



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

December 17, 2021

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 28, 2022. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the ninety-sixth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats. Please note that the tariff sheet includes both the adjustment referenced in this filing, as well as the adjustments requested in DEF's Petition for Fuel Recovery Clause Mid-Course Correction, also filed December 17, 2021 in Docket No. 20210001-EI.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to

timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 2022 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 17th day of December, 2021.

s/ Dianne M. Triplett

Attorney

<p>Theresa L. Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ltan@psc.state.fl.us</p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p>	<p>C. Rehwinkel / J. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us kelly.jr@leg.state.fl.us</p> <p>James W. Brew Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com</p>
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Nuclear Asset- Recovery Charge True-up Mechanism Form For the Period September 1, 2021 through February 28, 2022

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning March 1, 2021 and Ending August 31, 2021			
4 Prior Remittance Period Revenue Requirements	\$ 41,162,382		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (43,910,703)		
7 Interest income on Subaccounts at the SPE	\$ (1,759)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(43,912,462)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	(2,750,080)		
10 Cash in Excess Funds Subaccount	\$ -		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (2,750,080)		\$ (2,750,080)
12			
13			
14 Current Remittance Period Beginning September 1, 2021 and Ending February 28, 2022			
15 Principal	\$ 29,886,557		
16 Interest	13,840,326		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 44,280,752		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (30,043,753)	(B) \$ (12,951,457)	
23 Interest Income on Subaccounts at SPE	(A) (401)	(B) (558)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (30,044,154)	\$ (12,952,015)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 1,284,583
26			
27			
28 Projected Remittance Period Beginning March 1, 2022 and Ending August 31, 2022			
29 Principal		\$ 26,789,788	
30 Interest		13,581,658	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(842)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 40,924,473	\$ 40,924,473
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 39,458,976
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 5,682,470
30 Remaining Revenue to be Collected at New Charge			\$ 33,776,506
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,431,744
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.06

Notes:

(A) Amounts are based on actual remittances from September 1, 2021 through December 31, 2021.

(B) Includes estimated remittance amounts for January 1, 2022 through February 28, 2022.

(C) Allocation of this amount to each rate class is shown on Allocators schedule

Attachment A

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

Tranche	Interest Payment	Principal
Series A 2018	-	-
Series A 2021	933,735	29,410,703
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
Current Remittance Period Total	14,322,587	29,410,703

Amortization Schedule

Series A 2018

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Attachment A

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Attachment A

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
February 2021 Billings												
1	5	1/29/2021	364,578.65	729.16	363,849.49	2/25/2021	4	2/25/2021	4	363,849.49	2/25/2021	649,153.60
2	1	2/1/2021	464,519.64	929.04	463,590.60	2/28/2021	7	3/1/2021	1	463,590.60	3/2/2021	
3	2	2/2/2021	243,168.35	486.34	242,682.01	3/1/2021	1	3/1/2021	1	242,682.01	3/2/2021	
4	3	2/3/2021	353,246.63	706.49	352,540.14	3/2/2021	2	3/2/2021	2	352,540.14	3/2/2021	1,058,812.75
5	4	2/4/2021	329,599.73	659.20	328,940.53	3/3/2021	3	3/3/2021	3	328,940.53	3/4/2021	
6	5	2/5/2021	338,016.00	676.03	337,339.97	3/4/2021	4	3/4/2021	4	337,339.97	3/4/2021	666,280.50
7	1	2/8/2021	404,226.85	808.45	403,418.40	3/7/2021	7	3/8/2021	1	403,418.40	3/9/2021	
8	2	2/9/2021	270,323.01	540.65	269,782.36	3/8/2021	1	3/8/2021	1	269,782.36	3/9/2021	
9	3	2/10/2021	291,632.50	583.27	291,049.23	3/9/2021	2	3/9/2021	2	291,049.23	3/9/2021	964,249.99
10	4	2/11/2021	280,577.31	561.15	280,016.16	3/10/2021	3	3/10/2021	3	280,016.16	3/11/2021	
11	5	2/12/2021	291,994.22	583.99	291,410.23	3/11/2021	4	3/11/2021	4	291,410.23	3/11/2021	571,426.39
12	1	2/15/2021	344,324.43	688.65	343,635.78	3/14/2021	7	3/15/2021	1	343,635.78	3/16/2021	
13	2	2/16/2021	381,705.92	763.41	380,942.51	3/15/2021	1	3/15/2021	1	380,942.51	3/16/2021	
14	3	2/17/2021	354,675.33	709.35	353,965.98	3/16/2021	2	3/16/2021	2	353,965.98	3/16/2021	1,078,544.27
15	4	2/18/2021	260,642.70	521.29	260,121.41	3/17/2021	3	3/17/2021	3	260,121.41	3/18/2021	
16	5	2/19/2021	280,860.17	561.72	280,298.45	3/18/2021	4	3/18/2021	4	280,298.45	3/18/2021	540,419.86
17	1	2/22/2021	252,062.75	504.13	251,558.62	3/21/2021	7	3/22/2021	1	251,558.62	3/23/2021	
18	2	2/23/2021	270,910.61	541.82	270,368.79	3/22/2021	1	3/22/2021	1	270,368.79	3/23/2021	
19	3	2/24/2021	309,126.16	618.25	308,507.91	3/23/2021	2	3/23/2021	2	308,507.91	3/23/2021	830,435.32
20	4	2/25/2021	30,288.43	60.58	30,227.85	3/24/2021	3	3/24/2021	3	30,227.85	3/25/2021	
21	5	2/26/2021	34,652.17	69.30	34,582.87	3/25/2021	4	3/25/2021	4	34,582.87	3/25/2021	64,810.72
			6,151,131.56	12,302.27	6,138,829.29					6,138,829.29		6,424,133.40
March 2021 Billings												
1	1	3/1/2021	329,059.12	658.12	328,401.00	3/28/2021	7	3/29/2021	1	328,401.00	3/30/2021	
2	2	3/2/2021	473,320.52	946.64	472,373.88	3/29/2021	1	3/29/2021	1	472,373.88	3/30/2021	
3	3	3/3/2021	231,264.80	462.53	230,802.27	3/30/2021	2	3/30/2021	2	230,802.27	3/30/2021	1,031,577.15
4	4	3/4/2021	227,969.67	455.94	227,513.73	3/31/2021	3	3/31/2021	3	227,513.73	4/1/2021	
5	5	3/5/2021	328,333.74	656.67	327,677.07	4/1/2021	4	4/1/2021	4	327,677.07	4/1/2021	555,190.80
6	1	3/8/2021	297,082.40	594.16	296,488.24	4/4/2021	7	4/5/2021	1	296,488.24	4/6/2021	
7	2	3/9/2021	317,845.74	635.69	317,210.05	4/5/2021	1	4/5/2021	1	317,210.05	4/6/2021	
8	3	3/10/2021	347,725.91	695.45	347,030.46	4/6/2021	2	4/6/2021	2	347,030.46	4/6/2021	960,728.75
9	4	3/11/2021	220,567.80	441.14	220,126.66	4/7/2021	3	4/7/2021	3	220,126.66	4/8/2021	
10	5	3/12/2021	259,027.81	518.06	258,509.75	4/8/2021	4	4/8/2021	4	258,509.75	4/8/2021	478,636.41
11	1	3/15/2021	262,960.26	525.92	262,434.34	4/11/2021	7	4/12/2021	1	262,434.34	4/13/2021	
12	2	3/16/2021	279,335.28	558.67	278,776.61	4/12/2021	1	4/12/2021	1	278,776.61	4/13/2021	
13	3	3/17/2021	290,048.43	580.10	289,468.33	4/13/2021	2	4/13/2021	2	289,468.33	4/13/2021	830,679.28
14	4	3/18/2021	318,940.00	637.88	318,302.12	4/14/2021	3	4/14/2021	3	318,302.12	4/15/2021	
15	5	3/19/2021	343,454.06	686.91	342,767.15	4/15/2021	4	4/15/2021	4	342,767.15	4/15/2021	661,069.27
16	1	3/22/2021	266,062.38	532.12	265,530.26	4/18/2021	7	4/19/2021	1	265,530.26	4/20/2021	
17	2	3/23/2021	263,029.37	526.06	262,503.31	4/19/2021	1	4/19/2021	1	262,503.31	4/20/2021	
18	3	3/24/2021	253,218.37	506.44	252,711.93	4/20/2021	2	4/20/2021	2	252,711.93	4/20/2021	780,745.50
19	4	3/25/2021	281,881.91	563.76	281,318.15	4/21/2021	3	4/21/2021	3	281,318.15	4/22/2021	
20	5	3/26/2021	264,963.99	529.93	264,434.06	4/22/2021	4	4/22/2021	4	264,434.06	4/22/2021	545,752.21
21	1	3/29/2021	31,368.48	62.74	31,305.74	4/25/2021	7	4/26/2021	1	31,305.74	4/27/2021	
22	2	3/30/2021	264,292.70	528.59	263,764.11	4/26/2021	1	4/26/2021	1	263,764.11	4/27/2021	
			6,151,752.74	12,303.52	6,139,449.22					6,139,449.22		5,844,379.37

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
April 2021 Billings												
		Annual Uncollectible True-up		(64,342.91)						(64,342.91)		(64,342.91)
		Annual Uncollectible True-up		(11,925.20)						(11,925.20)		(11,925.20)
		Annual Late Charge for ASC		188,274.28						188,274.28		188,274.28
1	3	3/31/2021	313,210.46	626.42	312,584.04	4/27/2021	2	4/27/2021	2	312,584.04	4/27/2021	607,653.89
2	4	4/1/2021	377,899.28	755.80	377,143.48	4/28/2021	3	4/28/2021	3	377,143.48	4/29/2021	
	5	4/2/2021	HOLIDAY	-	-	4/29/2021	4	4/29/2021	4	-	4/29/2021	377,143.48
3	1	4/5/2021	281,185.17	562.37	280,622.80	5/2/2021	7	5/3/2021	1	280,622.80	5/4/2021	
4	2	4/6/2021	370,710.82	741.42	369,969.40	5/3/2021	1	5/3/2021	1	369,969.40	5/4/2021	
5	3	4/7/2021	316,804.63	633.61	316,171.02	5/4/2021	2	5/4/2021	2	316,171.02	5/4/2021	966,763.22
6	4	4/8/2021	311,419.43	622.84	310,796.59	5/5/2021	3	5/5/2021	3	310,796.59	5/6/2021	
7	5	4/9/2021	354,661.15	709.32	353,951.83	5/6/2021	4	5/6/2021	4	353,951.83	5/6/2021	664,748.42
8	1	4/12/2021	247,670.46	495.34	247,175.12	5/9/2021	7	5/10/2021	1	247,175.12	5/11/2021	
9	2	4/13/2021	290,801.14	581.60	290,219.54	5/10/2021	1	5/10/2021	1	290,219.54	5/11/2021	
10	3	4/14/2021	261,984.56	523.97	261,460.59	5/11/2021	2	5/11/2021	2	261,460.59	5/11/2021	798,855.25
11	4	4/15/2021	279,546.82	559.09	278,987.73	5/12/2021	3	5/12/2021	3	278,987.73	5/13/2021	
12	5	4/16/2021	311,892.73	623.79	311,268.94	5/13/2021	4	5/13/2021	4	311,268.94	5/13/2021	590,256.67
13	1	4/19/2021	371,329.68	742.66	370,587.02	5/16/2021	7	5/17/2021	1	370,587.02	5/18/2021	
14	2	4/20/2021	390,485.43	780.97	389,704.46	5/17/2021	1	5/17/2021	1	389,704.46	5/18/2021	
15	3	4/21/2021	272,338.47	544.68	271,793.79	5/18/2021	2	5/18/2021	2	271,793.79	5/18/2021	1,032,085.27
16	4	4/22/2021	276,432.53	552.87	275,879.66	5/19/2021	3	5/19/2021	3	275,879.66	5/20/2021	
17	5	4/23/2021	273,362.13	546.72	272,815.41	5/20/2021	4	5/20/2021	4	272,815.41	5/20/2021	548,695.07
18	1	4/26/2021	302,221.61	604.44	301,617.17	5/23/2021	7	5/24/2021	1	301,617.17	5/25/2021	
19	2	4/27/2021	340,611.90	681.22	339,930.68	5/24/2021	1	5/24/2021	1	339,930.68	5/25/2021	
20	3	4/28/2021	35,068.28	70.14	34,998.14	5/25/2021	2	5/25/2021	2	34,998.14	5/25/2021	676,545.99
21	4	4/29/2021	290,578.72	581.16	289,997.56	5/26/2021	3	5/26/2021	3	289,997.56	5/27/2021	
			6,270,215.40	12,540.43	6,257,674.97					6,257,674.97		6,262,747.26
May 2021 Billings												
1	5	4/30/2021	344,433.53	688.87	343,744.66	5/27/2021	4	5/27/2021	4	343,744.66	5/27/2021	633,742.22
2	1	5/3/2021	446,039.18	892.08	445,147.10	5/30/2021	7	5/31/2021	1	445,147.10	6/1/2021	
3	2	5/4/2021	255,267.92	510.54	254,757.38	5/31/2021	1	5/31/2021	1	254,757.38	6/1/2021	
4	3	5/5/2021	351,925.06	703.85	351,221.21	6/1/2021	2	6/1/2021	2	351,221.21	6/1/2021	1,051,125.69
5	4	5/6/2021	343,715.54	687.43	343,028.11	6/2/2021	3	6/2/2021	3	343,028.11	6/3/2021	
6	5	5/7/2021	327,427.91	654.86	326,773.05	6/3/2021	4	6/3/2021	4	326,773.05	6/3/2021	669,801.16
7	1	5/10/2021	423,533.56	847.07	422,686.49	6/6/2021	7	6/7/2021	1	422,686.49	6/8/2021	
8	2	5/11/2021	268,778.46	537.56	268,240.90	6/7/2021	1	6/7/2021	1	268,240.90	6/8/2021	
9	3	5/12/2021	315,765.27	631.53	315,133.74	6/8/2021	2	6/8/2021	2	315,133.74	6/8/2021	1,006,061.13
10	4	5/13/2021	297,302.08	594.60	296,707.48	6/9/2021	3	6/9/2021	3	296,707.48	6/10/2021	
11	5	5/14/2021	319,341.25	638.68	318,702.57	6/10/2021	4	6/10/2021	4	318,702.57	6/10/2021	615,410.05
12	1	5/17/2021	371,483.59	742.97	370,740.62	6/13/2021	7	6/14/2021	1	370,740.62	6/15/2021	
13	2	5/18/2021	391,887.56	783.78	391,103.78	6/14/2021	1	6/14/2021	1	391,103.78	6/15/2021	
14	3	5/19/2021	411,611.96	823.22	410,788.74	6/15/2021	2	6/15/2021	2	410,788.74	6/15/2021	1,172,633.14
15	4	5/20/2021	304,702.95	609.41	304,093.54	6/16/2021	3	6/16/2021	3	304,093.54	6/17/2021	
16	5	5/21/2021	305,158.94	610.32	304,548.62	6/17/2021	4	6/17/2021	4	304,548.62	6/17/2021	608,642.16
17	1	5/24/2021	337,816.25	675.63	337,140.62	6/20/2021	7	6/21/2021	1	337,140.62	6/22/2021	
18	2	5/25/2021	324,026.96	648.05	323,378.91	6/21/2021	1	6/21/2021	1	323,378.91	6/22/2021	
19	3	5/26/2021	288,240.05	576.48	287,663.57	6/22/2021	2	6/22/2021	2	287,663.57	6/22/2021	948,183.10
20	4	5/27/2021	20,490.84	40.98	20,449.86	6/23/2021	3	6/23/2021	3	20,449.86	6/24/2021	
21	5	5/28/2021	353,781.31	707.56	353,073.75	6/24/2021	4	6/24/2021	4	353,073.75	6/24/2021	373,523.61
			6,802,730.17	13,605.47	6,789,124.70					6,789,124.70		7,079,122.26
June 2021 Billings												

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
	1	5/31/2021	HOLIDAY	-	-	6/27/2021	7	6/28/2021	1	-	6/29/2021	
1	2	6/1/2021	617,317.39	1,234.63	616,082.76	6/28/2021	1	6/28/2021	1	616,082.76	6/29/2021	
2	3	6/2/2021	306,179.45	612.36	305,567.09	6/29/2021	2	6/29/2021	2	305,567.09	6/29/2021	921,649.85
			923,496.84	1,846.99	921,649.85					921,649.85		921,649.85
1	7	1/1/1900	308,022.25	616.04	307,406.21	1/28/1900	6	1/30/1900	1	307,406.21	1/31/1900	
2	6	FALSE	424,569.62	849.14	423,720.48	1/27/1900	5	1/27/1900	5	423,720.48	1/30/1900	731,126.69
3	6	FALSE	418,060.80	836.12	417,224.68	1/27/1900	5	1/27/1900	5	417,224.68	1/30/1900	
4	6	FALSE	396,703.76	793.41	395,910.35	1/27/1900	5	1/27/1900	5	395,910.35	1/30/1900	
5	6	FALSE	460,672.13	921.34	459,750.79	1/27/1900	5	1/27/1900	5	459,750.79	1/30/1900	1,272,885.82
6	6	FALSE	297,265.40	594.53	296,670.87	1/27/1900	5	1/27/1900	5	296,670.87	1/30/1900	
7	6	FALSE	359,262.64	718.53	358,544.11	1/27/1900	5	1/27/1900	5	358,544.11	1/30/1900	655,214.98
8	6	FALSE	360,975.35	721.95	360,253.40	1/27/1900	5	1/27/1900	5	360,253.40	1/30/1900	
9	6	FALSE	384,185.36	768.37	383,416.99	1/27/1900	5	1/27/1900	5	383,416.99	1/30/1900	
10	6	FALSE	412,002.42	824.00	411,178.42	1/27/1900	5	1/27/1900	5	411,178.42	1/30/1900	1,154,848.81
11	6	FALSE	455,266.28	910.53	454,355.75	1/27/1900	5	1/27/1900	5	454,355.75	1/30/1900	
12	6	FALSE	474,877.99	949.76	473,928.23	1/27/1900	5	1/27/1900	5	473,928.23	1/30/1900	928,283.98
13	6	FALSE	348,098.20	696.20	347,402.00	1/27/1900	5	1/27/1900	5	347,402.00	1/30/1900	
14	6	FALSE	411,052.39	822.10	410,230.29	1/27/1900	5	1/27/1900	5	410,230.29	1/30/1900	
15	6	FALSE	368,409.30	736.82	367,672.48	1/27/1900	5	1/27/1900	5	367,672.48	1/30/1900	1,125,304.77
16	6	FALSE	381,379.90	762.76	380,617.14	1/27/1900	5	1/27/1900	5	380,617.14	1/30/1900	
17	6	FALSE	375,083.69	750.17	374,333.52	1/27/1900	5	1/27/1900	5	374,333.52	1/30/1900	754,950.66
18	6	FALSE	19,039.12	38.08	19,001.04	1/27/1900	5	1/27/1900	5	19,001.04	1/30/1900	
19	6	FALSE	405,448.88	810.90	404,637.98	1/27/1900	5	1/27/1900	5	404,637.98	1/30/1900	
			8,907,369.16	17,814.73	8,889,554.43					8,889,554.43		8,465,915.41
July 2021 Billings												
1	3	6/30/2021	456,346.18	912.69	455,433.49	7/27/2021	2	7/27/2021	2	455,433.49	7/27/2021	879,072.51
2	4	7/1/2021	489,108.58	978.22	488,130.36	7/28/2021	3	7/28/2021	3	488,130.36	7/29/2021	
3	5	7/2/2021	295,114.19	590.23	294,523.96	7/29/2021	4	7/29/2021	4	294,523.96	7/29/2021	782,654.32
	1	7/5/2021	HOLIDAY	-	-	8/1/2021	7	8/2/2021	1	-	8/3/2021	
4	2	7/6/2021	497,418.57	994.84	496,423.73	8/2/2021	1	8/2/2021	1	496,423.73	8/3/2021	
5	3	7/7/2021	435,686.20	871.37	434,814.83	8/3/2021	2	8/3/2021	2	434,814.83	8/3/2021	931,238.56
6	4	7/8/2021	403,447.01	806.89	402,640.12	8/4/2021	3	8/4/2021	3	402,640.12	8/5/2021	
7	5	7/9/2021	488,392.92	976.79	487,416.13	8/5/2021	4	8/5/2021	4	487,416.13	8/5/2021	890,056.25
8	1	7/12/2021	335,505.23	671.01	334,834.22	8/8/2021	7	8/9/2021	1	334,834.22	8/10/2021	
9	2	7/13/2021	397,828.71	795.66	397,033.05	8/9/2021	1	8/9/2021	1	397,033.05	8/10/2021	
10	3	7/14/2021	339,344.09	678.69	338,665.40	8/10/2021	2	8/10/2021	2	338,665.40	8/10/2021	1,070,532.67
11	4	7/15/2021	372,241.11	744.48	371,496.63	8/11/2021	3	8/11/2021	3	371,496.63	8/12/2021	
12	5	7/16/2021	403,303.09	806.61	402,496.48	8/12/2021	4	8/12/2021	4	402,496.48	8/12/2021	773,993.11
13	1	7/19/2021	487,534.04	975.07	486,558.97	8/15/2021	7	8/16/2021	1	486,558.97	8/17/2021	
14	2	7/20/2021	506,736.86	1,013.47	505,723.39	8/16/2021	1	8/16/2021	1	505,723.39	8/17/2021	
15	3	7/21/2021	349,891.67	699.78	349,191.89	8/17/2021	2	8/17/2021	2	349,191.89	8/17/2021	1,341,474.25
16	4	7/22/2021	356,934.81	713.87	356,220.94	8/18/2021	3	8/18/2021	3	356,220.94	8/19/2021	
17	5	7/23/2021	375,959.90	751.92	375,207.98	8/19/2021	4	8/19/2021	4	375,207.98	8/19/2021	731,428.92
18	1	7/26/2021	400,015.73	800.03	399,215.70	8/22/2021	7	8/23/2021	1	399,215.70	8/24/2021	
19	2	7/27/2021	378,506.56	757.01	377,749.55	8/23/2021	1	8/23/2021	1	377,749.55	8/24/2021	
20	3	7/28/2021	52,200.27	104.40	52,095.87	8/24/2021	2	8/24/2021	2	52,095.87	8/24/2021	829,061.12
21	4	7/29/2021	367,912.41	735.82	367,176.59	8/25/2021	3	8/25/2021	3	367,176.59	8/26/2021	
			8,189,428.13	16,378.85	8,173,049.28					8,173,049.28		7,400,450.59
August 2021 Billings												
1	5	7/30/2021	471,391.91	942.78	470,449.13	8/26/2021	4	8/26/2021	4	470,449.13	8/26/2021	837,625.72
2	1	8/2/2021	541,583.26	1,083.17	540,500.09	8/29/2021	7	8/30/2021	1	540,500.09	8/31/2021	
3	2	8/3/2021	356,788.01	713.58	356,074.43	8/30/2021	1	8/30/2021	1	356,074.43	8/31/2021	

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
4	3	8/4/2021	490,674.90	981.35	489,693.55	8/31/2021	2	8/31/2021	2	489,693.55	8/31/2021	1,386,268.07
5	4	8/5/2021	430,706.37	861.41	429,844.96	9/1/2021	3	9/1/2021	3	429,844.96	9/2/2021	
6	5	8/6/2021	410,773.25	821.55	409,951.70	9/2/2021	4	9/2/2021	4	409,951.70	9/2/2021	839,796.66
7	1	8/9/2021	545,104.18	1,090.21	544,013.97	9/5/2021	7	9/6/2021	1	544,013.97	9/7/2021	
8	2	8/10/2021	344,224.38	688.45	343,535.93	9/6/2021	1	9/6/2021	1	343,535.93	9/7/2021	
9	3	8/11/2021	398,944.82	797.89	398,146.93	9/7/2021	2	9/7/2021	2	398,146.93	9/7/2021	1,285,696.83
10	4	8/12/2021	345,842.17	691.68	345,150.49	9/8/2021	3	9/8/2021	3	345,150.49	9/9/2021	
11	5	8/13/2021	417,000.90	834.00	416,166.90	9/9/2021	4	9/9/2021	4	416,166.90	9/9/2021	761,317.39
12	1	8/16/2021	454,032.67	908.07	453,124.60	9/12/2021	7	9/13/2021	1	453,124.60	9/14/2021	
13	2	8/17/2021	462,344.32	924.69	461,419.63	9/13/2021	1	9/13/2021	1	461,419.63	9/14/2021	
14	3	8/18/2021	485,023.95	970.05	484,053.90	9/14/2021	2	9/14/2021	2	484,053.90	9/14/2021	1,398,598.13
15	4	8/19/2021	395,289.94	790.58	394,499.36	9/15/2021	3	9/15/2021	3	394,499.36	9/16/2021	
16	5	8/20/2021	334,812.37	669.62	334,142.75	9/16/2021	4	9/16/2021	4	334,142.75	9/16/2021	728,642.11
17	1	8/23/2021	396,855.14	793.71	396,061.43	9/19/2021	7	9/20/2021	1	396,061.43	9/21/2021	
18	2	8/24/2021	448,652.28	897.30	447,754.98	9/20/2021	1	9/20/2021	1	447,754.98	9/21/2021	
19	3	8/25/2021	291,206.65	582.41	290,624.24	9/21/2021	2	9/21/2021	2	290,624.24	9/21/2021	1,134,440.65
20	4	8/26/2021	130,563.79	261.13	130,302.66	9/22/2021	3	9/22/2021	3	130,302.66	9/23/2021	
21	5	8/27/2021	6,334.07	12.67	6,321.40	9/23/2021	4	9/23/2021	4	6,321.40	9/23/2021	136,624.06
			8,158,149.33	16,316.30	8,141,833.03					8,141,833.03		8,509,009.62

September 2021 Billings

1	1	8/30/2021	422,233.60	844.47	421,389.13	9/26/2021	7	9/27/2021	1	421,389.13	9/28/2021	
2	2	8/31/2021	539,586.59	1,079.17	538,507.42	9/27/2021	1	9/27/2021	1	538,507.42	9/28/2021	
3	3	9/1/2021	544,702.45	1,089.40	543,613.05	9/28/2021	2	9/28/2021	2	543,613.05	9/28/2021	1,503,509.60
4	4	9/2/2021	387,796.79	775.59	387,021.20	9/29/2021	3	9/29/2021	3	387,021.20	9/30/2021	
5	5	9/3/2021	502,167.26	1,004.33	501,162.93	9/30/2021	4	9/30/2021	4	501,162.93	9/30/2021	888,184.13
	1	9/6/2021	HOLIDAY	-	-	10/3/2021	7	10/4/2021	1	-	10/5/2021	
6	2	9/7/2021	491,099.65	982.20	490,117.45	10/4/2021	1	10/4/2021	1	490,117.45	10/5/2021	
7	3	9/8/2021	488,003.64	976.01	487,027.63	10/5/2021	2	10/5/2021	2	487,027.63	10/5/2021	977,145.08
8	4	9/9/2021	522,010.02	1,044.02	520,966.00	10/6/2021	3	10/6/2021	3	520,966.00	10/7/2021	
9	5	9/10/2021	385,676.35	771.35	384,905.00	10/7/2021	4	10/7/2021	4	384,905.00	10/7/2021	905,871.00
10	1	9/13/2021	447,444.34	894.89	446,549.45	10/10/2021	7	10/11/2021	1	446,549.45	10/12/2021	
11	2	9/14/2021	409,867.84	819.74	409,048.10	10/11/2021	1	10/11/2021	1	409,048.10	10/12/2021	
12	3	9/15/2021	466,079.67	932.16	465,147.51	10/12/2021	2	10/12/2021	2	465,147.51	10/12/2021	1,320,745.06
13	4	9/16/2021	457,422.58	914.85	456,507.73	10/13/2021	3	10/13/2021	3	456,507.73	10/14/2021	
14	5	9/17/2021	506,903.47	1,013.81	505,889.66	10/14/2021	4	10/14/2021	4	505,889.66	10/14/2021	962,397.39
15	1	9/20/2021	533,008.54	1,066.02	531,942.52	10/17/2021	7	10/18/2021	1	531,942.52	10/19/2021	
16	2	9/21/2021	448,261.86	896.52	447,365.34	10/18/2021	1	10/18/2021	1	447,365.34	10/19/2021	
17	3	9/22/2021	413,187.90	826.38	412,361.52	10/19/2021	2	10/19/2021	2	412,361.52	10/19/2021	1,391,669.38
18	4	9/23/2021	341,851.54	683.70	341,167.84	10/20/2021	3	10/20/2021	3	341,167.84	10/21/2021	
19	5	9/24/2021	453,199.39	906.40	452,292.99	10/21/2021	4	10/21/2021	4	452,292.99	10/21/2021	793,460.83
20	1	9/27/2021	392,936.29	785.87	392,150.42	10/24/2021	7	10/25/2021	1	392,150.42	10/26/2021	
21	2	9/28/2021	79,879.60	159.76	79,719.84	10/25/2021	1	10/25/2021	1	79,719.84	10/26/2021	
22	3	9/29/2021	22,132.40	44.26	22,088.14	10/26/2021	2	10/26/2021	2	22,088.14	10/26/2021	493,958.40
			9,255,451.77	18,510.90	9,236,940.87					9,236,940.87		9,236,940.87

October 2021 Billings

1	4	9/30/2021	409,110.57	818.22	408,292.35	10/27/2021	3	10/27/2021	3	408,292.35	10/28/2021	
2	5	10/1/2021	666,687.03	1,333.37	665,353.66	10/28/2021	4	10/28/2021	4	665,353.66	10/28/2021	1,073,646.01
3	1	10/4/2021	321,630.45	643.26	320,987.19	10/31/2021	7	11/1/2021	1	320,987.19	11/2/2021	
4	2	10/5/2021	340,311.09	680.62	339,630.47	11/1/2021	1	11/1/2021	1	339,630.47	11/2/2021	
5	3	10/6/2021	532,434.40	1,064.87	531,369.53	11/2/2021	2	11/2/2021	2	531,369.53	11/2/2021	1,191,987.19
6	4	10/7/2021	408,328.35	816.66	407,511.69	11/3/2021	3	11/3/2021	3	407,511.69	11/4/2021	

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
7	5	10/8/2021	404,589.79	809.18	403,780.61	11/4/2021	4	11/4/2021	4	403,780.61	11/4/2021	811,292.30
8	1	10/11/2021	482,526.38	965.05	481,561.33	11/7/2021	7	11/8/2021	1	481,561.33	11/9/2021	
9	2	10/12/2021	367,002.55	734.01	366,268.54	11/8/2021	1	11/8/2021	1	366,268.54	11/9/2021	
10	3	10/13/2021	372,394.23	744.79	371,649.44	11/9/2021	2	11/9/2021	2	371,649.44	11/9/2021	1,219,479.31
11	4	10/14/2021	335,805.07	671.61	335,133.46	11/10/2021	3	11/10/2021	3	335,133.46	11/11/2021	
12	5	10/15/2021	387,373.57	774.75	386,598.82	11/11/2021	4	11/11/2021	4	386,598.82	11/11/2021	721,732.28
13	1	10/18/2021	424,685.88	849.37	423,836.51	11/14/2021	7	11/15/2021	1	423,836.51	11/16/2021	
14	2	10/19/2021	476,933.73	953.87	475,979.86	11/15/2021	1	11/15/2021	1	475,979.86	11/16/2021	
15	3	10/20/2021	440,572.18	881.14	439,691.04	11/16/2021	2	11/16/2021	2	439,691.04	11/16/2021	1,339,507.41
16	4	10/21/2021	370,762.50	741.53	370,020.97	11/17/2021	3	11/17/2021	3	370,020.97	11/18/2021	
17	5	10/22/2021	341,594.52	683.19	340,911.33	11/18/2021	4	11/18/2021	4	340,911.33	11/18/2021	710,932.30
18	1	10/25/2021	319,302.76	638.61	318,664.15	11/21/2021	7	11/22/2021	1	318,664.15	11/23/2021	
19	2	10/26/2021	433,563.57	867.13	432,696.44	11/22/2021	1	11/22/2021	1	432,696.44	11/23/2021	
20	3	10/27/2021	375,819.65	751.64	375,068.01	11/23/2021	2	11/23/2021	2	375,068.01	11/23/2021	1,126,428.60
21	4	10/28/2021	38,889.66	77.78	38,811.88	11/24/2021	3	11/24/2021	3	38,811.88	11/25/2021	
22	5	10/29/2021	3,271.60	6.54	3,265.06	11/25/2021	4	11/25/2021	4	3,265.06	11/25/2021	42,076.94
			8,253,589.53	16,507.19	8,237,082.34					8,237,082.34		8,237,082.34
November 2021 Billings												
1	1	11/1/2021		-	-	11/28/2021	7	11/29/2021	1	-	11/30/2021	
2	2	11/2/2021		-	-	11/29/2021	1	11/29/2021	1	-	11/30/2021	
3	3	11/3/2021		-	-	11/30/2021	2	11/30/2021	2	-	11/30/2021	-
4	4	11/4/2021		-	-	12/1/2021	3	12/1/2021	3	-	12/2/2021	
5	5	11/5/2021	317,490.94	634.98	316,855.96	12/2/2021	4	12/2/2021	4	316,855.96	12/2/2021	316,855.96
6	1	11/8/2021	449,340.11	898.68	448,441.43	12/5/2021	7	12/6/2021	1	448,441.43	12/7/2021	
7	2	11/9/2021	504,188.97	1,008.38	503,180.59	12/6/2021	1	12/6/2021	1	503,180.59	12/7/2021	
8	3	11/10/2021	385,073.82	770.15	384,303.67	12/7/2021	2	12/7/2021	2	384,303.67	12/7/2021	1,335,925.69
9	4	11/11/2021	680,067.69	1,360.14	678,707.55	12/8/2021	3	12/8/2021	3	678,707.55	12/9/2021	
10	5	11/12/2021	423,689.63	847.38	422,842.25	12/9/2021	4	12/9/2021	4	422,842.25	12/9/2021	1,267,395.01
11	1	11/15/2021	300,857.97	601.72	300,256.25	12/12/2021	7	12/13/2021	1	300,256.25	12/14/2021	
12	2	11/16/2021	292,894.74	585.79	292,308.95	12/13/2021	1	12/13/2021	1	292,308.95	12/14/2021	
13	3	11/17/2021	260,138.03	520.28	259,617.75	12/14/2021	2	12/14/2021	2	259,617.75	12/14/2021	852,182.95
14	4	11/18/2021	839,202.86	1,678.41	837,524.45	12/15/2021	3	12/15/2021	3	837,524.45	12/16/2021	
15	5	11/19/2021	377,694.81	755.39	376,939.42	12/16/2021	4	12/16/2021	4	376,939.42	12/16/2021	1,214,463.87
16	1	11/22/2021	372,690.83	745.38	371,945.45	12/19/2021	7	12/20/2021	1	371,945.45	12/21/2021	
17	2	11/23/2021	337,776.13	675.55	337,100.58	12/20/2021	1	12/20/2021	1	337,100.58	12/21/2021	
18	3	11/24/2021	306,337.03	612.67	305,724.36	12/21/2021	2	12/21/2021	2	305,724.36	12/21/2021	1,014,770.39
	4	11/25/2021	HOLIDAY	-	-	12/22/2021	3	12/22/2021	3	-	12/23/2021	
	5	11/26/2021	HOLIDAY	-	-	12/23/2021	4	12/23/2021	4	-	12/23/2021	-
19	1	11/29/2021	274,608.44	549.22	274,059.22	12/26/2021	7	12/27/2021	1	274,059.22	12/28/2021	
20	2	11/30/2021	240,227.06	480.45	239,746.61	12/27/2021	1	12/27/2021	1	239,746.61	12/28/2021	

Attachment B

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
21	3	12/1/2021	93,190.83	186.38	93,004.45	12/28/2021	2	12/28/2021	2	93,004.45	12/28/2021	606,810.28
			6,455,469.89	12,910.95	6,442,558.94					6,442,558.94		6,442,558.94
December 2021 Billings												
1	4	12/2/2021	375,010.34	750.02	-	12/29/2021	3	12/29/2021	3	-	12/30/2021	
2	5	12/3/2021	517,040.42	1,034.08	516,006.34	12/30/2021	4	12/30/2021	4	516,006.34	12/30/2021	516,006.34
			892,050.76	1,784.10	516,006.34					516,006.34		516,006.34

Cash Receipts Transferred to the SPE		Cash Receipts Transferred to the SPE		Cash Receipts Transferred to the SPE	
	Per Semi-Annual Servicer's Certificate	Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate		Based on Projections (tab C)
March remittances	7,361,747.75	September remittances	7,837,012.90	January 2021 remittances	6,198,358.17
April remittances	5,354,414.96	October remittances	7,918,893.15	February 2021 remittances	6,753,099.00
May remittances	5,911,692.11	November remittances	7,163,436.33		
June remittances	8,098,156.58	December remittances	7,124,410.49		
July remittances	7,553,215.85		30,043,752.87		12,951,457.17
August remittances	9,631,475.33		(A)		(B)
	43,910,702.58				

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current Remittance Period Estimated Cash Receipts
September 1, 2021 - February 28, 2022

Month	Residential	Lighting	GenServ	GenServ		Interruptible	Curtaillable		Total	
	RS-1, RST-1, RSL-1, RSL-2, RSS-1		Demand GSD-1, GSDT-1, SS-1	Non-Demand GS-1, GST-1	GS-2	IS-1, IST-1, IS-2, IST-2, SS-2	CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3			
Collection Curve	0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%		
Collection Curve	1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%		
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%		
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%	
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%	
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%	
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
Billing Forecast (MWH)										
	Dec-21	1,371,171	27,540	1,014,945	167,038	16,183	223,330	10,282	2,830,489	
	Jan-22	1,677,465	27,203	989,353	162,896	15,803	202,296	9,974	3,084,989	
	Feb-22	1,522,304	25,544	917,644	150,213	14,416	199,585	9,934	2,839,640	
		4,570,941	80,287	2,921,942	480,146	46,402	625,211	30,190	8,755,118	
Collectable (MWH)										
	Collect Month Billed	Jan-22	150,670	2,443	88,864	14,631	1,419	18,170	896	277,094
		Feb-22	136,733	2,294	82,423	13,492	1,295	17,927	892	255,056
			287,403	4,738	171,286	28,123	2,714	36,097	1,788	532,150
	Collect Month Billed+1	Jan-22	1,245,270	25,012	921,752	151,700	14,697	202,824	9,338	2,570,593
		Feb-22	1,523,441	24,705	898,511	147,939	14,352	183,721	9,058	2,801,726
			2,768,711	49,716	1,820,263	299,639	29,049	386,545	18,396	5,372,319
MWH at Current Charge		3,056,114	54,454	1,991,550	327,763	31,763	422,642	20,184	5,904,469	
Current Charge - Secondary C/kWh										
		0.248	0.030	0.192	0.244	0.147	0.160	0.128	0.220	
Current Charge - Primary C/kWh										
		0.246	0.030	0.190	0.242	0.146	0.158	0.127		
Current Charge - Transmission C/kWh										
		0.243	0.029	0.188	0.239	0.144	0.157	0.125		
Estimated Dollars Collected										
(Diff from revenue requirement due to charges rounded to three decimals)										
	Jan-22	3,461,932	8,236	1,937,038	405,812	23,691	348,652	12,997	6,198,358	
	Feb-22	4,117,231	8,100	1,880,146	393,855	23,000	318,130	12,637	6,753,099	
		\$7,579,163	\$16,336	\$3,817,184	\$799,667	\$46,691	\$666,782	\$25,634	\$12,951,457	

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect 3/1/22 DSO 27.3
 Period End Date 9/1/22 Collection Period Length (mths) 6
 Revenue Requirement \$39,458,976

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	60.215%	0.262%	28.726%	5.511%	0.379%	4.724%	0.183%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary C/kWh	0.248	0.030	0.192	0.244	0.147	0.160	0.128	0.220
Prior Charge - Primary C/kWh	0.246	0.030	0.190	0.242	0.146	0.158	0.127	
Prior Charge - Transmission C/kWh	0.243	0.029	0.188	0.239	0.144	0.157	0.125	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Feb-22	1,522,304	25,544	917,644	150,213	14,416	199,585	9,934	2,839,640
Mar-22	1,399,604	25,729	927,632	151,604	14,500	204,767	10,228	2,734,064
Apr-22	1,405,783	26,901	979,624	160,650	15,452	208,423	10,365	2,807,196
May-22	1,559,773	29,109	1,071,950	176,969	17,205	211,422	10,405	3,076,831
Jun-22	1,940,292	31,363	1,162,028	191,392	18,629	236,843	11,700	3,592,247
Jul-22	2,191,167	32,708	1,231,500	204,677	20,276	226,986	10,981	3,918,293
Aug-22	2,282,554	32,787	1,222,056	202,835	20,016	228,237	11,089	3,999,574
	12,301,476	204,140	7,512,433	1,238,340	120,494	1,516,263	74,700	22,967,845

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-22	125,712	2,311	83,320	13,617	1,302	18,392	919	245,574
Apr-22	126,267	2,416	87,990	14,430	1,388	18,721	931	252,142
May-22	140,099	2,615	96,283	15,895	1,545	18,990	935	276,361
Jun-22	174,277	2,817	104,373	17,191	1,673	21,273	1,051	322,656
Jul-22	196,811	2,938	110,613	18,384	1,821	20,388	986	351,941
Aug-22	205,019	2,945	109,765	18,219	1,798	20,500	996	359,242
	968,185	16,042	592,344	97,736	9,528	118,264	5,817	1,807,915

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-22	1,382,526	23,198	833,386	136,420	13,093	181,259	9,022	2,578,904
Apr-22	1,271,092	23,366	842,457	137,684	13,169	185,965	9,289	2,483,022
May-22	1,276,704	24,431	889,675	145,899	14,033	189,286	9,413	2,549,439
Jun-22	1,416,555	26,436	973,523	160,720	15,625	192,009	9,449	2,794,317
Jul-22	1,762,134	28,484	1,055,331	173,818	16,919	215,096	10,625	3,262,407
Aug-22	1,989,974	29,705	1,118,423	185,884	18,414	206,144	9,973	3,558,516
	9,098,984	155,619	5,712,795	940,425	91,252	1,169,759	57,771	17,226,605

MWH at Prior Charge	1,382,526	23,198	833,386	136,420	13,093	181,259	9,022	2,578,904
MWH at New Charge	8,684,644	148,462	5,471,753	901,740	87,687	1,106,764	54,566	16,455,616

Category	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Calculation of New Charge								
Collections Required	\$23,760,101	\$103,425	\$11,335,147	\$2,174,552	\$149,376	\$1,864,232	\$72,143	\$39,458,976
Less Collections at Prior Charge	\$3,428,665	\$6,960	\$1,597,342	\$332,835	\$19,246	\$285,964	\$11,458	\$5,682,470
Collections at New Charge	\$20,331,436	\$96,465	\$9,737,805	\$1,841,717	\$130,130	\$1,578,268	\$60,685	\$33,776,506
MWH Collected at New Charge	8,684,644	148,462	5,471,753	901,740	87,687	1,106,764	54,566	16,455,616
MWH at Effective Secondary Meter								
Secondary	8,684,644	148,462	4,572,323	894,741	87,687	51,611	-	14,439,468
Primary	-	-	884,413	4,888	-	685,335	54,020	1,628,656
Transmission	-	-	5,962	2,020	-	355,638	-	363,620
Total	8,684,644	148,462	5,462,698	901,649	87,687	1,092,584	54,020	16,431,744

New Charge - Secondary C/kWh	0.234	0.065	0.178	0.204	0.148	0.144	0.112	0.206
New Charge - Primary C/kWh	0.232	0.064	0.176	0.202	0.147	0.143	0.111	
New Charge - Transmission C/kWh	0.229	0.064	0.174	0.200	0.145	0.141	0.110	

Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
Mar-22	\$3,722,832	\$8,462	\$1,745,376	\$360,611	\$21,174	\$312,153	\$12,478	\$6,183,086
Apr-22	3,269,822	16,759	1,653,116	310,281	21,544	291,454	11,344	5,574,320
May-22	3,315,318	17,579	1,751,740	330,028	23,056	296,566	11,486	5,745,773
Jun-22	3,722,547	19,014	1,915,089	362,902	25,601	303,694	11,655	6,360,502
Jul-22	4,583,930	20,424	2,071,521	392,054	27,735	335,308	12,889	7,443,861
Aug-22	5,136,283	21,222	2,182,110	416,328	29,913	322,721	12,175	8,120,752
	\$23,750,732	\$103,460	\$11,318,952	\$2,172,204	\$149,023	\$1,861,896	\$72,027	\$39,428,294

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Monthly Billable MWH - Fall 2021 Forecast

Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable
December 1, 2021	2021.12.01	2,830,489	1,371,171	27,540	1,014,945	167,038	16,183	223,330	10,282
January 1, 2022	2022.01.01	3,084,989	1,677,465	27,203	989,353	162,896	15,803	202,296	9,974
February 1, 2022	2022.02.01	2,839,640	1,522,304	25,544	917,644	150,213	14,416	199,585	9,934
March 1, 2022	2022.03.01	2,734,064	1,399,604	25,729	927,632	151,604	14,500	204,767	10,228
April 1, 2022	2022.04.01	2,807,196	1,405,783	26,901	979,624	160,650	15,452	208,423	10,365
May 1, 2022	2022.05.01	3,076,831	1,559,773	29,109	1,071,950	176,969	17,205	211,422	10,405
June 1, 2022	2022.06.01	3,592,247	1,940,292	31,363	1,162,028	191,392	18,629	236,843	11,700
July 1, 2022	2022.07.01	3,918,293	2,191,167	32,708	1,231,500	204,677	20,276	226,986	10,981
August 1, 2022	2022.08.01	3,999,574	2,282,554	32,787	1,222,056	202,835	20,016	228,237	11,089

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
Beginning March 1, 2022 and Ending August 31, 2022

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 25% AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.516	8,684,644	1,920.88	0.9361197	9,277,279	2,051.96	1,059.05	53.033%	62.609%	60.215%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.608	883,104	165.82	0.9361197	943,367	177.14	107.69	5.393%	5.405%	5.402%
Primary	0.608	16,287	3.06	0.9759311	16,688	3.13	1.91	0.095%	0.096%	0.096%
Sec Del/Primary Mtr	0.608	42	0.01	0.9759311	43	0.01	0.00	0.000%	0.000%	0.000%
Transmission	0.608	2,312	0.43	0.9859311	2,345	0.44	0.27	0.013%	0.013%	0.013%
								5.502%	5.514%	5.511%
General Service										
GS-2										
Secondary	1.000	87,687	10.01	0.9361197	93,671	10.69	10.69	0.535%	0.326%	0.379%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.742	4,629,775	712.34	0.9361197	4,945,708	760.95	564.58	28.272%	23.218%	24.481%
Primary	0.742	651,574	100.25	0.9759311	667,644	102.72	76.22	3.817%	3.134%	3.305%
Secondary Del/ Primary Mtr	0.742	9,684	1.49	0.9759311	9,922	1.53	1.13	0.057%	0.047%	0.049%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9759311	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	159,494	24.54	0.9859311	161,770	24.89	18.47	0.925%	0.759%	0.801%
SS-1										
Primary	0.958	19,131	2.28	0.9759311	19,603	2.33	2.24	0.112%	0.071%	0.081%
Transm Del/ Transm Mtr	0.958	1,481	0.18	0.9859311	1,502	0.18	0.17	0.009%	0.005%	0.006%
Transm Del/ Primary Mtr	0.958	615	0.07	0.9759311	630	0.08	0.07	0.004%	0.002%	0.003%
								33.194%	27.237%	28.726%
Curtable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.028	0	0.00	0.9361197	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.028	28,162	3.13	0.9759311	28,857	3.21	3.29	0.165%	0.098%	0.115%
SS-3										
Primary	2.390	26,404	1.26	0.9759311	27,055	1.29	3.09	0.155%	0.039%	0.068%
								0.320%	0.137%	0.183%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	0.957	168,568	20.11	0.9361197	180,071	21.48	20.56	1.029%	0.655%	0.749%
Sec Del/Primary Mtr	0.957	2,135	0.25	0.9759311	2,188	0.26	0.25	0.013%	0.008%	0.009%
Primary Del / Primary Mtr	0.957	485,466	57.90	0.9759311	497,439	59.33	56.79	2.844%	1.810%	2.069%
Primary Del / Transm Mtr	0.957	94	0.01	0.9859311	95	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	248,269	29.61	0.9859311	251,812	30.03	28.75	1.439%	0.916%	1.047%
Transm Del/ Primary Mtr	0.957	177,787	21.21	0.9759311	182,172	21.73	20.80	1.041%	0.663%	0.758%
SS-2										
Primary	1.147	5,518	0.55	0.9759311	5,654	0.56	0.65	0.032%	0.017%	0.021%
Transm Del/ Transm Mtr	1.147	518	0.05	0.9859311	525	0.05	0.06	0.003%	0.002%	0.002%
Transm Del/ Primary Mtr	1.147	18,409	1.83	0.9759311	18,863	1.88	2.15	0.108%	0.057%	0.070%
								6.510%	4.129%	4.724%
Lighting										
LS-1 (Secondary)	11.683	148,462	1.45	0.9361197	158,593	1.55	18.10	0.907%	0.047%	0.262%
		16,455,622	3,078.73		17,493,496	3,277.44	1,996.97	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,760 hours x Column 1)
 - (4) Based on system average line loss analysis for 2020
 - (5) Calculated: Column 2 / Column 4
 - (6) Calculated: Column 3 / Column 4
 - (7) Calculated: Column 5 / 8,760 hours
 - (8) Calculated: Column 7 / Total Column 7
 - (9) Calculated: Column 6 / Total Column 6
 - (10) Calculated: Column 8 x 1/4 + Column 9 x 3/4

RS/RLM	60.215%
LTG	0.262%
SS1	0.090%
SS2	0.093%
SS3	0.068%
IS	4.632%
GS	5.511%
GS2	0.379%
GSD	28.636%
CS	0.115%
	100.000%

Attachment G

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

	INTEREST INCOME ON SUB ACCOUNTS						
	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Total Projected
Beginning Balance	6,471,450	17,058,771	24,977,727	32,141,273	39,265,833	45,464,378	6,471,450
Capital Contribution							-
Excess Funds Account	2,750,080						2,750,080
Monthly Remittance activity	7,837,013	7,918,893	7,163,436	7,124,410			30,043,753
Interest Earned	228	63	110				401
Estimated Monthly Remittance Activity					6,198,358	6,753,099	12,951,457
Estimated Interest to be Earned				149	187	222	558
Ending Balance	17,058,771	24,977,727	32,141,273	39,265,833	45,464,378	52,217,699	52,217,699
*Calculated Rate				0.001%	0.001%	0.001%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Total Projected
Beginning Balance	7,936,947	14,120,289	19,694,666	25,440,528	31,801,148	39,245,159	7,936,947
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	6,183,086	5,574,320	5,745,773	6,360,502	7,443,861	8,120,752	39,428,294
Estimated Interest to be Earned	256	58	88	118	150	186	856
Ending Balance	14,120,289	19,694,666	25,440,528	31,801,148	39,245,159	47,366,097	47,366,097
*Calculated Rate	0.001%	0.001%	0.001%	0.001%	0.001%	0.001%	

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC

Nuclear Asset Recovery Charge

Estimated Servicing and Ongoing Financing Expenses

March 1, 2021 and Ending August 31, 2021		
Description	Filed Estimated Costs **	Period Actual Costs
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	-
Regulatory Assessment Fees	31,250	28,689
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	43,000
Trustee Fees	5,000	13,175
Independent Manager Fees	2,500	1,000
Miscellaneous Fees and Expenses	850	-
Servicing Costs and Other Ongoing Expenses	\$ 453,173	\$ 434,436
Return on Invested Capital	\$ 100,696	\$ 100,696

Variance \$ (18,737)

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Revenue Requirement Variance Analysis

Estimated Revenue Requirement from Prior Filing

Remittance Period Beginning **March 1, 2021** and Ending **August 31, 2021**:

Principal	\$	26,309,871
Interest		14,068,038
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	\$	40,931,778

Actual Revenue Requirement

Remittance Period Beginning **March 1, 2021** and Ending **August 31, 2021**:

Principal	\$	26,309,871
Interest		14,068,038
Servicing Costs & Other Ongoing Expenses		683,777
Return on Capital		100,696
Total Actual Remittance Period Revenue Requirement	\$	41,162,382

Variance

Remittance Period Beginning **March 1, 2021** and Ending **August 31, 2021**:

Principal	\$	-
Interest		-
Servicing Costs & Other Ongoing Expenses		230,604
Return on Capital		-
Total Remittance Period Revenue Requirement Increase/(Decrease)	\$	230,604

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
Beginning Balance	(1,465,497)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$6,219,949)	(\$5,984,988)	(\$6,170,928)	(\$6,829,343)	(\$7,985,100)	(\$8,706,604)
Revenue Requirement						40,924,473
Interest Income	(256)	(58)	(90)	(122)	(156)	(194)
Net Monthly Activity	(7,685,702)	(5,985,046)	(6,171,018)	(6,829,465)	(7,985,256)	32,217,675
(Over)/Under Balance	(7,685,702)	(13,670,748)	(19,841,766)	(26,671,231)	(34,656,487)	(2,438,812)

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period, assuming March 1 increase</i>					
	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21
Beginning Balance	(1,465,497)					
Collections						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(6,183,086)	(5,574,320)	(5,745,773)	(6,360,502)	(7,443,861)	(8,120,752)
Revenue Requirement						40,924,473
Interest Income	(256)	(58)	(88)	(118)	(150)	(186)
Net Monthly Activity	(7,648,839)	(5,574,378)	(5,745,861)	(6,360,620)	(7,444,011)	32,803,535
(Over)/Under Balance	(7,648,839)	(13,223,216)	(18,969,078)	(25,329,698)	(32,773,709)	29,826



SECTION NO. VI
 NINETY-~~FIFTH~~SIXTH REVISED SHEET NO. 6.105
 CANCELS NINETY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.283	-	1.103	-	0.028	0.248234	0.300	-	-
GS-1, GST-1 Secondary	0.255	-	0.966	-	0.027	0.244204	0.253	-	-
Primary	0.252	-	0.956	-	0.027	0.242202	0.250	-	-
Transmission	0.250	-	0.947	-	0.026	0.239200	0.248	-	-
GS-2 (Sec.)	0.194	-	0.683	-	0.024	0.447148	0.121	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.77	-	2.85	0.025	0.492178	-	0.63	-
Primary	-	0.76	-	2.82	0.025	0.490176	-	0.61	-
Transmission	-	0.75	-	2.79	0.025	0.488174	-	0.14	-
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.35	-	1.19	0.022	0.428112	-	0.59	-
Primary	-	0.35	-	1.18	0.022	0.427111	-	0.58	-
Transmission	-	0.34	-	1.16	0.022	0.425110	-	0.58	-
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	-	0.64	-	2.26	0.023	0.460144	-	0.53	-
Primary	-	0.63	-	2.24	0.023	0.458143	-	0.41	-
Transmission	-	0.63	-	2.21	0.023	0.457141	-	0.11	-
LS-1 (Sec.)	0.108	-	0.285	-	0.020	0.030065	0.190	-	-
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.074	-	0.274	-	-	-	0.057	-
Primary	-	0.073	-	0.271	-	-	-	0.056	-
Transmission	-	0.073	-	0.268	-	-	-	0.056	-
Daily									
Secondary	-	0.035	-	0.130	-	-	-	0.027	-
Primary	-	0.035	-	0.129	-	-	-	0.027	-
Transmission	-	0.034	-	0.127	-	-	-	0.026	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	3.6844.469	N/A	N/A	N/A	
RS-1 Only > 1,000	4.7515.539	N/A	N/A	N/A	
LS-1 Only Secondary	3.7004.437	N/A	N/A	N/A	
All Other Rate Schedules Secondary	3.9924.787	5.1146.132	3.9284.710	2.9223.504	
All Other Rate Schedules Primary	3.9524.739	5.0636.071	3.8894.663	2.8933.469	
All Other Rate Schedules Transmission	3.9124.691	5.0116.009	3.8494.616	2.8643.434	

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SECTION NO. VI
 NINETY-SIXTH REVISED SHEET NO. 6.105
 CANCELS NINETY-FIFTH REVISED SHEET NO. 6.105

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	0.283	-	1.103	-	0.028	0.234	0.300	-	-
GS-1, GST-1 Secondary	0.255	-	0.966	-	0.027	0.204	0.253	-	-
Primary	0.252	-	0.956	-	0.027	0.202	0.250	-	-
Transmission	0.250	-	0.947	-	0.026	0.200	0.248	-	-
GS-2 (Sec.)	0.194	-	0.683	-	0.024	0.148	0.121	-	-
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.77	-	2.85	0.025	0.178	-	0.63	-
Primary	-	0.76	-	2.82	0.025	0.176	-	0.61	-
Transmission	-	0.75	-	2.79	0.025	0.174	-	0.14	-
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.35	-	1.19	0.022	0.112	-	0.59	-
Primary	-	0.35	-	1.18	0.022	0.111	-	0.58	-
Transmission	-	0.34	-	1.16	0.022	0.110	-	0.58	-
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	-	0.64	-	2.26	0.023	0.144	-	0.53	-
Primary	-	0.63	-	2.24	0.023	0.143	-	0.41	-
Transmission	-	0.63	-	2.21	0.023	0.141	-	0.11	-
LS-1 (Sec.)	0.108	-	0.285	-	0.020	0.065	0.190	-	-
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.074	-	0.274	-	-	-	0.057	-
Primary	-	0.073	-	0.271	-	-	-	0.056	-
Transmission	-	0.073	-	0.268	-	-	-	0.056	-
Daily									
Secondary	-	0.035	-	0.130	-	-	-	0.027	-
Primary	-	0.035	-	0.129	-	-	-	0.027	-
Transmission	-	0.034	-	0.127	-	-	-	0.026	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾					
Rate Schedule/Metering Level		Levelized	On-Peak	Off-Peak	Super-Off-Peak
		¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS-1 Only	< 1,000	4.469	N/A	N/A	N/A
RS-1 Only	> 1,000	5.539	N/A	N/A	N/A
LS-1 Only	Secondary	4.437	N/A	N/A	N/A
All Other Rate Schedules	Secondary	4.787	6.132	4.710	3.504
All Other Rate Schedules	Primary	4.739	6.071	4.663	3.469
All Other Rate Schedules	Transmission	4.691	6.009	4.616	3.434

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