



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

June 25, 2019

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2019. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the eighty-fifth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

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In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2019 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/cmK
Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 25th day of June, 2019.

/s/ Dianne M. Triplett

Attorney

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|--|---|
| <p>Theresa L. Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ltan@psc.state.fl.us</p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com</p> | <p>C. Rehwinkel / J. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us kelly.jr@leg.state.fl.us</p> <p>James W. Brew Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com</p> |
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Nuclear Asset- Recovery Charge True-up Mechanism Form
For the Period March 1, 2019 through August 31, 2019

| Description | Calculation of the True-up (1) | Projected Revenue Requirement to be Billed and Collected (2) | Revenue Requirement for Projected Remittance Period (1)+(2)=(3) |
|---|--------------------------------|--|---|
| 1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE) | | | |
| 2 True-up for the Prior Remittance Period Beginning September 1, 2018 and Ending February 28, 2019: | | | |
| 3 Prior Remittance Period Revenue Requirements | \$ 44,237,732 | | |
| 4 Prior Remittance Period Actual Cash Receipt Transfers Interest income: | | | |
| 5 Cash Receipts Transferred to the SPE | \$ (43,896,632) | | |
| 6 Interest income on Subaccounts at the SPE | \$ (313,792) | | |
| 7 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7) | (44,210,424) | | |
| 8 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8) | 27,307 | | |
| 9 Cash in Excess Funds Subaccount | \$ (17,595) | | |
| 10 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10) | \$ 9,713 | | \$ 9,713 |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 Current Remittance Period Beginning March 1, 2019 and Ending August 31, 2019 | | | |
| 15 Principal | \$ 25,470,788 | | |
| 16 Interest | 14,915,346 | | |
| 17 Servicing Costs & Other Ongoing Expenses | 453,173 | | |
| 18 Return on Capital | 100,696 | | |
| 19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18) | \$ 40,940,003 | | |
| 20 (billed and collected) | | | |
| 21 Current Remittance Period Cash Receipt Transfers and Interest Income: | | | |
| 22 Cash Receipts Transferred to SPE | (A) \$ (24,292,969) | (B) \$ (15,823,562) | |
| 23 Interest Income on Subaccounts at SPE | (A) (173,774) | (B) (120,776) | |
| 24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23) | \$ (24,466,742) | \$ (15,944,338) | |
| 25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24) | | | \$ 528,923 |
| 26 | | | |
| 27 | | | |
| 28 Projected Remittance Period Beginning September 1, 2019 and Ending February 29, 2020 | | | |
| 29 Principal | | \$ 28,975,103 | |
| 30 Interest | | 14,763,031 | |
| 31 Servicing Costs & Other Ongoing Expenses | | 453,173 | |
| 32 Return on Capital | | 100,696 | |
| 33 Interest Income on Subaccounts at SPE | | (335,254) | |
| 34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33) | | \$ 43,956,749 | \$ 43,956,749 |
| 35 | | | |
| 28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34) | | | \$ 44,495,385 |
| 29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge | | | \$ 7,499,728 |
| 30 Remaining Revenue to be Collected at New Charge | | | \$ 36,995,657 |
| 31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles) | | | 16,782,513 |
| 32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39) | | | (C) 2.20 |

Notes:

- (A) Amounts are based on actual remittances from March 1, 2019 through June 30, 2019.
- (B) Includes estimated remittance amounts for July 1, 2019 through August 31, 2019.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

| Tranche | Interest Payment | Principal |
|--|-------------------|-------------------|
| Series A 2018 | 228,244 | 25,470,788 |
| Series A 2021 | 1,298,250 | - |
| Series A 2026 | 5,532,840 | - |
| Series A 2032 | 3,572,500 | - |
| Series A 2035 | 4,283,512 | - |
| Current Remittance Period Total | 14,915,346 | 25,470,788 |

Amortization Schedule

Series A 2018

| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
|--------------|-----------------------------|-----------|------------|---------------|------------------|
| 6/22/2016 | 183,000,000 | | | | |
| 3/1/2017 | 183,000,000 | 1,513,837 | 35,700,000 | 37,213,837 | 147,300,000 |
| 9/1/2017 | 147,300,000 | 880,854 | 27,000,000 | 27,880,854 | 120,300,000 |
| 3/1/2018 | 120,300,000 | 719,394 | 28,331,638 | 29,051,032 | 91,968,362 |
| 9/1/2018 | 91,968,362 | 549,971 | 25,149,061 | 25,699,032 | 66,819,301 |
| 3/1/2019 | 66,819,301 | 399,579 | 28,651,452 | 29,051,031 | 38,167,849 |
| 9/1/2019 | 38,167,849 | 228,244 | 25,470,788 | 25,699,032 | 12,697,061 |
| 3/1/2020 | 12,697,061 | 75,928 | 12,697,061 | 12,772,989 | - |

Series A 2021

| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
|--------------|-----------------------------|-----------|------------|---------------|------------------|
| 6/22/2016 | 150,000,000 | | | | |
| 3/1/2017 | 150,000,000 | 1,795,913 | - | 1,795,913 | 150,000,000 |
| 9/1/2017 | 150,000,000 | 1,298,250 | - | 1,298,250 | 150,000,000 |
| 3/1/2018 | 150,000,000 | 1,298,250 | - | 1,298,250 | 150,000,000 |
| 9/1/2018 | 150,000,000 | 1,298,250 | - | 1,298,250 | 150,000,000 |
| 3/1/2019 | 150,000,000 | 1,298,250 | - | 1,298,250 | 150,000,000 |
| 9/1/2019 | 150,000,000 | 1,298,250 | - | 1,298,250 | 150,000,000 |
| 3/1/2020 | 150,000,000 | 1,298,250 | 16,278,042 | 17,576,292 | 133,721,958 |
| 9/1/2020 | 133,721,958 | 1,157,364 | 25,838,046 | 26,995,410 | 107,883,912 |
| 3/1/2021 | 107,883,912 | 933,735 | 29,410,703 | 30,344,438 | 78,473,209 |
| 9/1/2021 | 78,473,209 | 679,186 | 26,309,871 | 26,989,057 | 52,163,338 |
| 3/1/2022 | 52,163,338 | 451,474 | 29,886,557 | 30,338,031 | 22,276,781 |
| 9/1/2022 | 22,276,781 | 192,806 | 22,276,781 | 22,469,587 | - |

| Series A 2026 | | | | | |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
| 6/22/2016 | 436,000,000 | | | - | 436,000,000 |
| 3/1/2017 | 436,000,000 | 7,653,762 | - | 7,653,762 | 436,000,000 |
| 9/1/2017 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 3/1/2018 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 9/1/2018 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 3/1/2019 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 9/1/2019 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 3/1/2020 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 9/1/2020 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 3/1/2021 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 9/1/2021 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 3/1/2022 | 436,000,000 | 5,532,840 | - | 5,532,840 | 436,000,000 |
| 9/1/2022 | 436,000,000 | 5,532,840 | 4,513,007 | 10,045,847 | 431,486,993 |
| 3/1/2023 | 431,486,993 | 5,475,570 | 30,067,871 | 35,543,441 | 401,419,122 |
| 9/1/2023 | 401,419,122 | 5,094,009 | 27,090,398 | 32,184,407 | 374,328,724 |
| 3/1/2024 | 374,328,724 | 4,750,232 | 30,780,229 | 35,530,461 | 343,548,495 |
| 9/1/2024 | 343,548,495 | 4,359,630 | 27,811,537 | 32,171,167 | 315,736,958 |
| 3/1/2025 | 315,736,958 | 4,006,702 | 31,510,255 | 35,516,957 | 284,226,703 |
| 9/1/2025 | 284,226,703 | 3,606,837 | 28,550,560 | 32,157,397 | 255,676,143 |
| 3/1/2026 | 255,676,143 | 3,244,530 | 32,258,387 | 35,502,917 | 223,417,756 |
| 9/1/2026 | 223,417,756 | 2,835,171 | 29,307,913 | 32,143,084 | 194,109,843 |
| 3/1/2027 | 194,109,843 | 2,463,254 | 33,025,075 | 35,488,329 | 161,084,768 |
| 9/1/2027 | 161,084,768 | 2,044,166 | 30,084,050 | 32,128,216 | 131,000,718 |
| 3/1/2028 | 131,000,718 | 1,662,399 | 33,810,777 | 35,473,176 | 97,189,941 |
| 9/1/2028 | 97,189,941 | 1,233,340 | 30,879,436 | 32,112,776 | 66,310,505 |
| 3/1/2029 | 66,310,505 | 841,480 | 34,615,955 | 35,457,435 | 31,694,550 |
| 9/1/2029 | 31,694,550 | 402,204 | 31,694,550 | 32,096,754 | - |

| Series A 2032 | | | | | |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
| 6/22/2016 | 250,000,000 | | | - | 250,000,000 |
| 3/1/2017 | 250,000,000 | 4,941,958 | - | 4,941,958 | 250,000,000 |
| 9/1/2017 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2018 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2018 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2019 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2019 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2020 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2020 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2021 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2021 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2022 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2022 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2023 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2023 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2024 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2024 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2025 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2025 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2026 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2026 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2027 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2027 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2028 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2028 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2029 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 9/1/2029 | 250,000,000 | 3,572,500 | - | 3,572,500 | 250,000,000 |
| 3/1/2030 | 250,000,000 | 3,572,500 | 35,642,769 | 39,215,269 | 214,357,231 |
| 9/1/2030 | 214,357,231 | 3,063,165 | 32,800,896 | 35,864,061 | 181,556,335 |
| 3/1/2031 | 181,556,335 | 2,594,440 | 36,627,716 | 39,222,156 | 144,928,619 |
| 9/1/2031 | 144,928,619 | 2,071,030 | 33,795,337 | 35,866,367 | 111,133,282 |
| 3/1/2032 | 111,133,282 | 1,588,095 | 37,641,455 | 39,229,550 | 73,491,827 |
| 9/1/2032 | 73,491,827 | 1,050,198 | 34,822,526 | 35,872,724 | 38,669,301 |
| 3/1/2033 | 38,669,301 | 552,584 | 38,669,301 | 39,221,885 | - |

| Series A 2035 | | | | | |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
| 6/22/2016 | 275,290,000 | | | - | 275,290,000 |
| 3/1/2017 | 275,290,000 | 5,925,525 | - | 5,925,525 | 275,290,000 |
| 9/1/2017 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2018 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2018 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2019 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2019 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2020 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2020 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2021 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2021 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2022 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2022 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2023 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2023 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2024 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2024 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2025 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2025 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2026 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2026 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2027 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2027 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2028 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2028 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2029 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2029 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2030 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2030 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2031 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2031 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2032 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2032 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 3/1/2033 | 275,290,000 | 4,283,512 | - | 4,283,512 | 275,290,000 |
| 9/1/2033 | 275,290,000 | 4,283,512 | 36,034,982 | 40,318,494 | 239,255,018 |
| 3/1/2034 | 239,255,018 | 3,722,808 | 39,846,849 | 43,569,657 | 199,408,169 |
| 9/1/2034 | 199,408,169 | 3,102,791 | 37,215,663 | 40,318,454 | 162,192,506 |
| 3/1/2035 | 162,192,506 | 2,523,715 | 41,045,925 | 43,569,640 | 121,146,581 |
| 9/1/2035 | 121,146,581 | 1,885,041 | 38,533,420 | 40,418,461 | 82,613,161 |
| 3/1/2036 | 82,613,161 | 1,285,461 | 42,288,887 | 43,574,348 | 40,324,274 |
| 9/1/2036 | 40,324,274 | 627,446 | 40,324,274 | 40,951,720 | - |

| Total | | | | | |
|--------------|-----------------------------|------------|------------|---------------|------------------|
| Payment date | Beginning Principal balance | Interest | Principal | Total Payment | Ending Principal |
| 6/22/2016 | 1,294,290,000 | | | - | 1,294,290,000 |
| 3/1/2017 | 1,294,290,000 | 21,830,995 | 35,700,000 | 57,530,995 | 1,258,590,000 |
| 9/1/2017 | 1,258,590,000 | 15,567,956 | 27,000,000 | 42,567,956 | 1,231,590,000 |
| 3/1/2018 | 1,231,590,000 | 15,406,496 | 28,331,638 | 43,738,134 | 1,203,258,362 |
| 9/1/2018 | 1,203,258,362 | 15,237,073 | 25,149,061 | 40,386,134 | 1,178,109,301 |
| 3/1/2019 | 1,178,109,301 | 15,086,682 | 28,651,452 | 43,738,134 | 1,149,457,849 |
| 9/1/2019 | 1,149,457,849 | 14,915,346 | 25,470,788 | 40,386,134 | 1,123,987,061 |
| 3/1/2020 | 1,123,987,061 | 14,763,031 | 28,975,103 | 43,738,134 | 1,095,011,958 |
| 9/1/2020 | 1,095,011,958 | 14,546,216 | 25,838,046 | 40,384,262 | 1,069,173,912 |
| 3/1/2021 | 1,069,173,912 | 14,322,588 | 29,410,703 | 43,733,291 | 1,039,763,209 |
| 9/1/2021 | 1,039,763,209 | 14,068,038 | 26,309,871 | 40,377,909 | 1,013,453,338 |
| 3/1/2022 | 1,013,453,338 | 13,840,326 | 29,886,557 | 43,726,883 | 983,566,781 |
| 9/1/2022 | 983,566,781 | 13,581,658 | 26,789,788 | 40,371,446 | 956,776,993 |
| 3/1/2023 | 956,776,993 | 13,331,582 | 30,067,871 | 43,399,453 | 926,709,122 |
| 9/1/2023 | 926,709,122 | 12,950,021 | 27,090,398 | 40,040,419 | 899,618,724 |
| 3/1/2024 | 899,618,724 | 12,606,244 | 30,780,229 | 43,386,473 | 868,838,495 |
| 9/1/2024 | 868,838,495 | 12,215,643 | 27,811,537 | 40,027,180 | 841,026,958 |
| 3/1/2025 | 841,026,958 | 11,862,714 | 31,510,255 | 43,372,969 | 809,516,703 |
| 9/1/2025 | 809,516,703 | 11,462,849 | 28,550,560 | 40,013,409 | 780,966,143 |
| 3/1/2026 | 780,966,143 | 11,100,543 | 32,258,387 | 43,358,930 | 748,707,756 |
| 9/1/2026 | 748,707,756 | 10,691,184 | 29,307,913 | 39,999,097 | 719,399,843 |
| 3/1/2027 | 719,399,843 | 10,319,266 | 33,025,075 | 43,344,341 | 686,374,768 |
| 9/1/2027 | 686,374,768 | 9,900,178 | 30,084,050 | 39,984,228 | 656,290,718 |
| 3/1/2028 | 656,290,718 | 9,518,412 | 33,810,777 | 43,329,189 | 622,479,941 |
| 9/1/2028 | 622,479,941 | 9,089,353 | 30,879,436 | 39,968,789 | 591,600,505 |
| 3/1/2029 | 591,600,505 | 8,697,493 | 34,615,955 | 43,313,448 | 556,984,550 |
| 9/1/2029 | 556,984,550 | 8,258,216 | 31,694,550 | 39,952,766 | 525,290,000 |
| 3/1/2030 | 525,290,000 | 7,856,012 | 35,642,769 | 43,498,781 | 489,647,231 |
| 9/1/2030 | 489,647,231 | 7,346,677 | 32,800,896 | 40,147,573 | 456,846,335 |
| 3/1/2031 | 456,846,335 | 6,877,952 | 36,627,716 | 43,505,668 | 420,218,619 |
| 9/1/2031 | 420,218,619 | 6,354,542 | 33,795,337 | 40,149,879 | 386,423,282 |
| 3/1/2032 | 386,423,282 | 5,871,607 | 37,641,455 | 43,513,062 | 348,781,827 |
| 9/1/2032 | 348,781,827 | 5,333,711 | 34,822,526 | 40,156,237 | 313,959,301 |
| 3/1/2033 | 313,959,301 | 4,836,097 | 38,669,301 | 43,505,398 | 275,290,000 |
| 9/1/2033 | 275,290,000 | 4,283,512 | 36,034,982 | 40,318,494 | 239,255,018 |
| 3/1/2034 | 239,255,018 | 3,722,808 | 39,846,849 | 43,569,657 | 199,408,169 |
| 9/1/2034 | 199,408,169 | 3,102,791 | 37,215,663 | 40,318,454 | 162,192,506 |
| 3/1/2035 | 162,192,506 | 2,523,715 | 41,045,925 | 43,569,640 | 121,146,581 |
| 9/1/2035 | 121,146,581 | 1,885,041 | 38,533,420 | 40,418,461 | 82,613,161 |
| 3/1/2036 | 82,613,161 | 1,285,461 | 42,288,887 | 43,574,348 | 40,324,274 |
| 9/1/2036 | 40,324,274 | 627,446 | 40,324,274 | 40,951,720 | - |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding **27.3**

Estimated Charge-offs rate **0.20%**

Net to send to SPE **99.80%**

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|-------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| November 2018 Billings | | | | | | | | | | | | |
| 6 | 1 | 11/5/2018 | 304,297.87 | 608.60 | 303,689.27 | 12/2/2018 | 7 | 12/3/2018 | 1 | 303,689.27 | 12/4/2018 | |
| 7 | 2 | 11/6/2018 | 425,696.85 | 851.39 | 424,845.46 | 12/3/2018 | 1 | 12/3/2018 | 1 | 424,845.46 | 12/4/2018 | |
| 8 | 3 | 11/7/2018 | 363,195.41 | 726.39 | 362,469.02 | 12/4/2018 | 2 | 12/4/2018 | 2 | 362,469.02 | 12/4/2018 | 1,091,003.75 |
| 9 | 4 | 11/8/2018 | 273,296.08 | 546.59 | 272,749.49 | 12/5/2018 | 3 | 12/5/2018 | 3 | 272,749.49 | 12/6/2018 | |
| 10 | 5 | 11/9/2018 | 332,810.82 | 665.62 | 332,145.20 | 12/6/2018 | 4 | 12/6/2018 | 4 | 332,145.20 | 12/6/2018 | 604,894.69 |
| 11 | 1 | 11/12/2018 | 287,135.39 | 574.27 | 286,561.12 | 12/9/2018 | 7 | 12/10/2018 | 1 | 286,561.12 | 12/11/2018 | |
| 12 | 2 | 11/13/2018 | 346,573.33 | 693.15 | 345,880.18 | 12/10/2018 | 1 | 12/10/2018 | 1 | 345,880.18 | 12/11/2018 | |
| 13 | 3 | 11/14/2018 | 351,355.33 | 702.71 | 350,652.62 | 12/11/2018 | 2 | 12/11/2018 | 2 | 350,652.62 | 12/11/2018 | 983,093.92 |
| 14 | 4 | 11/15/2018 | 390,285.16 | 780.57 | 389,504.59 | 12/12/2018 | 3 | 12/12/2018 | 3 | 389,504.59 | 12/13/2018 | |
| 15 | 5 | 11/16/2018 | 361,132.30 | 722.26 | 360,410.04 | 12/13/2018 | 4 | 12/13/2018 | 4 | 360,410.04 | 12/13/2018 | 749,914.63 |
| 16 | 1 | 11/19/2018 | 322,136.46 | 644.27 | 321,492.19 | 12/16/2018 | 7 | 12/17/2018 | 1 | 321,492.19 | 12/18/2018 | |
| 17 | 2 | 11/20/2018 | 267,207.56 | 534.42 | 266,673.14 | 12/17/2018 | 1 | 12/17/2018 | 1 | 266,673.14 | 12/18/2018 | |
| 18 | 3 | 11/21/2018 | 242,069.00 | 484.14 | 241,584.86 | 12/18/2018 | 2 | 12/18/2018 | 2 | 241,584.86 | 12/18/2018 | 829,750.19 |
| | 4 | 11/22/2018 | HOLIDAY | - | - | 12/19/2018 | 3 | 12/19/2018 | 3 | - | 12/20/2018 | |
| | 5 | 11/23/2018 | HOLIDAY | - | - | 12/20/2018 | 4 | 12/20/2018 | 4 | - | 12/20/2018 | - |
| 19 | 1 | 11/26/2018 | 420,642.46 | 841.28 | 419,801.18 | 12/23/2018 | 7 | 12/26/2018 | 3 | 419,801.18 | 12/27/2018 | |
| 20 | 2 | 11/27/2018 | 183,180.69 | 366.36 | 182,814.33 | 12/24/2018 | 1 | 12/26/2018 | 3 | 182,814.33 | 12/27/2018 | |
| 21 | 3 | 11/28/2018 | 256,494.91 | 512.99 | 255,981.92 | 12/25/2018 | 2 | 12/26/2018 | 3 | 255,981.92 | 12/27/2018 | |
| | | 43432 | 5,127,509.62 | 10,255.01 | 5,117,254.61 | | | | | 5,117,254.61 | | 4,258,657.18 |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|-------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| December 2018 Billings | | | | | | | | | | | | |
| 1 | 4 | 11/29/2018 | 325,890.82 | 651.78 | 325,239.04 | 12/26/2018 | 3 | 12/26/2018 | 3 | 325,239.04 | 12/27/2018 | |
| 2 | 5 | 11/30/2018 | 247,432.05 | 494.86 | 246,937.19 | 12/27/2018 | 4 | 12/27/2018 | 4 | 246,937.19 | 12/27/2018 | 1,430,773.66 |
| 3 | 1 | 12/3/2018 | 407,138.97 | 814.28 | 406,324.69 | 12/30/2018 | 7 | 12/31/2018 | 1 | 406,324.69 | 1/2/2019 | |
| 4 | 2 | 12/4/2018 | 480,184.33 | 960.37 | 479,223.96 | 12/31/2018 | 1 | 12/31/2018 | 1 | 479,223.96 | 1/2/2019 | |
| 5 | 3 | 12/5/2018 | 344,387.04 | 688.77 | 343,698.27 | 1/1/2019 | 2 | 1/2/2018 | 2 | 343,698.27 | 1/2/2019 | 1,229,246.92 |
| 6 | 4 | 12/6/2018 | 326,819.17 | 653.64 | 326,165.53 | 1/2/2019 | 3 | 1/2/2019 | 3 | 326,165.53 | 1/3/2019 | |
| 7 | 5 | 12/7/2018 | 304,377.18 | 608.75 | 303,768.43 | 1/3/2019 | 4 | 1/3/2019 | 4 | 303,768.43 | 1/3/2019 | 629,933.96 |
| 8 | 1 | 12/10/2018 | 266,594.79 | 533.19 | 266,061.60 | 1/6/2019 | 7 | 1/7/2019 | 1 | 266,061.60 | 1/8/2019 | |
| 9 | 2 | 12/11/2018 | 328,688.55 | 657.38 | 328,031.17 | 1/7/2019 | 1 | 1/7/2019 | 1 | 328,031.17 | 1/8/2019 | |
| 10 | 3 | 12/12/2018 | 252,651.89 | 505.30 | 252,146.59 | 1/8/2019 | 2 | 1/8/2019 | 2 | 252,146.59 | 1/8/2019 | 846,239.36 |
| 11 | 4 | 12/13/2018 | 314,284.40 | 628.57 | 313,655.83 | 1/9/2019 | 3 | 1/9/2019 | 3 | 313,655.83 | 1/10/2019 | |
| 12 | 5 | 12/14/2018 | 287,491.66 | 574.98 | 286,916.68 | 1/10/2019 | 4 | 1/10/2019 | 4 | 286,916.68 | 1/10/2019 | 600,572.51 |
| 13 | 1 | 12/17/2018 | 379,278.64 | 758.56 | 378,520.08 | 1/13/2019 | 7 | 1/14/2019 | 1 | 378,520.08 | 1/15/2019 | |
| 14 | 2 | 12/18/2018 | 360,567.27 | 721.13 | 359,846.14 | 1/14/2019 | 1 | 1/14/2019 | 1 | 359,846.14 | 1/15/2019 | |
| 15 | 3 | 12/19/2018 | 279,265.07 | 558.53 | 278,706.54 | 1/15/2019 | 2 | 1/15/2019 | 2 | 278,706.54 | 1/15/2019 | 1,017,072.76 |
| 16 | 4 | 12/20/2018 | 251,561.43 | 503.12 | 251,058.31 | 1/16/2019 | 3 | 1/16/2019 | 3 | 251,058.31 | 1/17/2019 | |
| 17 | 5 | 12/21/2018 | 217,363.80 | 434.73 | 216,929.07 | 1/17/2019 | 4 | 1/17/2019 | 4 | 216,929.07 | 1/17/2019 | 467,987.38 |
| | 1 | 12/24/2018 | HOLIDAY | - | - | 1/20/2019 | 7 | 1/22/2019 | 2 | - | 1/22/2019 | |
| | 2 | 12/25/2018 | HOLIDAY | - | - | 1/21/2019 | 1 | 1/22/2019 | 2 | - | 1/22/2019 | |
| 18 | 3 | 12/26/2018 | 442,646.53 | 885.29 | 441,761.24 | 1/22/2019 | 2 | 1/22/2019 | 2 | 441,761.24 | 1/22/2019 | 441,761.24 |
| 19 | 4 | 12/27/2018 | 227,867.17 | 455.73 | 227,411.44 | 1/23/2019 | 3 | 1/23/2019 | 3 | 227,411.44 | 1/24/2019 | |
| 20 | 5 | 12/28/2018 | 323,703.21 | 647.41 | 323,055.80 | 1/24/2019 | 4 | 1/24/2019 | 4 | 323,055.80 | 1/24/2019 | 550,467.24 |
| | | | 6,368,193.97 | 12,736.37 | 6,355,457.60 | | | | | 6,355,457.60 | | 7,214,055.03 |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| January 2019 Billings | | | | | | | | | | | | |
| 1 | 1 | 12/31/2018 | 300,033.36 | 600.07 | 299,433.29 | 1/27/2019 | 7 | 1/28/2019 | 1 | 299,433.29 | 1/29/2019 | |
| | 2 | 1/1/2019 | HOLIDAY | - | - | 1/28/2019 | 1 | 1/28/2019 | 1 | - | 1/29/2019 | |
| 2 | 3 | 1/2/2019 | 370,147.89 | 740.30 | 369,407.59 | 1/29/2019 | 2 | 1/29/2019 | 2 | 369,407.59 | 1/29/2019 | 668,840.88 |
| 3 | 4 | 1/3/2019 | 401,423.96 | 802.85 | 400,621.11 | 1/30/2019 | 3 | 1/30/2019 | 3 | 400,621.11 | 1/31/2019 | |
| 4 | 5 | 1/4/2019 | 324,252.43 | 648.50 | 323,603.93 | 1/31/2019 | 4 | 1/31/2019 | 4 | 323,603.93 | 1/31/2019 | 724,225.04 |
| 5 | 1 | 1/7/2019 | 328,279.56 | 656.56 | 327,623.00 | 2/3/2019 | 7 | 2/4/2019 | 1 | 327,623.00 | 2/5/2019 | |
| 6 | 2 | 1/8/2019 | 294,438.94 | 588.88 | 293,850.06 | 2/4/2019 | 1 | 2/4/2019 | 1 | 293,850.06 | 2/5/2019 | |
| 7 | 3 | 1/9/2019 | 242,834.04 | 485.67 | 242,348.37 | 2/5/2019 | 2 | 2/5/2019 | 2 | 242,348.37 | 2/5/2019 | 863,821.43 |
| 8 | 4 | 1/10/2019 | 394,657.06 | 789.31 | 393,867.75 | 2/6/2019 | 3 | 2/6/2019 | 3 | 393,867.75 | 2/7/2019 | |
| 9 | 5 | 1/11/2019 | 279,254.04 | 558.51 | 278,695.53 | 2/7/2019 | 4 | 2/7/2019 | 4 | 278,695.53 | 2/7/2019 | 672,563.28 |
| 10 | 1 | 1/14/2019 | 294,534.01 | 589.07 | 293,944.94 | 2/10/2019 | 7 | 2/11/2019 | 1 | 293,944.94 | 2/12/2019 | |
| 11 | 2 | 1/15/2019 | 346,709.91 | 693.42 | 346,016.49 | 2/11/2019 | 1 | 2/11/2019 | 1 | 346,016.49 | 2/12/2019 | |
| 12 | 3 | 1/16/2019 | 356,578.21 | 713.16 | 355,865.05 | 2/12/2019 | 2 | 2/12/2019 | 2 | 355,865.05 | 2/12/2019 | 995,826.48 |
| 13 | 4 | 1/17/2019 | 364,266.14 | 728.53 | 363,537.61 | 2/13/2019 | 3 | 2/13/2019 | 3 | 363,537.61 | 2/14/2019 | |
| 14 | 5 | 1/18/2019 | 266,578.95 | 533.16 | 266,045.79 | 2/14/2019 | 4 | 2/14/2019 | 4 | 266,045.79 | 2/14/2019 | 629,583.40 |
| 15 | 1 | 1/21/2019 | 301,576.39 | 603.15 | 300,973.24 | 2/17/2019 | 7 | 2/19/2019 | 2 | 300,973.24 | 2/19/2019 | |
| 16 | 2 | 1/22/2019 | 256,374.40 | 512.75 | 255,861.65 | 2/18/2019 | 1 | 2/19/2019 | 2 | 255,861.65 | 2/19/2019 | |
| 17 | 3 | 1/23/2019 | 285,130.77 | 570.26 | 284,560.51 | 2/19/2019 | 2 | 2/19/2019 | 2 | 284,560.51 | 2/19/2019 | 841,395.40 |
| 18 | 4 | 1/24/2019 | 253,997.59 | 508.00 | 253,489.59 | 2/20/2019 | 3 | 2/20/2019 | 3 | 253,489.59 | 2/21/2019 | |
| 19 | 5 | 1/25/2019 | 5,307.76 | 10.62 | 5,297.14 | 2/21/2019 | 4 | 2/21/2019 | 4 | 5,297.14 | 2/21/2019 | 258,786.73 |
| 20 | 1 | 1/28/2019 | 270,591.62 | 541.18 | 270,050.44 | 2/24/2019 | 7 | 2/25/2019 | 1 | 270,050.44 | 2/26/2019 | |
| | | | 5,936,967.03 | 11,873.95 | 5,925,093.08 | | | | | 5,925,093.08 | | 5,655,042.64 |

**Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log**

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|

February 2019 Billings

| | | | | | | | | | | | | |
|----|---|-----------|---------------------|------------------|---------------------|-----------|---|-----------|---|---------------------|-----------|---------------------|
| 1 | 2 | 1/29/2019 | 339,111.79 | 678.22 | 338,433.57 | 2/25/2019 | 1 | 2/25/2019 | 1 | 338,433.57 | 2/26/2019 | |
| 1 | 3 | 1/30/2019 | 96,500.33 | 193.00 | 96,307.33 | 2/26/2019 | 2 | 2/26/2019 | 2 | 96,307.33 | 2/26/2019 | 704,791.34 |
| 2 | 4 | 1/31/2019 | 270,511.90 | 541.02 | 269,970.88 | 2/27/2019 | 3 | 2/27/2019 | 3 | 269,970.88 | 2/28/2019 | |
| 3 | 5 | 2/1/2019 | 433,696.27 | 867.39 | 432,828.88 | 2/28/2019 | 4 | 2/28/2019 | 4 | 432,828.88 | 2/28/2019 | 702,799.76 |
| 4 | 1 | 2/4/2019 | 393,752.94 | 787.51 | 392,965.43 | 3/3/2019 | 7 | 3/4/2019 | 1 | 392,965.43 | 3/5/2019 | |
| 5 | 2 | 2/5/2019 | 356,162.02 | 712.32 | 355,449.70 | 3/4/2019 | 1 | 3/4/2019 | 1 | 355,449.70 | 3/5/2019 | |
| 6 | 3 | 2/6/2019 | 319,635.47 | 639.27 | 318,996.20 | 3/5/2019 | 2 | 3/5/2019 | 2 | 318,996.20 | 3/5/2019 | 1,067,411.33 |
| 7 | 4 | 2/7/2019 | 320,694.15 | 641.39 | 320,052.76 | 3/6/2019 | 3 | 3/6/2019 | 3 | 320,052.76 | 3/7/2019 | |
| 8 | 5 | 2/8/2019 | 254,265.84 | 508.53 | 253,757.31 | 3/7/2019 | 4 | 3/7/2019 | 4 | 253,757.31 | 3/7/2019 | 573,810.07 |
| 9 | 1 | 2/11/2019 | 316,400.91 | 632.80 | 315,768.11 | 3/10/2019 | 7 | 3/11/2019 | 1 | 315,768.11 | 3/12/2019 | |
| 10 | 2 | 2/12/2019 | 287,695.49 | 575.39 | 287,120.10 | 3/11/2019 | 1 | 3/11/2019 | 1 | 287,120.10 | 3/12/2019 | |
| 11 | 3 | 2/13/2019 | 328,498.90 | 657.00 | 327,841.90 | 3/12/2019 | 2 | 3/12/2019 | 2 | 327,841.90 | 3/12/2019 | 930,730.11 |
| 12 | 4 | 2/14/2019 | 249,904.35 | 499.81 | 249,404.54 | 3/13/2019 | 3 | 3/13/2019 | 3 | 249,404.54 | 3/14/2019 | |
| 13 | 5 | 2/15/2019 | 309,637.88 | 619.28 | 309,018.60 | 3/14/2019 | 4 | 3/14/2019 | 4 | 309,018.60 | 3/14/2019 | 558,423.14 |
| 14 | 1 | 2/18/2019 | 483,729.15 | 967.46 | 482,761.69 | 3/17/2019 | 7 | 3/18/2019 | 1 | 482,761.69 | 3/19/2019 | |
| 15 | 2 | 2/19/2019 | 293,661.65 | 587.32 | 293,074.33 | 3/18/2019 | 1 | 3/18/2019 | 1 | 293,074.33 | 3/19/2019 | |
| 16 | 3 | 2/20/2019 | 267,436.95 | 534.87 | 266,902.08 | 3/19/2019 | 2 | 3/19/2019 | 2 | 266,902.08 | 3/19/2019 | 1,042,738.10 |
| 17 | 4 | 2/21/2019 | 233,555.73 | 467.11 | 233,088.62 | 3/20/2019 | 3 | 3/20/2019 | 3 | 233,088.62 | 3/21/2019 | |
| 18 | 5 | 2/22/2019 | 347,785.51 | 695.57 | 347,089.94 | 3/21/2019 | 4 | 3/21/2019 | 4 | 347,089.94 | 3/21/2019 | 580,178.76 |
| 19 | 1 | 2/25/2019 | 147,559.44 | 295.12 | 147,264.32 | 3/24/2019 | 7 | 3/25/2019 | 1 | 147,264.32 | 3/26/2019 | |
| 20 | 2 | 2/26/2019 | 3,708.83 | 7.42 | 3,701.41 | 3/25/2019 | 1 | 3/25/2019 | 1 | 3,701.41 | 3/26/2019 | |
| | | | 6,053,905.50 | 12,107.80 | 6,041,797.70 | | | | | 6,041,797.70 | | 6,160,882.61 |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|----------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| March 2019 Billings | | | | | | | | | | | | |
| 1 | 3 | 2/27/2019 | 107,468.00 | 214.94 | 107,253.06 | 3/26/2019 | 2 | 3/26/2019 | 2 | 107,253.06 | 3/26/2019 | 258,218.79 |
| 2 | 4 | 2/28/2019 | 264,606.66 | 529.21 | 264,077.45 | 3/27/2019 | 3 | 3/27/2019 | 3 | 264,077.45 | 3/28/2019 | |
| 3 | 5 | 3/1/2019 | 404,453.69 | 808.91 | 403,644.78 | 3/28/2019 | 4 | 3/28/2019 | 4 | 403,644.78 | 3/28/2019 | 667,722.23 |
| 4 | 1 | 3/4/2019 | 214,618.73 | 429.24 | 214,189.49 | 3/31/2019 | 7 | 4/1/2019 | 1 | 214,189.49 | 4/2/2019 | |
| 5 | 2 | 3/5/2019 | 260,477.45 | 520.95 | 259,956.50 | 4/1/2019 | 1 | 4/1/2019 | 1 | 259,956.50 | 4/2/2019 | |
| 6 | 3 | 3/6/2019 | 382,844.89 | 765.69 | 382,079.20 | 4/2/2019 | 2 | 4/2/2019 | 2 | 382,079.20 | 4/2/2019 | 856,225.19 |
| 7 | 4 | 3/7/2019 | 314,979.22 | 629.96 | 314,349.26 | 4/3/2019 | 3 | 4/3/2019 | 3 | 314,349.26 | 4/4/2019 | |
| 8 | 5 | 3/8/2019 | 310,795.77 | 621.59 | 310,174.18 | 4/4/2019 | 4 | 4/4/2019 | 4 | 310,174.18 | 4/4/2019 | 624,523.44 |
| 9 | 1 | 3/11/2019 | 300,892.44 | 601.78 | 300,290.66 | 4/7/2019 | 7 | 4/8/2019 | 1 | 300,290.66 | 4/9/2019 | |
| 10 | 2 | 3/12/2019 | 252,905.94 | 505.81 | 252,400.13 | 4/8/2019 | 1 | 4/8/2019 | 1 | 252,400.13 | 4/9/2019 | |
| 11 | 3 | 3/13/2019 | 267,253.15 | 534.51 | 266,718.64 | 4/9/2019 | 2 | 4/9/2019 | 2 | 266,718.64 | 4/9/2019 | 819,409.43 |
| 12 | 4 | 3/14/2019 | 245,124.95 | 490.25 | 244,634.70 | 4/10/2019 | 3 | 4/10/2019 | 3 | 244,634.70 | 4/11/2019 | |
| 13 | 5 | 3/15/2019 | 295,460.67 | 590.92 | 294,869.75 | 4/11/2019 | 4 | 4/11/2019 | 4 | 294,869.75 | 4/11/2019 | 539,504.45 |
| 14 | 1 | 3/18/2019 | 289,208.78 | 578.42 | 288,630.36 | 4/14/2019 | 7 | 4/15/2019 | 1 | 288,630.36 | 4/16/2019 | |
| 15 | 2 | 3/19/2019 | 379,316.38 | 758.63 | 378,557.75 | 4/15/2019 | 1 | 4/15/2019 | 1 | 378,557.75 | 4/16/2019 | |
| 16 | 3 | 3/20/2019 | 322,508.18 | 645.02 | 321,863.16 | 4/16/2019 | 2 | 4/16/2019 | 2 | 321,863.16 | 4/16/2019 | 989,051.27 |
| 17 | 4 | 3/21/2019 | 268,872.79 | 537.75 | 268,335.04 | 4/17/2019 | 3 | 4/17/2019 | 3 | 268,335.04 | 4/18/2019 | |
| 18 | 5 | 3/22/2019 | 252,536.00 | 505.07 | 252,030.93 | 4/18/2019 | 4 | 4/18/2019 | 4 | 252,030.93 | 4/18/2019 | 520,365.97 |
| 19 | 1 | 3/25/2019 | 223,684.04 | 447.37 | 223,236.67 | 4/21/2019 | 7 | 4/22/2019 | 1 | 223,236.67 | 4/23/2019 | |
| 20 | 2 | 3/26/2019 | 349,937.96 | 699.88 | 349,238.08 | 4/22/2019 | 1 | 4/22/2019 | 1 | 349,238.08 | 4/23/2019 | |
| 21 | 3 | 3/27/2019 | 101,993.90 | 203.99 | 101,789.91 | 4/23/2019 | 2 | 4/23/2019 | 2 | 101,789.91 | 4/23/2019 | 674,264.66 |
| 22 | 4 | 3/28/2019 | 7,401.97 | 14.80 | 7,387.17 | 4/24/2019 | 3 | 4/24/2019 | 3 | 7,387.17 | 4/25/2019 | |
| | | | 5,817,341.56 | 11,634.69 | 5,805,706.87 | | | | | 5,805,706.87 | | 5,949,285.43 |

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Daily Remittance Log

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|

April 2019 Billings

| | | | | | | | | | | | | |
|----|---|-----------|-------------------------------------|------------------|---------------------|-----------|---|-----------|---|---------------------|-----------|---------------------|
| | | | Annual Uncollectible True-up | 641.62 | | | | | | 641.62 | | 641.62 |
| | | | Annual Late Charge for ASC | 412,341.00 | | | | | | 412,341.00 | | 412,341.00 |
| 1 | 5 | 3/29/2019 | 251,977.91 | 503.96 | 251,473.95 | 4/25/2019 | 4 | 4/25/2019 | 4 | 251,473.95 | 4/25/2019 | 258,861.12 |
| 2 | 1 | 4/1/2019 | 456,373.57 | 912.75 | 455,460.82 | 4/28/2019 | 7 | 4/29/2019 | 1 | 455,460.82 | 4/30/2019 | |
| 3 | 2 | 4/2/2019 | 254,529.91 | 509.06 | 254,020.85 | 4/29/2019 | 1 | 4/29/2019 | 1 | 254,020.85 | 4/30/2019 | |
| 4 | 3 | 4/3/2019 | 219,716.78 | 439.43 | 219,277.35 | 4/30/2019 | 2 | 4/30/2019 | 2 | 219,277.35 | 4/30/2019 | 928,759.02 |
| 5 | 4 | 4/4/2019 | 301,418.17 | 602.84 | 300,815.33 | 5/1/2019 | 3 | 5/1/2019 | 3 | 300,815.33 | 5/2/2019 | |
| 6 | 5 | 4/5/2019 | 288,981.10 | 577.96 | 288,403.14 | 5/2/2019 | 4 | 5/2/2019 | 4 | 288,403.14 | 5/2/2019 | 589,218.47 |
| 7 | 1 | 4/8/2019 | 289,890.12 | 579.78 | 289,310.34 | 5/5/2019 | 7 | 5/6/2019 | 1 | 289,310.34 | 5/7/2019 | |
| 8 | 2 | 4/9/2019 | 329,845.14 | 659.69 | 329,185.45 | 5/6/2019 | 1 | 5/6/2019 | 1 | 329,185.45 | 5/7/2019 | |
| 9 | 3 | 4/10/2019 | 220,347.74 | 440.70 | 219,907.04 | 5/7/2019 | 2 | 5/7/2019 | 2 | 219,907.04 | 5/7/2019 | 838,402.83 |
| 10 | 4 | 4/11/2019 | 252,004.18 | 504.01 | 251,500.17 | 5/8/2019 | 3 | 5/8/2019 | 3 | 251,500.17 | 5/9/2019 | |
| 11 | 5 | 4/12/2019 | 227,535.24 | 455.07 | 227,080.17 | 5/9/2019 | 4 | 5/9/2019 | 4 | 227,080.17 | 5/9/2019 | 478,580.34 |
| 12 | 1 | 4/15/2019 | 213,823.66 | 427.65 | 213,396.01 | 5/12/2019 | 7 | 5/13/2019 | 1 | 213,396.01 | 5/14/2019 | |
| 13 | 2 | 4/16/2019 | 299,826.61 | 599.65 | 299,226.96 | 5/13/2019 | 1 | 5/13/2019 | 1 | 299,226.96 | 5/14/2019 | |
| 14 | 3 | 4/17/2019 | 356,324.31 | 712.65 | 355,611.66 | 5/14/2019 | 2 | 5/14/2019 | 2 | 355,611.66 | 5/14/2019 | 868,234.63 |
| 15 | 4 | 4/18/2019 | 391,041.22 | 782.08 | 390,259.14 | 5/15/2019 | 3 | 5/15/2019 | 3 | 390,259.14 | 5/16/2019 | |
| | 5 | 4/19/2019 | HOLIDAY | | | 5/16/2019 | 4 | 5/16/2019 | 4 | - | 5/16/2019 | 390,259.14 |
| 16 | 1 | 4/22/2019 | 282,504.26 | 565.01 | 281,939.25 | 5/19/2019 | 7 | 5/20/2019 | 1 | 281,939.25 | 5/21/2019 | |
| 17 | 2 | 4/23/2019 | 292,126.52 | 584.25 | 291,542.27 | 5/20/2019 | 1 | 5/20/2019 | 1 | 291,542.27 | 5/21/2019 | |
| 18 | 3 | 4/24/2019 | 241,692.65 | 483.39 | 241,209.26 | 5/21/2019 | 2 | 5/21/2019 | 2 | 241,209.26 | 5/21/2019 | 814,690.78 |
| 19 | 4 | 4/25/2019 | 274,596.69 | 549.19 | 274,047.50 | 5/22/2019 | 3 | 5/22/2019 | 3 | 274,047.50 | 5/23/2019 | |
| 20 | 5 | 4/26/2019 | 263,508.59 | 527.02 | 262,981.57 | 5/23/2019 | 4 | 5/23/2019 | 4 | 262,981.57 | 5/23/2019 | 537,029.07 |
| 21 | 1 | 4/29/2019 | 15,426.45 | 30.85 | 15,395.60 | 5/26/2019 | 7 | 5/27/2019 | 1 | 15,395.60 | 5/28/2019 | |
| 22 | 2 | 4/30/2019 | 314,606.42 | 629.21 | 313,977.21 | 5/27/2019 | 1 | 5/27/2019 | 1 | 313,977.21 | 5/28/2019 | |
| | | | 6,038,097.24 | 12,076.20 | 6,026,021.04 | | | | | 6,026,021.04 | | 5,704,035.40 |

**Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log**

| | |
|----------------------------|--------|
| Days sales outstanding | 27.3 |
| Estimated Charge-offs rate | 0.20% |
| Net to send to SPE | 99.80% |

| Cycle day | Day of week | Billing Date | Total Billed | Billed Uncollectible | Bond AR from DEF | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount | Scheduled Trustee Receipt Date | Total ACH Amount |
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|
|-----------|-------------|--------------|--------------|----------------------|------------------|--------------------|-------------|------------------------------|-------------|--------|--------------------------------|------------------|

May 2019 Billings

| | | | | | | | | | | | | |
|----|---|-----------|---------------------|------------------|---------------------|-----------|---|-----------|---|---------------------|-----------|---------------------|
| 1 | 3 | 5/1/2019 | 441,546.61 | 883.09 | 440,663.52 | 5/28/2019 | 2 | 5/28/2019 | 2 | 440,663.52 | 5/28/2019 | 770,036.33 |
| 2 | 4 | 5/2/2019 | 317,281.89 | 634.56 | 316,647.33 | 5/29/2019 | 3 | 5/29/2019 | 3 | 316,647.33 | 5/30/2019 | |
| 3 | 5 | 5/3/2019 | 248,960.58 | 497.92 | 248,462.66 | 5/30/2019 | 4 | 5/30/2019 | 4 | 248,462.66 | 5/30/2019 | 565,109.99 |
| 4 | 1 | 5/6/2019 | 394,452.27 | 788.90 | 393,663.37 | 6/2/2019 | 7 | 6/3/2019 | 1 | 393,663.37 | 6/4/2019 | |
| 5 | 2 | 5/7/2019 | 363,848.27 | 727.70 | 363,120.57 | 6/3/2019 | 1 | 6/3/2019 | 1 | 363,120.57 | 6/4/2019 | |
| 6 | 3 | 5/8/2019 | 331,480.85 | 662.96 | 330,817.89 | 6/4/2019 | 2 | 6/4/2019 | 2 | 330,817.89 | 6/4/2019 | 1,087,601.83 |
| 7 | 4 | 5/9/2019 | 384,897.29 | 769.79 | 384,127.50 | 6/5/2019 | 3 | 6/5/2019 | 3 | 384,127.50 | 6/6/2019 | |
| 8 | 5 | 5/10/2019 | 259,645.46 | 519.29 | 259,126.17 | 6/6/2019 | 4 | 6/6/2019 | 4 | 259,126.17 | 6/6/2019 | 643,253.67 |
| 9 | 1 | 5/13/2019 | 332,011.71 | 664.02 | 331,347.69 | 6/9/2019 | 7 | 6/10/2019 | 1 | 331,347.69 | 6/11/2019 | |
| 10 | 2 | 5/14/2019 | 303,891.19 | 607.78 | 303,283.41 | 6/10/2019 | 1 | 6/10/2019 | 1 | 303,283.41 | 6/11/2019 | |
| 11 | 3 | 5/15/2019 | 310,548.35 | 621.10 | 309,927.25 | 6/11/2019 | 2 | 6/11/2019 | 2 | 309,927.25 | 6/11/2019 | 944,558.35 |
| 12 | 4 | 5/16/2019 | 353,601.19 | 707.20 | 352,893.99 | 6/12/2019 | 3 | 6/12/2019 | 3 | 352,893.99 | 6/13/2019 | |
| 13 | 5 | 5/17/2019 | 390,472.29 | 780.94 | 389,691.35 | 6/13/2019 | 4 | 6/13/2019 | 4 | 389,691.35 | 6/13/2019 | 742,585.34 |
| 14 | 1 | 5/20/2019 | 351,906.52 | 703.81 | 351,202.71 | 6/16/2019 | 7 | 6/17/2019 | 1 | 351,202.71 | 6/18/2019 | |
| 15 | 2 | 5/21/2019 | 382,804.24 | 765.61 | 382,038.63 | 6/17/2019 | 1 | 6/17/2019 | 1 | 382,038.63 | 6/18/2019 | |
| 16 | 3 | 5/22/2019 | 304,594.88 | 609.19 | 303,985.69 | 6/18/2019 | 2 | 6/18/2019 | 2 | 303,985.69 | 6/18/2019 | 1,037,227.03 |
| 17 | 4 | 5/23/2019 | 274,044.83 | 548.09 | 273,496.74 | 6/19/2019 | 3 | 6/19/2019 | 3 | 273,496.74 | 6/20/2019 | |
| 18 | 5 | 5/24/2019 | 317,112.92 | 634.23 | 316,478.69 | 6/20/2019 | 4 | 6/20/2019 | 4 | 316,478.69 | 6/20/2019 | 589,975.43 |
| | 1 | 5/27/2019 | HOLIDAY | | | 6/23/2019 | 7 | 6/24/2019 | 1 | - | 6/25/2019 | |
| 19 | 2 | 5/28/2019 | 323,080.04 | 646.16 | 322,433.88 | 6/24/2019 | 1 | 6/24/2019 | 1 | 322,433.88 | 6/25/2019 | |
| 20 | 3 | 5/29/2019 | 26,746.22 | 53.49 | 26,692.73 | 6/25/2019 | 2 | 6/25/2019 | 2 | 26,692.73 | 6/25/2019 | 349,126.61 |
| 21 | 4 | 5/30/2019 | 320,297.36 | 640.59 | 319,656.77 | 6/26/2019 | 3 | 6/26/2019 | 3 | 319,656.77 | 6/27/2019 | |
| | | | 6,733,224.96 | 13,466.42 | 6,719,758.54 | | | | | 6,719,758.54 | | 6,729,474.58 |

June 2019 Billings

| | | | | | | | | | | | | |
|---|---|--|------------|----------------------|---------------|-------------------|---|----------------------|---|--------------------|-----------|----------------------|
| 1 | 5 | 5/31/2019 | 425,092.52 | 850.19 | 424,242.33 | 6/27/2019 | 4 | 6/27/2019 | 4 | 424,242.33 | 6/27/2019 | 743,899.10 |
| | | September - November remittances | | 25,361,285.71 | already filed | March remittances | | 5,679,232.53 | | July remittances | | 7,653,993.72 |
| | | December remittances | | 6,918,677.76 | | April remittances | | 6,623,947.17 | | August remittances | | 8,169,568.00 |
| | | January remittances | | 5,947,100.37 | | May remittances | | 5,851,561.58 | | | | 15,823,561.72 |
| | | February remittances | | 5,669,567.82 | | June remittances | | 6,138,227.36 | | | | |
| | | Total prior remittance period collections | | 43,896,631.66 | | | | 24,292,968.64 | | | | |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current Remittance Period Estimated Cash Receipts
March 1, 2019 - August 31, 2019

| Month | Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1 | Lighting LS-1 | GenServ Demand GSD-1, GSDT-1, SS-1 | GenServ Non-Demand GS-1, GST-1 | GenServ GS-2 | Interruptible IS-1, IST-1, IS-2, IST-2, SS-2 | Curtable CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3 | Total | |
|--|---|------------------|---|--------------------------------------|-----------------|---|--|-----------|--------------|
| Rate Class Allocator | 0.5897 | 0.0013 | 0.3092 | 0.0565 | 0.0030 | 0.0382 | 0.0021 | 1.0000 | |
| Collection Curve | 0 | 8.982% | 8.982% | 8.982% | 8.982% | 8.982% | 8.982% | | |
| Collection Curve | 1 | 90.818% | 90.818% | 90.818% | 90.818% | 90.818% | 90.818% | | |
| Write-off | | 0.200% | 0.200% | 0.200% | 0.200% | 0.200% | 0.200% | | |
| Secondary Metering % | | 100.00% | 100.00% | 83.56% | 99.22% | 100.00% | 4.66% | 88.35% | |
| Primary Metering % | | 0.00% | 0.00% | 16.33% | 0.55% | 0.00% | 62.55% | 9.85% | |
| Transmission Metering % | | 0.00% | 0.00% | 0.11% | 0.23% | 0.00% | 32.79% | 1.80% | |
| Total | | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | |
| Billing Forecast (MWH) | | | | | | | | | |
| | Jun-19 | 1,920,717 | 33,173 | 1,246,926 | 192,900 | 18,452 | 172,366 | 10,550 | 3,595,084 |
| | Jul-19 | 2,120,386 | 33,456 | 1,280,575 | 198,136 | 19,136 | 177,585 | 10,768 | 3,840,042 |
| | Aug-19 | 2,155,066 | 33,580 | 1,279,286 | 197,958 | 19,094 | 176,984 | 10,744 | 3,872,711 |
| | | 6,196,169 | 100,209 | 3,806,787 | 588,994 | 56,683 | 526,934 | 32,062 | 11,307,838 |
| Collectable (MWH) | | | | | | | | | |
| Collect Month Billed | Jul-19 | 190,453 | 3,005 | 115,021 | 17,797 | 1,719 | 15,951 | 967 | 344,913 |
| | Aug-19 | 193,568 | 3,016 | 114,905 | 17,781 | 1,715 | 15,897 | 965 | 347,847 |
| | | 384,021 | 6,021 | 229,927 | 35,577 | 3,434 | 31,847 | 1,932 | 692,760 |
| Collect Month Billed+1 | Jul-19 | 1,744,357 | 30,127 | 1,132,433 | 175,188 | 16,758 | 156,540 | 9,581 | 3,264,983 |
| | Aug-19 | 1,925,692 | 30,384 | 1,162,992 | 179,943 | 17,379 | 161,279 | 9,779 | 3,487,450 |
| | | 3,670,049 | 60,511 | 2,295,425 | 355,132 | 34,137 | 317,818 | 19,361 | 6,752,433 |
| MWH at Current Charge | | 4,054,070 | 66,533 | 2,525,352 | 390,709 | 37,571 | 349,666 | 21,293 | 7,445,193 |
| Current Charge - Secondary ¢/kWh | | | | | | | | | |
| | | 0.239 | 0.027 | 0.182 | 0.236 | 0.140 | 0.153 | 0.127 | 0.211 |
| Current Charge - Primary ¢/kWh | | | | | | | | | |
| | | 0.237 | 0.027 | 0.180 | 0.234 | 0.139 | 0.151 | 0.126 | |
| Current Charge - Transmission ¢/kWh | | | | | | | | | |
| | | 0.234 | 0.026 | 0.178 | 0.231 | 0.137 | 0.150 | 0.124 | |
| Estimated Dollars Collected: | | | | | | | | | |
| | Jul-19 | 4,624,195 | 8,946 | 2,266,238 | 455,401 | 25,868 | 260,055 | 13,291 | 7,653,994 |
| (Diff from revenue requirement due to | Aug-19 | \$ 5,065,032 | \$ 9,018 | \$ 2,321,545 | \$ 466,584 | \$ 26,732 | \$ 267,119 | \$ 13,538 | \$ 8,169,568 |
| | | \$9,689,227 | \$17,964 | \$4,587,783 | \$921,985 | \$52,600 | \$527,174 | \$26,829 | \$15,823,562 |

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes into Effect: 9/1/19
 Period End Date: 3/1/20
 DSO: 27.3
 Collection Period Length (mths): 6
 Revenue Requirement: \$44,495,385

| Month | Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1 | Lighting LS-1 | GenServ Demand GSDT-1, SS-1 | GenServ Non-Demand GS-1, GST-1 | GenServ GS-2 | Interruptible IS-1, IST-1, IS-2, IST-2, SS-2 | Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3 | Total |
|-----------------------------------|---|------------------|-----------------------------------|--------------------------------------|-----------------|---|---|----------------|
| Rate Class Allocator | 59.845% | 0.126% | 29.924% | 5.863% | 0.337% | 3.718% | 0.186% | 100.00% |
| Collection Curve 0 | 8.982% | 8.982% | 8.982% | 8.982% | 8.982% | 8.982% | 8.982% | |
| Collection Curve 1 | 90.818% | 90.818% | 90.818% | 90.818% | 90.818% | 90.818% | 90.818% | |
| Write-off | 0.200% | 0.200% | 0.200% | 0.200% | 0.200% | 0.200% | 0.200% | |
| Secondary Metering % | 100.00% | 100.00% | 83.56% | 99.22% | 100.00% | 4.66% | 0.00% | 88.35% |
| Primary Metering % | 0.00% | 0.00% | 16.33% | 0.55% | 0.00% | 62.55% | 100.00% | 9.85% |
| Transmission Metering % | 0.00% | 0.00% | 0.11% | 0.23% | 0.00% | 32.79% | 0.00% | 1.80% |
| Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| Prior Charge - Secondary C/kWh | 0.239 | 0.027 | 0.182 | 0.236 | 0.140 | 0.153 | 0.127 | 0.211 |
| Prior Charge - Primary C/kWh | 0.237 | 0.027 | 0.180 | 0.234 | 0.139 | 0.151 | 0.126 | |
| Prior Charge - Transmission C/kWh | 0.234 | 0.026 | 0.178 | 0.231 | 0.137 | 0.150 | 0.124 | |

| Month | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total |
|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|------------|
| Aug-19 | 2,155,066 | 33,580 | 1,279,286 | 197,958 | 19,094 | 176,984 | 10,744 | 3,872,711 |
| Sep-19 | 2,205,982 | 35,415 | 1,319,642 | 204,574 | 19,572 | 176,741 | 10,785 | 3,972,711 |
| Oct-19 | 1,947,229 | 33,366 | 1,245,560 | 192,201 | 18,274 | 179,287 | 10,999 | 3,626,916 |
| Nov-19 | 1,516,481 | 30,273 | 1,130,710 | 173,391 | 16,318 | 177,569 | 10,994 | 3,055,736 |
| Dec-19 | 1,429,335 | 28,412 | 1,062,973 | 162,776 | 15,330 | 169,615 | 10,537 | 2,878,978 |
| Jan-20 | 1,616,125 | 28,137 | 1,047,565 | 161,760 | 15,445 | 168,764 | 9,137 | 3,046,934 |
| Feb-20 | 1,497,635 | 26,880 | 983,001 | 151,071 | 14,239 | 169,226 | 9,257 | 2,851,309 |
| | 12,367,854 | 216,063 | 8,068,737 | 1,243,730 | 118,273 | 1,218,186 | 72,453 | 23,305,295 |

| Month | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total |
|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|-----------|
| Sep-19 | 198,141 | 3,181 | 118,530 | 18,375 | 1,758 | 15,875 | 969 | 356,829 |
| Oct-19 | 174,900 | 2,997 | 111,876 | 17,263 | 1,641 | 16,104 | 988 | 325,770 |
| Nov-19 | 136,210 | 2,719 | 101,560 | 15,574 | 1,466 | 15,949 | 987 | 274,466 |
| Dec-19 | 128,383 | 2,552 | 95,476 | 14,621 | 1,377 | 15,235 | 946 | 258,590 |
| Jan-20 | 145,160 | 2,527 | 94,092 | 14,529 | 1,387 | 15,158 | 821 | 273,676 |
| Feb-20 | 134,518 | 2,414 | 88,293 | 13,569 | 1,279 | 15,200 | 831 | 256,105 |
| | 917,313 | 16,391 | 609,828 | 93,931 | 8,908 | 93,521 | 5,543 | 1,745,435 |

| Month | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total |
|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|------------|
| Sep-19 | 1,957,188 | 30,497 | 1,161,822 | 179,781 | 17,341 | 160,733 | 9,757 | 3,517,119 |
| Oct-19 | 2,003,429 | 32,163 | 1,198,473 | 185,790 | 17,774 | 160,513 | 9,795 | 3,607,937 |
| Nov-19 | 1,768,434 | 30,303 | 1,131,192 | 174,553 | 16,596 | 162,825 | 9,989 | 3,293,892 |
| Dec-19 | 1,377,238 | 27,494 | 1,026,888 | 157,470 | 14,820 | 161,265 | 9,984 | 2,775,158 |
| Jan-20 | 1,298,094 | 25,803 | 965,371 | 147,830 | 13,923 | 154,041 | 9,569 | 2,614,630 |
| Feb-20 | 1,467,733 | 25,554 | 951,378 | 146,907 | 14,027 | 153,268 | 8,298 | 2,767,164 |
| | 9,872,115 | 171,813 | 6,435,123 | 992,331 | 94,481 | 952,644 | 57,393 | 18,575,901 |

| | | | | | | | | |
|---------------------|-----------|---------|-----------|---------|--------|---------|--------|------------|
| MWH at Prior Charge | 1,957,188 | 30,497 | 1,161,822 | 179,781 | 17,341 | 160,733 | 9,757 | 3,517,119 |
| MWH at New Charge | 8,832,240 | 157,707 | 5,883,130 | 906,481 | 86,048 | 885,432 | 53,179 | 16,804,216 |

| Category | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total |
|-----------------------------------|------------------|----------------|------------------|--------------------|---------------|----------------|---------------|-------------------|
| Calculation of New Charge: | | | | | | | | |
| Collections Required | \$26,628,438 | \$56,090 | \$13,314,621 | \$2,608,731 | \$150,073 | \$1,654,541 | \$82,891 | \$44,495,385 |
| Less Collections at Prior Charge | \$4,677,679 | \$8,234 | \$2,110,671 | \$424,243 | \$24,277 | \$242,330 | \$12,294 | \$7,499,728 |
| Collections at New Charge | \$21,950,759 | \$47,856 | \$11,203,950 | \$2,184,488 | \$125,796 | \$1,412,211 | \$70,597 | \$36,995,657 |
| MWH Collected at New Charge | 8,832,240 | 157,707 | 5,883,130 | 906,481 | 86,048 | 885,432 | 53,179 | 16,804,216 |
| MWH at Effective Secondary Meter: | | | | | | | | |
| Secondary | 8,832,240 | 157,707 | 4,916,079 | 899,446 | 86,048 | 41,290 | - | 14,932,810 |
| Primary | - | - | 950,905 | 4,914 | - | 548,281 | 52,647 | 1,556,746 |
| Transmission | - | - | 6,410 | 2,030 | - | 284,517 | - | 292,957 |
| Total | 8,832,240 | 157,707 | 5,873,394 | 906,390 | 86,048 | 874,087 | 52,647 | 16,782,513 |

| | | | | | | | | |
|---------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|
| New Charge - Secondary C/kWh | 0.249 | 0.030 | 0.191 | 0.241 | 0.146 | 0.162 | 0.134 | 0.220 |
| New Charge - Primary C/kWh | 0.247 | 0.030 | 0.189 | 0.239 | 0.145 | 0.160 | 0.133 | |
| New Charge - Transmission C/kWh | 0.244 | 0.029 | 0.187 | 0.236 | 0.143 | 0.159 | 0.131 | |

| Month | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total |
|--------|--------------|----------|----------------|--------------------|-----------|---------------|-------------|--------------|
| Sep-19 | \$5,171,051 | \$9,188 | \$2,336,672 | \$468,522 | \$26,844 | \$267,693 | \$13,582 | \$8,293,552 |
| Oct-19 | 5,424,040 | 10,548 | 2,498,429 | 489,314 | 28,347 | 282,172 | 14,341 | 8,747,191 |
| Nov-19 | 4,742,565 | 9,907 | 2,350,478 | 458,163 | 26,370 | 285,619 | 14,599 | 7,887,701 |
| Dec-19 | 3,748,996 | 9,014 | 2,140,000 | 414,700 | 23,647 | 281,985 | 14,538 | 6,632,880 |
| Jan-20 | 3,593,703 | 8,499 | 2,020,068 | 391,249 | 22,353 | 270,322 | 13,819 | 6,320,013 |
| Feb-20 | 3,989,603 | 8,390 | 1,982,330 | 386,711 | 22,347 | 269,153 | 12,142 | 6,670,676 |
| | \$26,669,958 | \$55,546 | \$13,327,977 | \$2,608,659 | \$149,908 | \$1,656,944 | \$83,021 | \$44,552,013 |

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Monthly Billable MWH - Spring 2019 Forecast

Monthly Billable MWH Forecast

| | Total PUC | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtable |
|-------------------|-----------|-------------|----------|----------------|--------------------|---------|---------------|----------|
| June 1, 2019 | 3,595,084 | 1,920,717 | 33,173 | 1,246,926 | 192,900 | 18,452 | 172,366 | 10,550 |
| July 1, 2019 | 3,840,042 | 2,120,386 | 33,456 | 1,280,575 | 198,136 | 19,136 | 177,585 | 10,768 |
| August 1, 2019 | 3,872,711 | 2,155,066 | 33,580 | 1,279,286 | 197,958 | 19,094 | 176,984 | 10,744 |
| September 1, 2019 | 3,972,711 | 2,205,982 | 35,415 | 1,319,642 | 204,574 | 19,572 | 176,741 | 10,785 |
| October 1, 2019 | 3,626,916 | 1,947,229 | 33,366 | 1,245,560 | 192,201 | 18,274 | 179,287 | 10,999 |
| November 1, 2019 | 3,055,736 | 1,516,481 | 30,273 | 1,130,710 | 173,391 | 16,318 | 177,569 | 10,994 |
| December 1, 2019 | 2,878,978 | 1,429,335 | 28,412 | 1,062,973 | 162,776 | 15,330 | 169,615 | 10,537 |
| January 1, 2020 | 3,046,934 | 1,616,125 | 28,137 | 1,047,565 | 161,760 | 15,445 | 168,764 | 9,137 |
| February 1, 2020 | 2,851,309 | 1,497,635 | 26,880 | 983,001 | 151,071 | 14,239 | 169,226 | 9,257 |

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
March 2019 - August 2019

| Rate Class | (1) Average 12CP Load Factor at Meter (%) | (2) Sales at Meter (mWh) | (3) Avg 12 CP at Meter (MW) | (4) Delivery Efficiency Factor | (5) Sales at Source (Generation) (mWh) | (6) Avg 12 CP at Source (MW) | (7) Annual Average Demand (mWh) | (8) Annual Average Demand Allocator (%) | (9) 12CP Demand Allocator (%) | (10) 12CP & 1/13 AD Demand Allocator (%) |
|---|---|-----------------------------------|--------------------------------------|---|---|---------------------------------------|---|--|--|--|
| Residential | | | | | | | | | | |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 | | | | | | | | | | |
| Secondary | 0.548 | 8,832,240 | 1,835.55 | 0.9356728 | 9,439,454 | 1,961.74 | 1,074.62 | 52.796% | 60.433% | 59.845% |
| General Service Non-Demand | | | | | | | | | | |
| GS-1, GST-1 | | | | | | | | | | |
| Secondary | 0.576 | 899,438 | 177.87 | 0.9356728 | 961,274 | 190.10 | 109.43 | 5.377% | 5.856% | 5.819% |
| Primary | 0.576 | 4,967 | 0.98 | 0.9735768 | 5,102 | 1.01 | 0.58 | 0.029% | 0.031% | 0.031% |
| Transmission | 0.576 | 2,076 | 0.41 | 0.9835768 | 2,110 | 0.42 | 0.24 | 0.012% | 0.013% | 0.013% |
| | | | | | | | | 5.417% | 5.900% | 5.863% |
| General Service | | | | | | | | | | |
| GS-2 Secondary | 1.000 | 86,048 | 9.80 | 0.9356728 | 91,964 | 10.47 | 10.47 | 0.514% | 0.323% | 0.337% |
| General Service Demand | | | | | | | | | | |
| GSD-1, GSDT-1 | | | | | | | | | | |
| Secondary | 0.742 | 4,896,791 | 750.92 | 0.9356728 | 5,233,444 | 802.54 | 595.79 | 29.271% | 24.723% | 25.073% |
| Primary | 0.742 | 958,233 | 146.94 | 0.9735768 | 984,239 | 150.93 | 112.05 | 5.505% | 4.650% | 4.715% |
| Secondary Del/ Primary Mtr | 0.742 | 19,152 | 2.94 | 0.9735768 | 19,671 | 3.02 | 2.24 | 0.110% | 0.093% | 0.094% |
| Transm Del/ Primary Mtr | 0.742 | 588 | 0.09 | 0.9735768 | 604 | 0.09 | 0.07 | 0.003% | 0.003% | 0.003% |
| Transmission | 0.742 | 0 | 0.00 | 0.9735768 | 0 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| SS-1 Primary | 0.796 | 2,320 | 0.33 | 0.9735768 | 2,383 | 0.34 | 0.27 | 0.013% | 0.011% | 0.011% |
| Transm Del/ Transm Mtr | 0.796 | 4,608 | 0.66 | 0.9835768 | 4,685 | 0.67 | 0.53 | 0.026% | 0.021% | 0.021% |
| Transm Del/ Primary Mtr | 0.796 | 1,439 | 0.21 | 0.9735768 | 1,478 | 0.21 | 0.17 | 0.008% | 0.007% | 0.007% |
| | | | | | | | | 34.937% | 29.506% | 29.924% |
| Curtable | | | | | | | | | | |
| CS-1, CST-1, CS-2, CST-2, SS-3 | | | | | | | | | | |
| Secondary | 1.082 | 0 | 0.00 | 0.9356728 | 0 | 0.00 | 0.00 | 0.000% | 0.000% | 0.000% |
| Primary | 1.082 | 51,651 | 5.43 | 0.9735768 | 53,053 | 5.58 | 6.04 | 0.297% | 0.172% | 0.182% |
| SS-3 Primary | 1.248 | 1,528 | 0.14 | 0.9735768 | 1,569 | 0.14 | 0.18 | 0.009% | 0.004% | 0.005% |
| | | | | | | | | 0.306% | 0.176% | 0.186% |
| Interruptible | | | | | | | | | | |
| IS-1, IST-1, IS-2, IST-2 | | | | | | | | | | |
| Secondary | 0.911 | 39,101 | 4.88 | 0.9356728 | 41,789 | 5.22 | 4.76 | 0.234% | 0.161% | 0.166% |
| Sec Del/Primary Mtr | 0.911 | 1,965 | 0.25 | 0.9735768 | 2,018 | 0.25 | 0.23 | 0.011% | 0.008% | 0.008% |
| Primary Del / Primary Mtr | 0.911 | 542,990 | 67.84 | 0.9735768 | 557,727 | 69.68 | 63.49 | 3.119% | 2.146% | 2.221% |
| Primary Del / Transm Mtr | 0.911 | 4,026 | 0.50 | 0.9835768 | 4,094 | 0.51 | 0.47 | 0.023% | 0.016% | 0.016% |
| Transm Del/ Transm Mtr | 0.911 | 98,140 | 12.26 | 0.9835768 | 99,779 | 12.47 | 11.36 | 0.558% | 0.384% | 0.397% |
| Transm Del/ Primary Mtr | 0.911 | 118,995 | 14.87 | 0.9735768 | 122,225 | 15.27 | 13.91 | 0.684% | 0.470% | 0.487% |
| SS-2 Primary | 0.686 | 4,090 | 0.68 | 0.9735768 | 4,201 | 0.70 | 0.48 | 0.023% | 0.021% | 0.022% |
| Transm Del/ Transm Mtr | 0.686 | 40,646 | 6.75 | 0.9835768 | 41,325 | 6.86 | 4.70 | 0.231% | 0.211% | 0.213% |
| Transm Del/ Primary Mtr | 0.686 | 35,478 | 5.89 | 0.9735768 | 36,441 | 6.05 | 4.15 | 0.204% | 0.186% | 0.188% |
| | | | | | | | | 5.087% | 3.604% | 3.718% |
| Lighting | | | | | | | | | | |
| LS-1 (Secondary) | 10.191 | 157,707 | 1.76 | 0.9356728 | 168,549 | 1.88 | 19.19 | 0.943% | 0.058% | 0.126% |
| | | 16,804,216 | 3,047.94 | | 17,879,177 | 3,246.16 | 2,035.43 | 100.000% | 100.000% | 100.000% |

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2018
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,784 hours x Column 1)
 - (4) Based on system average line loss analysis for 2018
 - (5) Column 2 / Column 4
 - (6) Column 3 / Column 4
 - (7) Column 5 / 8,784 hours
 - (8) Column 7/ Total Column 7
 - (9) Column 6/ Total Column 6
 - (10) Column 8 x 1/13 + Column 9 x 12/13

| | |
|--------|----------|
| RS/RLM | 59.845% |
| LTG | 0.126% |
| SS1 | 0.038% |
| SS2 | 0.422% |
| SS3 | 0.005% |
| IS | 3.296% |
| GS | 5.863% |
| GS2 | 0.337% |
| GSD | 29.885% |
| CS | 0.182% |
| | 100.000% |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

| | INTEREST INCOME ON SUB ACCOUNTS | | | | | | |
|---------------------------------------|--|---------------|---------------|---------------|---------------|---------------|------------------------|
| | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Total Projected |
| Beginning Balance | 6,461,737 | 12,223,677 | 18,866,555 | 24,748,193 | 30,928,480 | 38,636,165 | 6,461,737 |
| Capital Contribution | | | | | | | - |
| Excess Funds Account | | | | | | | - |
| Monthly Remittance activity | 5,679,233 | 6,623,947 | 5,851,562 | 6,138,227 | | | 24,292,969 |
| Interest Earned | 82,707 | 18,931 | 30,076 | 42,060 | | | 173,774 |
| Estimated Monthly Remittance Activity | | | | | 7,653,994 | 8,169,568 | 15,823,562 |
| Estimated Interest to be Earned | | | | | 53,692 | 67,084 | 120,776 |
| Ending Balance | 12,223,677 | 18,866,555 | 24,748,193 | 30,928,480 | 38,636,165 | 46,872,818 | 46,872,818 |
| *Calculated Rate | | | | | 0.193% | 0.193% | |

| | PROJECTED INTEREST INCOME ON SUB ACCOUNTS | | | | | | |
|---------------------------------------|--|---------------|---------------|---------------|---------------|---------------|------------------------|
| | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 | Total Projected |
| Beginning Balance | 5,932,815 | 14,308,827 | 23,075,538 | 30,999,290 | 37,684,317 | 44,070,565 | 5,932,815 |
| Excess Funds Account | - | | | | | | - |
| Estimated Monthly Remittance Activity | 8,293,552 | 8,747,191 | 7,887,701 | 6,632,880 | 6,320,013 | 6,670,676 | 44,552,013 |
| Estimated Interest to be Earned | 82,460 | 19,520 | 36,051 | 52,147 | 66,235 | 78,840 | 335,254 |
| Ending Balance | 14,308,827 | 23,075,538 | 30,999,290 | 37,684,317 | 44,070,565 | 50,820,081 | 50,820,081 |
| *Calculated Rate | 0.193% | 0.193% | 0.193% | 0.193% | 0.193% | 0.193% | |

**Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Attachment H
Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Estimated Servicing and Ongoing Financing Expenses

| September 1, 2018 to February 28, 2019 | | |
|---|------------------------------|----------------------------|
| Description | Filed Estimated Costs | Period Actual Costs |
| Servicing Fee | \$ 323,573 | 323,573 |
| Administration Fee | 25,000 | 25,000 |
| Auditor Fees | 25,000 | |
| Regulatory Assessment Fees | 31,250 | 33,830 |
| Legal Fees | 15,000 | - |
| Rating Agency Surveillance Fees | 25,000 | 13,000 |
| Trustee Fees | 5,000 | |
| Independent Manager Fees | 2,500 | 3,500 |
| Miscellaneous Fees and Expenses | 850 | |
| Servicing Costs and Other Ongoing Expenses | \$ 453,173 | \$ 398,903 |
| Return on Invested Capital | \$ 100,696 | \$ 100,696 |

Variance \$ (54,270)

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Revenue Requirement Variance Analysis

Estimated Revenue Requirement from Prior Filing

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

| | | |
|--|-----------|-------------------|
| Principal | \$ | 28,651,452 |
| Interest | | 15,086,682 |
| Servicing Costs & Other Ongoing Expenses | | 453,173 |
| Return on Capital | | 100,696 |
| Total Projected Remittance Period Revenue Requirement | \$ | 44,292,003 |

Actual Revenue Requirement

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

| | | |
|---|-----------|-------------------|
| Principal | \$ | 28,651,452 |
| Interest | | 15,086,682 |
| Servicing Costs & Other Ongoing Expenses | | 398,903 |
| Return on Capital | | 100,696 |
| Total Actual Remittance Period Revenue Requirement | \$ | 44,237,732 |

Variance

Remittance Period Beginning **September 1, 2018** and Ending **February 28, 2019**

| | | |
|--|-----------|-----------------|
| Principal | \$ | - |
| Interest | | - |
| Servicing Costs & Other Ongoing Expenses | | (54,270) |
| Return on Capital | | - |
| Total Remittance Period Revenue Requirement Increase/(Decrease) | \$ | (54,270) |

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Current vs Proposed Rate Projection Comparison

| | WITHOUT TRUE-UP ADJUSTMENT | | | | | |
|--|---|---------------|---------------|---------------|---------------|---------------|
| | <i>Projected remittance period at Current Rates</i> | | | | | |
| | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 |
| Beginning Balance | 538,635 | | | | | |
| Collections | | | | | | |
| Actual Collections (net of charge-offs) | | | | | | |
| Projected Collections (net of charge-offs) | (\$8,260,455) | (\$8,382,403) | (\$7,557,850) | (\$6,354,177) | (\$6,054,493) | (\$6,391,299) |
| Revenue Requirement | | | | | | 43,956,749 |
| Interest Income | (82,460) | (19,488) | (35,636) | (51,061) | (64,561) | (76,638) |
| Net Monthly Activity | (7,804,280) | (8,401,891) | (7,593,486) | (6,405,238) | (6,119,054) | 37,488,812 |
| (Over)/Under Balance | (7,804,280) | (16,206,171) | (23,799,657) | (30,204,895) | (36,323,949) | 1,164,864 |

| | WITH TRUE-UP ADJUSTMENT | | | | | |
|--|---|--------------|--------------|--------------|--------------|-------------|
| | <i>Projected remittance period, assuming September 1 increase</i> | | | | | |
| | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Jan-20 | Feb-20 |
| Beginning Balance | 538,635 | | | | | |
| Collections | | | | | | |
| Actual Collections (net of charge-offs) | | | | | | |
| Projected Collections (net of charge-offs) | (8,293,552) | (8,747,191) | (7,887,701) | (6,632,880) | (6,320,013) | (6,670,676) |
| Revenue Requirement | | | | | | 43,956,749 |
| Interest Income | (82,460) | (19,520) | (36,051) | (52,147) | (66,235) | (78,840) |
| Net Monthly Activity | (7,837,377) | (8,766,711) | (7,923,752) | (6,685,027) | (6,386,248) | 37,207,233 |
| (Over)/Under Balance | (7,837,377) | (16,604,088) | (24,527,840) | (31,212,867) | (37,599,115) | (391,882) |



SECTION NO. VI
EIGHTY-~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.105
CANCELS EIGHTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS | | | | | | | | | |
|--|---|-------------------|--------------------|---------------------|--------|--------------------|--------|---------------------|---------------------------|
| Rate Schedule/Metering Level | Fuel Cost Recovery ⁽¹⁾ | | | ECCR ⁽²⁾ | | CCR ⁽³⁾ | | ECRC ⁽⁴⁾ | ASC ⁽⁵⁾ |
| | Levelized ¢/ kWh | On-Peak ¢/ kWh | Off-Peak ¢/ kWh | ¢/ kWh | \$/ kW | ¢/ kWh | \$/ kW | ¢/ kWh | ¢/ kWh |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000 | 3.698 4.698 | 4.956 | 3.541 | 0.297 | - | 1.248 | - | 0.143 | 0.2390.2 49 |
| GS-1, GST-1 | | | | | | | | | |
| Secondary | 3.974 | 4.956 | 3.541 | 0.286 | - | 1.192 | - | 0.143 | 0.2360.2 41 |
| Primary | 3.934 | 4.906 | 3.505 | 0.283 | - | 1.180 | - | 0.142 | 0.2340.2 39 |
| Transmission | 3.895 | 4.857 | 3.470 | 0.280 | - | 1.168 | - | 0.140 | 0.2340.2 36 |
| GS-2 (Sec.) | 3.974 | - | - | 0.194 | - | 0.718 | - | 0.141 | 0.1400.1 46 |
| GSD-1, GSDT-1, SS-1* | | | | | | | | | |
| Secondary | 3.974 | 4.956 | 3.541 | - | 0.94 | - | 3.72 | 0.141 | 0.1820.1 91 |
| Primary | 3.934 | 4.906 | 3.505 | - | 0.93 | - | 3.68 | 0.140 | 0.1800.1 89 |
| Transmission | 3.895 | 4.857 | 3.470 | - | 0.92 | - | 3.65 | 0.138 | 0.1780.1 87 |
| CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* | | | | | | | | | |
| Secondary | 3.974 | 4.956 | 3.541 | - | 0.41 | - | 1.47 | 0.137 | 0.1270.1 34 |
| Primary | 3.934 | 4.906 | 3.505 | - | 0.41 | - | 1.46 | 0.136 | 0.1260.1 33 |
| Transmission | 3.895 | 4.857 | 3.470 | - | 0.40 | - | 1.44 | 0.134 | 0.1240.1 31 |
| IS-1, IST-1, IS-2, IST-2, SS-2* | | | | | | | | | |
| Secondary | 3.974 | 4.956 | 3.541 | - | 0.79 | - | 3.00 | 0.138 | 0.1530.1 62 |
| Primary | 3.934 | 4.906 | 3.505 | - | 0.78 | - | 2.97 | 0.137 | 0.1540.1 60 |
| Transmission | 3.895 | 4.857 | 3.470 | - | 0.77 | - | 2.94 | 0.135 | 0.1500.1 59 |
| LS-1 (Sec.) | 3.805 | - | - | 0.081 | - | 0.154 | - | 0.138 | 0.0270.0 30 |
| *SS-1, SS-2, SS-3 | | | | | | | | | |
| Monthly | | | | | | | | | |
| Secondary | - | - | - | - | 0.091 | - | 0.360 | - | - |
| Primary | - | - | - | - | 0.090 | - | 0.356 | - | - |
| Transmission | - | - | - | - | 0.089 | - | 0.353 | - | - |
| Daily | | | | | | | | | |
| Secondary | - | - | - | - | 0.043 | - | 0.171 | - | - |
| Primary | - | - | - | - | 0.043 | - | 0.169 | - | - |
| Transmission | - | - | - | - | 0.042 | - | 0.168 | - | - |
| GSLM-1, GSLM-2 | See appropriate General Service rate schedule | | | | | | | | |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its



SECTION NO. VI
EIGHTY-~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.105
CANCELS EIGHTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.105

customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



SECTION NO. VI
EIGHTY-FIFTH REVISED SHEET NO. 6.105
CANCELS EIGHTY-FOURTH REVISED SHEET NO. 6.105

RATE SCHEDULE BA-1
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS | | | | | | | | | |
|---|---|--------------------------------------|--------------------------------------|--------------------------------------|--|--------------------------------------|--|--------------------------------------|--------------------------------------|
| Rate Schedule/Metering Level | Fuel Cost Recovery ⁽¹⁾ | | | ECCR ⁽²⁾ | | CCR ⁽³⁾ | | ECRC ⁽⁴⁾ | ASC ⁽⁵⁾ |
| | Levelized ¢/ kWh | On-Peak ¢/ kWh | Off-Peak ¢/ kWh | ¢/ kWh | \$/ kW | ¢/ kWh | \$/ kW | ¢/ kWh | ¢/ kWh |
| RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000 | 3.698 4.698 | 4.956 | 3.541 | 0.297 | - | 1.248 | - | 0.143 | 0.249 |
| GS-1, GST-1 Secondary Primary Transmission | 3.974 3.934 3.895 | 4.956 4.906 4.857 | 3.541 3.505 3.470 | 0.286 0.283 0.280 | - - - | 1.192 1.180 1.168 | - - - | 0.143 0.142 0.140 | 0.241 0.239 0.236 |
| GS-2 (Sec.) | 3.974 | - | - | 0.194 | - | 0.718 | - | 0.141 | 0.146 |
| GSD-1, GSDT-1, SS-1* Secondary Primary Transmission | 3.974 3.934 3.895 | 4.956 4.906 4.857 | 3.541 3.505 3.470 | - - - | 0.94 0.93 0.92 | - - - | 3.72 3.68 3.65 | 0.141 0.140 0.138 | 0.191 0.189 0.187 |
| CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission | 3.974 3.934 3.895 | 4.956 4.906 4.857 | 3.541 3.505 3.470 | - - - | 0.41 0.41 0.40 | - - - | 1.47 1.46 1.44 | 0.137 0.136 0.134 | 0.134 0.133 0.131 |
| IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission | 3.974 3.934 3.895 | 4.956 4.906 4.857 | 3.541 3.505 3.470 | - - - | 0.79 0.78 0.77 | - - - | 3.00 2.97 2.94 | 0.138 0.137 0.135 | 0.162 0.160 0.159 |
| LS-1 (Sec.) | 3.805 | - | - | 0.081 | - | 0.154 | - | 0.138 | 0.030 |
| *SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission | - - - - - - - - | - - - - - - - - | - - - - - - - - | - - - - - - - - | 0.091 0.090 0.089 0.043 0.043 0.042 | - - - - - - - - | 0.360 0.356 0.353 0.171 0.169 0.168 | - - - - - - - - | - - - - - - - - |
| GSLM-1, GSLM-2 | See appropriate General Service rate schedule | | | | | | | | |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)