	7	7/4/2022	1	415,681.73	7/5/2022	
5		2	6/7/2022	303,303.48	606.61	302,696.87	7/4/2022	1	7/4/2022	1	302,696.87	7/5/2022	
6		3	6/8/2022	444,062.18	888.12	443,174.06	7/5/2022	2	7/5/2022	2	443,174.06	7/5/2022	1,161,552.66

Cash Receipts Transferred to the SPE	
Per Semi-Annual Servicer's Certificate	
September remittances	7,837,012.90
October remittances	7,918,893.15
November remittances	7,163,436.33
December remittances	7,328,597.92
January remittances	5,231,880.16
February remittances	5,927,520.76
	<b>41,407,341.22</b>

Cash Receipts Transferred to the SPE	
Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate
March remittances	6,108,960.88
April remittances	5,878,098.82
May remittances	6,214,350.46
June remittances	8,641,612.09
	<b>26,843,022.25</b>
	(A)

Cash Receipts Transferred to the SPE	
Based on Projections (tab C)	
July remittances	7,835,240.44
August remittances	8,362,220.00
	<b>16,197,460.44</b>
	(B)

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Current Remittance Period Estimated Cash Receipts  
 March 1, 2022 - August 31, 2022

	Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>		<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jun-22	2,130,120	29,282	1,136,954	197,841	18,344	230,497	12,359	3,755,397
	Jul-22	2,322,677	30,524	1,209,868	212,233	19,972	227,964	12,011	4,035,250
	Aug-22	2,217,512	30,359	1,195,944	209,946	19,715	220,067	11,581	3,905,123
		<b>6,670,309</b>	<b>90,165</b>	<b>3,542,766</b>	<b>620,020</b>	<b>58,031</b>	<b>678,527</b>	<b>35,951</b>	<b>11,695,769</b>

Collectable (MWH)	Collect Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
	Jul-22	208,623	2,742	108,670	19,063	1,794	20,476	1,079	362,446
	Aug-22	199,177	2,727	107,420	18,857	1,771	19,766	1,040	350,758
		<b>407,800</b>	<b>5,468</b>	<b>216,090</b>	<b>37,920</b>	<b>3,565</b>	<b>40,242</b>	<b>2,119</b>	<b>713,204</b>

Collect Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable	Total
Jul-22	1,934,532	26,593	1,032,559	179,675	16,660	209,332	11,224	3,410,576
Aug-22	2,109,409	27,721	1,098,778	192,746	18,138	207,032	10,908	3,664,734
	<b>4,043,941</b>	<b>54,315</b>	<b>2,131,337</b>	<b>372,421</b>	<b>34,798</b>	<b>416,365</b>	<b>22,133</b>	<b>7,075,310</b>

<b>MWH at Current Charge</b>		<b>4,451,741</b>	<b>59,783</b>	<b>2,347,427</b>	<b>410,341</b>	<b>38,363</b>	<b>456,607</b>	<b>24,252</b>	<b>7,788,514</b>
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<b>Current Charge - Secondary ¢/kWh</b>	0.234	0.065	0.178	0.204	0.148	0.144	0.112	0.206
<b>Current Charge - Primary ¢/kWh</b>	0.232	0.064	0.176	0.202	0.147	0.143	0.111	
<b>Current Charge - Transmission ¢/kWh</b>	0.229	0.064	0.174	0.200	0.145	0.141	0.110	

**Estimated Dollars Collected:**

(Diff from revenue requirement due to charges rounded to three decimals)

Jul-22	5,014,983	19,068	2,027,611	405,385	27,312	327,226	13,657	7,835,240
Aug-22	5,402,091	19,791	2,143,040	431,629	29,465	322,941	13,263	8,362,220
	<b>\$10,417,074</b>	<b>\$38,859</b>	<b>\$4,170,651</b>	<b>\$837,014</b>	<b>\$56,777</b>	<b>\$650,167</b>	<b>\$26,920</b>	<b>\$16,197,460</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

DSO 27.3  
 Collection Period Length (mths): 6  
 Revenue Requirement: \$44,656,932

Month New Charge Goes Into Effect: 9/1/22  
 Period End Date: 3/1/23

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	58.807%	0.256%	29.558%	5.995%	0.391%	4.793%	0.200%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary ¢/kWh	0.234	0.065	0.178	0.204	0.148	0.144	0.112	0.206
Prior Charge - Primary ¢/kWh	0.232	0.064	0.176	0.202	0.147	0.143	0.111	
Prior Charge - Transmission ¢/kWh	0.229	0.064	0.174	0.200	0.145	0.141	0.110	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Aug-22	2,217,512	30,359	1,195,944	209,946	19,715	220,067	11,581	3,905,123
Sep-22	1,921,526	31,159	1,214,702	212,322	19,691	227,527	12,127	3,639,054
Oct-22	1,598,249	29,398	1,146,970	200,110	18,493	218,823	11,698	3,223,740
Nov-22	1,322,315	26,650	1,046,540	181,627	16,729	215,755	11,616	2,821,232
Dec-22	1,583,366	25,418	972,253	168,352	15,440	204,646	11,047	2,980,522
Jan-23	1,602,654	24,926	956,328	165,952	15,288	204,395	10,645	2,980,187
Feb-23	1,275,796	23,211	887,635	152,855	13,924	204,818	10,794	2,569,033
<b>Total</b>	<b>11,521,418</b>	<b>191,120</b>	<b>7,420,372</b>	<b>1,291,164</b>	<b>119,279</b>	<b>1,496,031</b>	<b>79,507</b>	<b>22,118,891</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-22	172,592	2,799	109,105	19,071	1,769	20,436	1,089	326,860
Oct-22	143,555	2,641	103,021	17,974	1,661	19,655	1,051	289,556
Nov-22	118,770	2,394	94,000	16,314	1,503	19,379	1,043	253,403
Dec-22	142,218	2,283	87,328	15,121	1,387	18,381	992	267,711
Jan-23	143,950	2,239	85,897	14,906	1,373	18,359	956	267,680
Feb-23	114,592	2,085	79,727	13,729	1,251	18,397	970	230,751
<b>Total</b>	<b>835,677</b>	<b>14,440</b>	<b>559,078</b>	<b>97,115</b>	<b>8,943</b>	<b>114,607</b>	<b>6,101</b>	<b>1,635,961</b>

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-22	2,013,900	27,571	1,086,132	190,669	17,905	199,860	10,517	3,546,554
Oct-22	1,745,092	28,298	1,103,168	192,826	17,883	206,636	11,013	3,304,916
Nov-22	1,451,498	26,699	1,041,655	181,735	16,795	198,731	10,624	2,927,737
Dec-22	1,200,900	24,203	950,447	164,950	15,193	195,945	10,549	2,562,187
Jan-23	1,437,982	23,084	882,981	152,894	14,022	185,856	10,032	2,706,851
Feb-23	1,455,498	22,637	868,518	150,714	13,884	185,627	9,667	2,706,547
<b>Total</b>	<b>9,304,869</b>	<b>152,492</b>	<b>5,932,901</b>	<b>1,033,790</b>	<b>95,681</b>	<b>1,172,654</b>	<b>62,403</b>	<b>17,754,790</b>

MWH at Prior Charge	2,013,900	27,571	1,086,132	190,669	17,905	199,860	10,517	3,546,554
MWH at New Charge	8,126,646	139,360	5,405,847	940,236	86,719	1,087,401	57,987	15,844,197

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
<b>Calculation of New Charge:</b>								
Collections Required	\$26,261,501	\$114,349	\$13,199,868	\$2,677,161	\$174,390	\$2,140,286	\$89,377	\$44,656,932
Less Collections at Prior Charge	\$4,712,525	\$17,921	\$1,929,720	\$388,927	\$26,499	\$284,583	\$11,674	\$7,371,849
Collections at New Charge	\$21,548,976	\$96,428	\$11,270,148	\$2,288,234	\$147,891	\$1,855,703	\$77,703	\$37,285,083
MWH Collected at New Charge	8,126,646	139,360	5,405,847	940,236	86,719	1,087,401	57,987	15,844,197
<b>MWH at Effective Secondary Meter:</b>								
Secondary	8,126,646	139,360	4,517,251	932,938	86,719	50,708	-	13,853,623
Primary	-	-	873,760	5,097	-	673,345	57,407	1,609,609
Transmission	-	-	5,890	2,106	-	349,416	-	357,412
<b>Total</b>	<b>8,126,646</b>	<b>139,360</b>	<b>5,396,901</b>	<b>940,141</b>	<b>86,719</b>	<b>1,073,468</b>	<b>57,407</b>	<b>15,820,644</b>

New Charge - Secondary ¢/kWh	0.265	0.069	0.209	0.243	0.171	0.173	0.135	0.236
New Charge - Primary ¢/kWh	0.262	0.068	0.207	0.241	0.169	0.171	0.134	
New Charge - Transmission ¢/kWh	0.260	0.068	0.205	0.238	0.168	0.170	0.132	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ GS-2	Interruptible	Curtable	Total
Sep-22	\$5,169,892	\$19,852	\$2,157,387	\$435,265	\$29,523	\$319,481	\$13,134	\$8,144,534
Oct-22	5,004,913	21,348	2,516,942	512,197	33,420	386,425	16,166	8,491,411
Nov-22	4,161,210	20,074	2,369,761	481,215	31,289	372,456	15,634	7,451,639
Dec-22	3,559,264	18,275	2,165,514	437,534	28,351	365,994	15,466	6,590,398
Jan-23	4,192,120	17,473	2,021,749	407,717	26,326	348,727	14,725	7,028,837
Feb-23	4,160,738	17,058	1,978,694	399,562	25,881	348,402	14,253	6,944,588
<b>Total</b>	<b>\$26,248,137</b>	<b>\$114,080</b>	<b>\$13,210,047</b>	<b>\$2,673,490</b>	<b>\$174,790</b>	<b>\$2,141,485</b>	<b>\$89,378</b>	<b>\$44,651,407</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Monthly Billable MWH - Spring 2022 Forecast

Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
June 1, 2022	2022.06.01	3,755,397	2,130,120	29,282	1,136,954	197,841	18,344	230,497	12,359
July 1, 2022	2022.07.01	4,035,250	2,322,677	30,524	1,209,868	212,233	19,972	227,964	12,011
August 1, 2022	2022.08.01	3,905,123	2,217,512	30,359	1,195,944	209,946	19,715	220,067	11,581
September 1, 2022	2022.09.01	3,639,054	1,921,526	31,159	1,214,702	212,322	19,691	227,527	12,127
October 1, 2022	2022.10.01	3,223,740	1,598,249	29,398	1,146,970	200,110	18,493	218,823	11,698
November 1, 2022	2022.11.01	2,821,232	1,322,315	26,650	1,046,540	181,627	16,729	215,755	11,616
December 1, 2022	2022.12.01	2,980,522	1,583,366	25,418	972,253	168,352	15,440	204,646	11,047
January 1, 2023	2023.01.01	2,980,187	1,602,654	24,926	956,328	165,952	15,288	204,395	10,645
February 1, 2023	2023.02.01	2,569,033	1,275,796	23,211	887,635	152,855	13,924	204,818	10,794

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**Beginning September 1, 2022 and Ending February 28, 2023**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 25% AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.516	8,126,646	1,797.46	0.9247403	8,788,031	1,943.75	1,003.20	51.616%	61.204%	58.807%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.608	920,805	172.90	0.9247403	995,744	186.97	113.67	5.848%	5.887%	5.878%
Primary	0.608	16,982	3.19	0.9758571	17,402	3.27	1.99	0.102%	0.103%	0.103%
Sec Del/Primary Mtr	0.608	38	0.01	0.9758571	39	0.01	0.00	0.000%	0.000%	0.000%
Transmission	0.608	2,411	0.45	0.9858571	2,445	0.46	0.28	0.014%	0.014%	0.014%
								5.965%	6.005%	5.995%
<b>General Service</b>										
<b>GS-2</b> Secondary	1.000	86,719	9.90	0.9247403	93,777	10.71	10.71	0.551%	0.337%	0.391%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,574,010	703.76	0.9247403	4,946,265	761.04	564.64	29.052%	23.963%	25.235%
Primary	0.742	643,726	99.04	0.9758571	659,652	101.50	75.30	3.874%	3.196%	3.365%
Secondary Del/ Primary Mtr	0.742	9,567	1.47	0.9758571	9,804	1.51	1.12	0.058%	0.047%	0.050%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9758571	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	157,573	24.24	0.9858571	159,833	24.59	18.25	0.939%	0.774%	0.815%
<b>SS-1</b> Primary	0.958	18,900	2.25	0.9758571	19,368	2.31	2.21	0.114%	0.073%	0.083%
Transm Del/ Transm Mtr	0.958	1,463	0.17	0.9858571	1,484	0.18	0.17	0.009%	0.006%	0.006%
Transm Del/ Primary Mtr	0.958	608	0.07	0.9758571	623	0.07	0.07	0.004%	0.002%	0.003%
								34.049%	28.062%	29.558%
<b>Curtable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.028	0	0.00	0.9247403	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.028	29,928	3.32	0.9758571	30,668	3.41	3.50	0.180%	0.107%	0.125%
<b>SS-3</b> Primary	2.390	28,059	1.34	0.9758571	28,753	1.37	3.28	0.169%	0.043%	0.075%
								0.349%	0.151%	0.200%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.957	165,619	19.75	0.9247403	179,098	21.36	20.44	1.052%	0.673%	0.767%
Sec Del/Primary Mtr	0.957	2,098	0.25	0.9758571	2,150	0.26	0.25	0.013%	0.008%	0.009%
Primary Del / Primary Mtr	0.957	476,972	56.89	0.9758571	488,773	58.30	55.80	2.871%	1.836%	2.094%
Primary Del / Transm Mtr	0.957	92	0.01	0.9858571	93	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	243,925	29.09	0.9858571	247,425	29.51	28.24	1.453%	0.929%	1.060%
Transm Del/ Primary Mtr	0.957	174,677	20.83	0.9758571	178,998	21.35	20.43	1.051%	0.672%	0.767%
<b>SS-2</b> Primary	1.147	5,422	0.54	0.9758571	5,556	0.55	0.63	0.033%	0.017%	0.021%
Transm Del/ Transm Mtr	1.147	509	0.05	0.9858571	516	0.05	0.06	0.003%	0.002%	0.002%
Transm Del/ Primary Mtr	1.147	18,087	1.80	0.9758571	18,535	1.84	2.12	0.109%	0.058%	0.071%
								6.585%	4.195%	4.793%
<b>Lighting</b>										
<b>LS-1</b> (Secondary)	11.683	139,360	1.36	0.9247403	150,702	1.47	17.20	0.885%	0.046%	0.256%
		15,844,197	2,950.18		17,025,734	3,175.84	1,943.58	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,760 hours x Column 1)
  - (4) Based on system average line loss analysis for 2020
  - (5) Calculated: Column 2 / Column 4
  - (6) Calculated: Column 3 / Column 4
  - (7) Calculated: Column 5 / 8,760 hours
  - (8) Calculated: Column 7/ Total Column 7
  - (9) Calculated: Column 6/ Total Column 6
  - (10) Calculated: Column 8 x 1/4 + Column 9 x 3/4

RS/RLM	58.807%
LTG	0.256%
SS1	0.092%
SS2	0.094%
SS3	0.075%
IS	4.699%
GS	5.995%
GS2	0.391%
GSD	29.466%
CS	0.125%
	100.000%



## Attachment G

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Interest Income on Sub Accounts

INTEREST INCOME ON SUB ACCOUNTS							
	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total Projected
Beginning Balance	6,341,204	12,451,265	18,330,368	24,547,885	33,193,908	41,035,089	6,341,204
Capital Contribution							-
Excess Funds Account	-						-
Monthly Remittance activity	6,108,961	5,878,099	6,214,350	8,641,612			26,843,022
Interest Earned	1,100	1,004	3,167				5,271
Estimated Monthly Remittance Activity					7,835,240	8,362,220	16,197,460
Estimated Interest to be Earned				4,411	5,940	7,636	17,988
Ending Balance	12,451,265	18,330,368	24,547,885	33,193,908	41,035,089	49,404,945	49,404,945
*Calculated Rate				0.021%	0.021%	0.021%	

PROJECTED INTEREST INCOME ON SUB ACCOUNTS							
	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Total Projected
Beginning Balance	8,479,630	16,633,469	25,127,463	32,583,398	39,179,733	46,215,953	8,479,630
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	8,144,534	8,491,411	7,451,639	6,590,398	7,028,837	6,944,588	44,651,407
Estimated Interest to be Earned	9,304	2,584	4,296	5,937	7,383	8,785	38,289
Ending Balance	16,633,469	25,127,463	32,583,398	39,179,733	46,215,953	53,169,326	53,169,326
*Calculated Rate	0.021%	0.021%	0.021%	0.021%	0.021%	0.021%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

## Duke Energy Florida, LLC

## Nuclear Asset Recovery Charge

## Estimated Servicing and Ongoing Financing Expenses

September 1, 2021 and Ending February 28, 2022		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	77,000
Regulatory Assessment Fees	31,250	33,438
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	-
Trustee Fees	5,000	-
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 462,511</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

**Variance      \$            9,338**

\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **September 1, 2021** and Ending **February 28, 2022**:

Principal	\$ 29,886,557
Interest	13,840,326
Servicing Costs & Other Ongoing Expenses	453,173
Return on Capital	100,696
<b>Total Projected Remittance Period Revenue Requirement</b>	<b>\$ 44,280,752</b>

**Actual Revenue Requirement**

Remittance Period Beginning **September 1, 2021** and Ending **February 28, 2022**:

Principal	\$ 29,886,557
Interest	13,840,326
Servicing Costs & Other Ongoing Expenses	462,511
Return on Capital	100,696
<b>Total Actual Remittance Period Revenue Requirement</b>	<b>\$ 44,290,090</b>

**Variance**

Remittance Period Beginning **September 1, 2021** and Ending **February 28, 2022**:

Principal	\$ -
Interest	-
Servicing Costs & Other Ongoing Expenses	9,338
Return on Capital	-
<b>Total Remittance Period Revenue Requirement Increase/(Decrease)</b>	<b>\$ 9,338</b>

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

<b>WITHOUT TRUE-UP ADJUSTMENT</b>						
<i>Projected remittance period at Current Rates</i>						
	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>
<b>Beginning Balance</b>	741,899					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$8,043,204)	(\$7,377,090)	(\$6,465,625)	(\$5,713,755)	(\$6,107,621)	(\$6,034,968)
<b>Revenue Requirement</b>						43,915,033
<b>Interest Income</b>	(9,304)	(2,573)	(4,161)	(5,586)	(6,839)	(8,057)
<b>Net Monthly Activity</b>	(7,310,609)	(7,379,663)	(6,469,786)	(5,719,341)	(6,114,460)	37,872,008
<b>(Over)/Under Balance</b>	(7,310,609)	(14,690,272)	(21,160,058)	(26,879,399)	(32,993,859)	4,878,149

<b>WITH TRUE-UP ADJUSTMENT</b>						
<i>Projected remittance period, assuming March 1 increase</i>						
	<b>Sep-22</b>	<b>Oct-22</b>	<b>Nov-22</b>	<b>Dec-22</b>	<b>Jan-23</b>	<b>Feb-23</b>
<b>Beginning Balance</b>	741,899					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(8,144,534)	(8,491,411)	(7,451,639)	(6,590,398)	(7,028,837)	(6,944,588)
<b>Revenue Requirement</b>						43,915,033
<b>Interest Income</b>	(9,304)	(2,584)	(4,296)	(5,937)	(7,383)	(8,785)
<b>Net Monthly Activity</b>	(7,411,939)	(8,493,995)	(7,455,935)	(6,596,335)	(7,036,220)	36,961,660
<b>(Over)/Under Balance</b>	(7,411,939)	(15,905,934)	(23,361,869)	(29,958,204)	(36,994,424)	(32,764)



SECTION NO. VI  
 NINETY-EIGHTH REVISED SHEET NO. 6.105  
 CANCELS NINETY-SEVENTH REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.283	-	1.181	-	0.028	0.265	0.300	-	-
GS-1, GST-1 Secondary	0.255	-	1.044	-	0.027	0.243	0.253	-	-
Primary	0.252	-	1.034	-	0.027	0.241	0.250	-	-
Transmission	0.250	-	1.023	-	0.026	0.238	0.248	-	-
GS-2 (Sec.)	0.194	-	0.730	-	0.024	0.171	0.121	-	-
GSD-1, GSDT-1, SS-1* Secondary	-	0.77	-	3.04	0.025	0.209	-	0.63	-
Primary	-	0.76	-	3.01	0.025	0.207	-	0.61	-
Transmission	-	0.75	-	2.98	0.025	0.205	-	0.14	-
CS-2, CST-2, CS-3, CST-3, SS-3* Secondary	-	0.35	-	1.26	0.022	0.135	-	0.59	-
Primary	-	0.35	-	1.25	0.022	0.134	-	0.58	-
Transmission	-	0.34	-	1.23	0.022	0.132	-	0.58	-
IS-2, IST-2, SS-2* Secondary	-	0.64	-	2.40	0.023	0.173	-	0.53	-
Primary	-	0.63	-	2.38	0.023	0.171	-	0.41	-
Transmission	-	0.63	-	2.35	0.023	0.170	-	0.11	-
LS-1 (Sec.)	0.108	-	0.304	-	0.020	0.069	0.190	-	-
*SS-1, SS-2, SS-3 Monthly Secondary	-	0.074	-	0.292	-	-	-	0.057	-
Primary	-	0.073	-	0.289	-	-	-	0.056	-
Transmission	-	0.073	-	0.286	-	-	-	0.056	-
Daily Secondary	-	0.035	-	0.139	-	-	-	0.027	-
Primary	-	0.035	-	0.138	-	-	-	0.027	-
Transmission	-	0.034	-	0.136	-	-	-	0.026	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	4.469	N/A	N/A	N/A	
RS-1 Only > 1,000	5.539	N/A	N/A	N/A	
LS-1 Only Secondary	4.437	N/A	N/A	N/A	
All Other Rate Schedules Secondary	4.787	6.132	4.710	3.504	
All Other Rate Schedules Primary	4.739	6.071	4.663	3.469	
All Other Rate Schedules Transmission	4.691	6.009	4.616	3.434	

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**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.283	-	1.181	-	0.028	0. <del>234</del> <u>265</u>	0.300	-	-
GS-1, GST-1 Secondary	0.255	-	1.044	-	0.027	0. <del>204</del> <u>243</u>	0.253	-	-
Primary	0.252	-	1.034	-	0.027	0. <del>202</del> <u>241</u>	0.250	-	-
Transmission	0.250	-	1.023	-	0.026	0. <del>200</del> <u>238</u>	0.248	-	-
GS-2 (Sec.)	0.194	-	0.730	-	0.024	0. <del>448</del> <u>171</u>	0.121	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.77	-	3.04	0.025	0. <del>478</del> <u>209</u>	-	0.63	-
Primary	-	0.76	-	3.01	0.025	0. <del>476</del> <u>207</u>	-	0.61	-
Transmission	-	0.75	-	2.98	0.025	0. <del>474</del> <u>205</u>	-	0.14	-
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.35	-	1.26	0.022	0. <del>442</del> <u>135</u>	-	0.59	-
Primary	-	0.35	-	1.25	0.022	0. <del>444</del> <u>134</u>	-	0.58	-
Transmission	-	0.34	-	1.23	0.022	0. <del>440</del> <u>132</u>	-	0.58	-
IS-2, IST-2, SS-2*									
Secondary	-	0.64	-	2.40	0.023	0. <del>444</del> <u>173</u>	-	0.53	-
Primary	-	0.63	-	2.38	0.023	0. <del>443</del> <u>171</u>	-	0.41	-
Transmission	-	0.63	-	2.35	0.023	0. <del>444</del> <u>170</u>	-	0.11	-
LS-1 (Sec.)	0.108	-	0.304	-	0.020	0. <del>065</del> <u>069</u>	0.190	-	-
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.074	-	0.292	-	-	-	0.057	-
Primary	-	0.073	-	0.289	-	-	-	0.056	-
Transmission	-	0.073	-	0.286	-	-	-	0.056	-
Daily									
Secondary	-	0.035	-	0.139	-	-	-	0.027	-
Primary	-	0.035	-	0.138	-	-	-	0.027	-
Transmission	-	0.034	-	0.136	-	-	-	0.026	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	4.469	N/A	N/A	N/A	
RS-1 Only > 1,000	5.539	N/A	N/A	N/A	
LS-1 Only Secondary	4.437	N/A	N/A	N/A	
All Other Rate Schedules Secondary	4.787	6.132	4.710	3.504	
All Other Rate Schedules Primary	4.739	6.071	4.663	3.469	
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