



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

June 26, 2018

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket Number 20150171-EI; Petition for Issuance of Nuclear Asset-Recovery  
Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through August 31, 2018. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the eighty-second revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

Ms. Carlotta Stauffer, Commission Clerk

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In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the September 2018 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/cm  
Enclosures

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 26<sup>th</sup> day of June, 2018.

/s/ Dianne M. Triplett

Attorney

<p>Theresa L. Tan Rosanne Gervasi Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:ltan@psc.state.fl.us">ltan@psc.state.fl.us</a> <a href="mailto:rgervasi@psc.state.fl.us">rgervasi@psc.state.fl.us</a></p> <p>Florida Industrial Power Users Group c/o Moyle Law Firm, P.A. Jon C. Moyle, Jr. Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:kputnal@moylelaw.com">kputnal@moylelaw.com</a></p> <p>Robert Scheffel Wright John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>C. Rehwinkel / J. Kelly / E. Sayler / P. Christensen Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:sayler.erik@leg.state.fl.us">sayler.erik@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>PSC Phosphate – White Springs c/o James W. Brew / Owen J. Kopon Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:ojk@smxblaw.com">ojk@smxblaw.com</a></p>
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Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period March 1, 2018 through August 31, 2018

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning September 1, 2017 and Ending February 28, 2018:			
4 Prior Remittance Period Revenue Requirements	\$ 44,225,871		
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE	\$ (41,008,095)		
7 Interest income on Subaccounts at the SPE	\$ (162,775)		
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	(41,170,870)		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	3,055,001		
10 Cash in Excess Funds Subaccount	\$ (3,567,132)		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ (512,131)		\$ (512,131)
12			
13			
14 Current Remittance Period Beginning March 1, 2018 and Ending August 31, 2018			
15 Principal	\$ 25,149,061		
16 Interest	15,237,073		
17 Servicing Costs & Other Ongoing Expenses	453,173		
18 Return on Capital	100,696		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 40,940,003		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (23,577,247)	(B) \$ (16,093,526)	
23 Interest Income on Subaccounts at SPE	(A) (104,105)	(B) (83,316)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (23,681,352)	\$ (16,176,842)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ 1,081,809
26			
27			
28 Projected Remittance Period Beginning September 1, 2018 and Ending February 28, 2019			
29 Principal		\$ 28,651,452	
30 Interest		15,086,682	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(234,426)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32+33)		\$ 44,057,577	\$ 44,057,577
35			
28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+34)			\$ 44,627,255
29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 7,929,682
30 Remaining Revenue to be Collected at New Charge			\$ 36,697,573
31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,505,443
32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 38/39)			(C) 2.22

Notes:

- (A) Amounts are based on actual remittances from March 1, 2018 through June 30, 2018.
- (B) Includes estimated remittance amounts for July 1, 2018 through August 31, 2018.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Bond Amortization Schedule**

Tranche	Interest Payment	Principal
Series A 2018	549,971	25,149,061
Series A 2021	1,298,250	-
Series A 2026	5,532,840	-
Series A 2032	3,572,500	-
Series A 2035	4,283,512	-
<b>Current Remittance Period Total</b>	<b>15,237,073</b>	<b>25,149,061</b>

**Amortization Schedule**

**Series A 2018**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

**Series A 2021**

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
7	1	11/6/2017	325,355.58	650.71	324,704.87	12/3/2017	7	12/4/2017	1	324,704.87	12/5/2017	
8	2	11/7/2017	341,212.67	682.43	340,530.24	12/4/2017	1	12/4/2017	1	340,530.24	12/5/2017	
9	3	11/8/2017	223,328.84	446.66	222,882.18	12/5/2017	2	12/5/2017	2	222,882.18	12/5/2017	888,117.29
10	4	11/9/2017	284,489.15	568.98	283,920.17	12/6/2017	3	12/6/2017	3	283,920.17	12/7/2017	
11	5	11/10/2017	82,858.52	165.72	82,692.80	12/7/2017	4	12/7/2017	4	82,692.80	12/7/2017	366,612.97
12	1	11/13/2017	455,039.45	910.08	454,129.37	12/10/2017	7	12/11/2017	1	454,129.37	12/12/2017	
13	2	11/14/2017	304,675.24	609.35	304,065.89	12/11/2017	1	12/11/2017	1	304,065.89	12/12/2017	
14	3	11/15/2017	312,541.26	625.08	311,916.18	12/12/2017	2	12/12/2017	2	311,916.18	12/12/2017	1,070,111.44
15	4	11/16/2017	303,754.95	607.51	303,147.44	12/13/2017	3	12/13/2017	3	303,147.44	12/14/2017	
16	5	11/17/2017	206,352.13	412.70	205,939.43	12/14/2017	4	12/14/2017	4	205,939.43	12/14/2017	509,086.87
17	1	11/20/2017	284,784.45	569.57	284,214.88	12/17/2017	7	12/18/2017	1	284,214.88	12/19/2017	
18	2	11/21/2017	207,526.56	415.05	207,111.51	12/18/2017	1	12/18/2017	1	207,111.51	12/19/2017	
19	3	11/22/2017	310,491.58	620.98	309,870.60	12/19/2017	2	12/19/2017	2	309,870.60	12/19/2017	801,196.99
	4	11/23/2017	HOLIDAY	-	-	12/20/2017	3	12/20/2017	3	-	12/21/2017	
	5	11/24/2017	HOLIDAY	-	-	12/21/2017	4	12/21/2017	4	-	12/21/2017	-
20	1	11/27/2017	186,925.85	373.85	186,552.00	12/24/2017	7	12/27/2017	3	186,552.00	12/27/2017	
21	2	11/28/2017	231,654.24	463.31	231,190.93	12/25/2017	1	12/27/2017	3	231,190.93	12/27/2017	
			<b>6,074,131.63</b>	<b>12,148.27</b>	<b>6,061,983.36</b>					<b>6,061,983.36</b>		<b>5,644,240.43</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>December 2017 Billings</b>												
1	3	11/29/2017	261,205.01	522.41	260,682.60	12/26/2017	2	12/27/2017	3	260,682.60	12/27/2017	
2	4	11/30/2017	200,726.27	401.45	200,324.82	12/27/2017	3	12/27/2017	3	200,324.82	12/27/2017	<b>878,750.35</b>
3	5	12/1/2017	369,270.35	738.54	368,531.81	12/28/2017	4	12/28/2017	4	368,531.81	12/28/2017	<b>368,531.81</b>
4	1	12/4/2017	312,317.18	624.63	311,692.55	12/31/2017	7	1/2/2018	2	311,692.55	1/2/2018	
5	2	12/5/2017	255,389.25	510.78	254,878.47	1/1/2018	1	1/2/2018	2	254,878.47	1/2/2018	
6	3	12/6/2017	254,822.98	509.65	254,313.33	1/2/2018	2	1/2/2018	2	254,313.33	1/2/2018	<b>820,884.35</b>
7	4	12/7/2017	289,902.51	579.81	289,322.70	1/3/2018	3	1/3/2018	3	289,322.70	1/4/2018	
8	5	12/8/2017	214,318.46	428.64	213,889.82	1/4/2018	4	1/4/2018	4	213,889.82	1/4/2018	<b>503,212.52</b>
9	1	12/11/2017	267,156.68	534.31	266,622.37	1/7/2018	7	1/8/2018	1	266,622.37	1/9/2018	
10	2	12/12/2017	228,550.47	457.10	228,093.37	1/8/2018	1	1/8/2018	1	228,093.37	1/9/2018	
11	3	12/13/2017	264,986.46	529.97	264,456.49	1/9/2018	2	1/9/2018	2	264,456.49	1/9/2018	<b>759,172.23</b>
12	4	12/14/2017	261,147.07	522.29	260,624.78	1/10/2018	3	1/10/2018	3	260,624.78	1/11/2018	
13	5	12/15/2017	296,273.64	592.55	295,681.09	1/11/2018	4	1/11/2018	4	295,681.09	1/11/2018	<b>556,305.87</b>
14	1	12/18/2017	309,989.08	619.98	309,369.10	1/14/2018	7	1/16/2018	2	309,369.10	1/16/2018	
15	2	12/19/2017	254,619.39	509.24	254,110.15	1/15/2018	1	1/16/2018	2	254,110.15	1/16/2018	
16	3	12/20/2017	226,036.85	452.07	225,584.78	1/16/2018	2	1/16/2018	2	225,584.78	1/16/2018	<b>789,064.03</b>
17	4	12/21/2017	203,241.20	406.48	202,834.72	1/17/2018	3	1/17/2018	3	202,834.72	1/18/2018	
18	5	12/22/2017	309,942.69	619.89	309,322.80	1/18/2018	4	1/18/2018	4	309,322.80	1/18/2018	<b>512,157.52</b>
	1	12/25/2017	<b>HOLIDAY</b>	-	-	1/21/2018	7	1/22/2018	1	-	1/23/2018	
	2	12/26/2017	<b>HOLIDAY</b>	-	-	1/22/2018	1	1/22/2018	1	-	1/23/2018	
19	3	12/27/2017	320,832.42	641.66	320,190.76	1/23/2018	2	1/23/2018	2	320,190.76	1/23/2018	<b>320,190.76</b>
20	4	12/28/2017	268,364.77	536.73	267,828.04	1/24/2018	3	1/24/2018	3	267,828.04	1/25/2018	
			<b>5,369,092.73</b>	<b>10,738.18</b>	<b>5,358,354.55</b>					<b>5,358,354.55</b>		<b>5,508,269.44</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>January 2018 Billings</b>												
1	5	12/29/2017	201,086.13	402.17	200,683.96	1/25/2018	4	1/25/2018	4	200,683.96	1/25/2018	<b>468,512.00</b>
	1	1/1/2018	<b>HOLIDAY</b>	-	-	1/28/2018	7	1/29/2018	1	-	1/30/2018	
2	2	1/2/2018	392,566.01	785.13	391,780.88	1/29/2018	1	1/29/2018	1	391,780.88	1/30/2018	<b>727,793.24</b>
3	3	1/3/2018	336,685.73	673.37	336,012.36	1/30/2018	2	1/30/2018	2	336,012.36	1/30/2018	
4	4	1/4/2018	312,373.63	624.75	311,748.88	1/31/2018	3	1/31/2018	3	311,748.88	2/1/2018	<b>598,584.70</b>
5	5	1/5/2018	287,410.64	574.82	286,835.82	2/1/2018	4	2/1/2018	4	286,835.82	2/1/2018	
6	1	1/8/2018	388,021.66	776.04	387,245.62	2/4/2018	7	2/5/2018	1	387,245.62	2/6/2018	<b>939,072.53</b>
7	2	1/9/2018	263,033.48	526.07	262,507.41	2/5/2018	1	2/5/2018	1	262,507.41	2/6/2018	
8	3	1/10/2018	289,899.30	579.80	289,319.50	2/6/2018	2	2/6/2018	2	289,319.50	2/6/2018	<b>530,528.86</b>
9	4	1/11/2018	254,793.21	509.59	254,283.62	2/7/2018	3	2/7/2018	3	254,283.62	2/8/2018	
10	5	1/12/2018	276,798.84	553.60	276,245.24	2/8/2018	4	2/8/2018	4	276,245.24	2/8/2018	<b>1,070,321.31</b>
11	1	1/15/2018	343,443.28	686.89	342,756.39	2/11/2018	7	2/12/2018	1	342,756.39	2/13/2018	
12	2	1/16/2018	371,061.09	742.12	370,318.97	2/12/2018	1	2/12/2018	1	370,318.97	2/13/2018	<b>549,278.18</b>
13	3	1/17/2018	357,961.87	715.92	357,245.95	2/13/2018	2	2/13/2018	2	357,245.95	2/13/2018	
14	4	1/18/2018	281,362.91	562.73	280,800.18	2/14/2018	3	2/14/2018	3	280,800.18	2/15/2018	<b>876,049.24</b>
15	5	1/19/2018	269,016.03	538.03	268,478.00	2/15/2018	4	2/15/2018	4	268,478.00	2/15/2018	
16	1	1/22/2018	267,062.61	534.13	266,528.48	2/18/2018	7	2/20/2018	2	266,528.48	2/20/2018	<b>9,706.68</b>
17	2	1/23/2018	319,891.67	639.78	319,251.89	2/19/2018	1	2/20/2018	2	319,251.89	2/20/2018	
18	3	1/24/2018	290,850.57	581.70	290,268.87	2/20/2018	2	2/20/2018	2	290,268.87	2/20/2018	<b>5,513,044.79</b>
19	4	1/25/2018	6,207.46	12.41	6,195.05	2/21/2018	3	2/21/2018	3	6,195.05	2/22/2018	
20	5	1/26/2018	3,518.67	7.04	3,511.63	2/22/2018	4	2/22/2018	4	3,511.63	2/22/2018	<b>11,026.09</b>
			<b>5,513,044.79</b>	<b>11,026.09</b>	<b>5,502,018.70</b>					<b>5,502,018.70</b>		<b>5,769,846.74</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>February 2018 Billings</b>												
1	1	1/29/2018	275,857.79	551.72	275,306.07	2/25/2018	7	2/26/2018	1	275,306.07	2/27/2018	
2	2	1/30/2018	359,720.72	719.44	359,001.28	2/26/2018	1	2/26/2018	1	359,001.28	2/27/2018	
3	3	1/31/2018	290,535.39	581.07	289,954.32	2/27/2018	2	2/27/2018	2	289,954.32	2/27/2018	<b>924,261.67</b>
4	4	2/1/2018	409,187.80	818.38	408,369.42	2/28/2018	3	2/28/2018	3	408,369.42	2/28/2018	
5	5	2/2/2018	362,755.50	725.51	362,029.99	3/1/2018	4	3/1/2018	4	362,029.99	3/1/2018	<b>770,399.41</b>
6	1	2/5/2018	323,407.00	646.81	322,760.19	3/4/2018	7	3/5/2018	1	322,760.19	3/6/2018	
7	2	2/6/2018	308,964.35	617.93	308,346.42	3/5/2018	1	3/5/2018	1	308,346.42	3/6/2018	
8	3	2/7/2018	342,337.84	684.68	341,653.16	3/6/2018	2	3/6/2018	2	341,653.16	3/6/2018	<b>972,759.77</b>
9	4	2/8/2018	214,932.89	429.87	214,503.02	3/7/2018	3	3/7/2018	3	214,503.02	3/8/2018	
10	5	2/9/2018	274,181.81	548.36	273,633.45	3/8/2018	4	3/8/2018	4	273,633.45	3/8/2018	<b>488,136.47</b>
11	1	2/12/2018	255,283.35	510.57	254,772.78	3/11/2018	7	3/12/2018	1	254,772.78	3/13/2018	
12	2	2/13/2018	286,141.02	572.28	285,568.74	3/12/2018	1	3/12/2018	1	285,568.74	3/13/2018	
13	3	2/14/2018	300,527.47	601.05	299,926.42	3/13/2018	2	3/13/2018	2	299,926.42	3/13/2018	<b>840,267.94</b>
14	4	2/15/2018	313,065.86	626.13	312,439.73	3/14/2018	3	3/14/2018	3	312,439.73	3/15/2018	
15	5	2/16/2018	95,780.25	191.56	95,588.69	3/15/2018	4	3/15/2018	4	95,588.69	3/15/2018	<b>408,028.42</b>
16	1	2/19/2018	481,858.28	963.72	480,894.56	3/18/2018	7	3/19/2018	1	480,894.56	3/20/2018	
17	2	2/20/2018	224,308.17	448.62	223,859.55	3/19/2018	1	3/19/2018	1	223,859.55	3/20/2018	
18	3	2/21/2018	233,748.67	467.50	233,281.17	3/20/2018	2	3/20/2018	2	233,281.17	3/20/2018	<b>938,035.28</b>
19	4	2/22/2018	236,312.58	472.63	235,839.95	3/21/2018	3	3/21/2018	3	235,839.95	3/22/2018	
20	5	2/23/2018	254,909.67	509.82	254,399.85	3/22/2018	4	3/22/2018	4	254,399.85	3/22/2018	<b>490,239.80</b>
21	1	2/26/2018	6,790.15	13.58	6,776.57	3/25/2018	7	3/26/2018	1	6,776.57	3/27/2018	
22	2	2/27/2018	3,951.97	7.90	3,944.07	3/26/2018	1	3/26/2018	1	3,944.07	3/27/2018	
			<b>5,854,558.53</b>	<b>11,709.13</b>	<b>5,842,849.40</b>					<b>5,842,849.40</b>		<b>5,832,128.76</b>

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>March 2018 Billings</b>												
1	3	2/28/2018	289,883.47	579.77	289,303.70	3/27/2018	2	3/27/2018	2	289,303.70	3/27/2018	<b>300,024.34</b>
2	4	3/1/2018	472,300.03	944.60	471,355.43	3/28/2018	3	3/28/2018	3	471,355.43	3/29/2018	
3	5	3/2/2018	231,012.01	462.02	230,549.99	3/29/2018	4	3/29/2018	4	230,549.99	3/29/2018	<b>701,905.42</b>
4	1	3/5/2018	245,200.52	490.40	244,710.12	4/1/2018	7	4/2/2018	1	244,710.12	4/3/2018	
5	2	3/6/2018	343,323.32	686.65	342,636.67	4/2/2018	1	4/2/2018	1	342,636.67	4/3/2018	
6	3	3/7/2018	317,587.20	635.17	316,952.03	4/3/2018	2	4/3/2018	2	316,952.03	4/3/2018	<b>904,298.82</b>
7	4	3/8/2018	293,285.30	586.57	292,698.73	4/4/2018	3	4/4/2018	3	292,698.73	4/5/2018	
8	5	3/9/2018	345,941.58	691.88	345,249.70	4/5/2018	4	4/5/2018	4	345,249.70	4/5/2018	<b>637,948.43</b>
9	1	3/12/2018	245,702.11	491.40	245,210.71	4/8/2018	7	4/9/2018	1	245,210.71	4/10/2018	
10	2	3/13/2018	289,385.02	578.77	288,806.25	4/9/2018	1	4/9/2018	1	288,806.25	4/10/2018	
11	3	3/14/2018	248,392.52	496.79	247,895.73	4/10/2018	2	4/10/2018	2	247,895.73	4/10/2018	<b>781,912.69</b>
12	4	3/15/2018	274,782.61	549.57	274,233.04	4/11/2018	3	4/11/2018	3	274,233.04	4/12/2018	
13	5	3/16/2018	316,293.31	632.59	315,660.72	4/12/2018	4	4/12/2018	4	315,660.72	4/12/2018	<b>589,893.76</b>
14	1	3/19/2018	358,660.59	717.32	357,943.27	4/15/2018	7	4/16/2018	1	357,943.27	4/17/2018	
15	2	3/20/2018	367,887.46	735.77	367,151.69	4/16/2018	1	4/16/2018	1	367,151.69	4/17/2018	
16	3	3/21/2018	263,011.00	526.02	262,484.98	4/17/2018	2	4/17/2018	2	262,484.98	4/17/2018	<b>987,579.94</b>
17	4	3/22/2018	264,501.41	529.00	263,972.41	4/18/2018	3	4/18/2018	3	263,972.41	4/19/2018	
18	5	3/23/2018	226,738.82	453.48	226,285.34	4/19/2018	4	4/19/2018	4	226,285.34	4/19/2018	<b>490,257.75</b>
19	1	3/26/2018	269,432.03	538.86	268,893.17	4/22/2018	7	4/23/2018	1	268,893.17	4/24/2018	
20	2	3/27/2018	272,996.02	545.99	272,450.03	4/23/2018	1	4/23/2018	1	272,450.03	4/24/2018	
21	3	3/28/2018	18,493.25	36.99	18,456.26	4/24/2018	2	4/24/2018	2	18,456.26	4/24/2018	<b>559,799.46</b>
22	4	3/29/2018	261,141.12	522.28	260,618.84	4/25/2018	3	4/25/2018	3	260,618.84	4/26/2018	
			<b>6,215,950.70</b>	<b>12,431.89</b>	<b>6,203,518.81</b>					<b>6,203,518.81</b>		<b>5,953,620.61</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Daily Remittance Log

Days sales outstanding	27.3
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Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>April 2018 Billings</b>												
<b>2017 Annual charge-off true-up</b>				13,441.73						13,441.73		<b>13,441.73</b>
	5	3/30/2018	<b>HOLIDAY</b>	-	-	4/26/2018	4	4/26/2018	4	-	4/27/2018	<b>260,618.84</b>
1	1	4/2/2018	490,710.06	981.42	489,728.64	4/27/2018	5	4/27/2018	5	489,728.64	4/28/2018	
2	2	4/3/2018	214,212.78	428.43	213,784.35	4/28/2018	6	4/30/2018	1	213,784.35	4/29/2018	
3	3	4/4/2018	222,956.21	445.91	222,510.30	5/1/2018	2	5/1/2018	2	222,510.30	5/1/2018	<b>926,023.29</b>
4	4	4/5/2018	321,452.08	642.9	320,809.18	5/2/2018	3	5/2/2018	3	320,809.18	5/3/2018	
5	5	4/6/2018	306,901.59	613.8	306,287.79	5/3/2018	4	5/3/2018	4	306,287.79	5/3/2018	<b>627,096.97</b>
6	1	4/9/2018	302,791.91	605.58	302,186.33	5/6/2018	7	5/7/2018	1	302,186.33	5/8/2018	
7	2	4/10/2018	364,543.89	729.09	363,814.80	5/7/2018	1	5/7/2018	1	363,814.80	5/8/2018	
8	3	4/11/2018	229,892.03	459.78	229,432.25	5/8/2018	2	5/8/2018	2	229,432.25	5/8/2018	<b>895,433.38</b>
9	4	4/12/2018	266,967.46	533.93	266,433.53	5/9/2018	3	5/9/2018	3	266,433.53	5/10/2018	
10	5	4/13/2018	240,008.21	480.02	239,528.19	5/10/2018	4	5/10/2018	4	239,528.19	5/10/2018	<b>505,961.72</b>
11	1	4/16/2018	290,691.82	581.38	290,110.44	5/13/2018	7	5/14/2018	1	290,110.44	5/15/2018	
12	2	4/17/2018	336,486.71	672.97	335,813.74	5/14/2018	1	5/14/2018	1	335,813.74	5/15/2018	
13	3	4/18/2018	330,334.32	660.67	329,673.65	5/15/2018	2	5/15/2018	2	329,673.65	5/15/2018	<b>955,597.83</b>
14	4	4/19/2018	340,794.77	681.59	340,113.18	5/16/2018	3	5/16/2018	3	340,113.18	5/17/2018	
15	5	4/20/2018	263,973.13	527.95	263,445.18	5/17/2018	4	5/17/2018	4	263,445.18	5/17/2018	<b>603,558.36</b>
16	1	4/23/2018	288,650.36	577.3	288,073.06	5/20/2018	7	5/21/2018	1	288,073.06	5/22/2018	
17	2	4/24/2018	249,271.33	498.54	248,772.79	5/21/2018	1	5/21/2018	1	248,772.79	5/22/2018	
18	3	4/25/2018	264,564.22	529.13	264,035.09	5/22/2018	2	5/22/2018	2	264,035.09	5/22/2018	<b>800,880.94</b>
19	4	4/26/2018	274,494.76	548.99	273,945.77	5/23/2018	3	5/23/2018	3	273,945.77	5/24/2018	
20	5	4/27/2018	14,703.86	29.41	14,674.45	5/24/2018	4	5/24/2018	4	14,674.45	5/24/2018	<b>288,620.22</b>
21	1	4/30/2018	300,116.09	600.23	299,515.86	5/27/2018	7	5/29/2018	2	299,515.86	5/29/2018	
			<b>5,914,517.59</b>	<b>11,829.02</b>	<b>5,902,688.57</b>					<b>5,902,688.57</b>		

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log**

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount
<b>May 2018 Billings</b>												
1	2	5/1/2018	475,293.89	950.59	474,343.30	5/28/2018	1	5/29/2018	2	474,343.30	5/29/2018	
2	3	5/2/2018	211,372.64	422.75	210,949.89	5/29/2018	2	5/29/2018	2	210,949.89	5/29/2018	<b>984,809.05</b>
3	4	5/3/2018	249,545.83	499.09	249,046.74	5/30/2018	3	5/30/2018	3	249,046.74	5/31/2018	
4	5	5/4/2018	327,210.86	654.42	326,556.44	5/31/2018	4	5/31/2018	4	326,556.44	5/31/2018	<b>575,603.18</b>
5	1	5/7/2018	332,992.08	665.98	332,326.10	6/3/2018	7	6/4/2018	1	332,326.10	6/5/2018	
6	2	5/8/2018	293,489.14	586.98	292,902.16	6/4/2018	1	6/4/2018	1	292,902.16	6/5/2018	
7	3	5/9/2018	342,933.87	685.87	342,248.00	6/5/2018	2	6/5/2018	2	342,248.00	6/5/2018	<b>967,476.26</b>
8	4	5/10/2018	239,884.80	479.77	239,405.03	6/6/2018	3	6/6/2018	3	239,405.03	6/7/2018	
9	5	5/11/2018	282,697.19	565.39	282,131.80	6/7/2018	4	6/7/2018	4	282,131.80	6/7/2018	<b>521,536.83</b>
10	1	5/14/2018	283,069.64	566.14	282,503.50	6/10/2018	7	6/11/2018	1	282,503.50	6/12/2018	
11	2	5/15/2018	289,606.77	579.21	289,027.56	6/11/2018	1	6/11/2018	1	289,027.56	6/12/2018	
12	3	5/16/2018	339,113.96	678.23	338,435.73	6/12/2018	2	6/12/2018	2	338,435.73	6/12/2018	<b>909,966.79</b>
13	4	5/17/2018	286,149.58	572.30	285,577.28	6/13/2018	3	6/13/2018	3	285,577.28	6/14/2018	
14	5	5/18/2018	367,791.45	735.58	367,055.87	6/14/2018	4	6/14/2018	4	367,055.87	6/14/2018	<b>652,633.15</b>
15	1	5/21/2018	375,370.15	750.74	374,619.41	6/17/2018	7	6/18/2018	1	374,619.41	6/19/2018	
16	2	5/22/2018	286,980.13	573.96	286,406.17	6/18/2018	1	6/18/2018	1	286,406.17	6/19/2018	
17	3	5/23/2018	248,950.31	497.90	248,452.41	6/19/2018	2	6/19/2018	2	248,452.41	6/19/2018	<b>909,477.99</b>
18	4	5/24/2018	288,591.98	577.18	288,014.80	6/20/2018	3	6/20/2018	3	288,014.80	6/21/2018	
19	5	5/25/2018	310,901.65	621.80	310,279.85	6/21/2018	4	6/21/2018	4	310,279.85	6/21/2018	<b>598,294.65</b>
	1	5/28/2018	<b>HOLIDAY</b>	-	-	6/24/2018	7	6/25/2018	1	-	6/26/2018	
20	2	5/29/2018	12,658.31	25.32	12,632.99	6/25/2018	1	6/25/2018	1	12,632.99	6/26/2018	
21	3	5/30/2018	286,826.18	573.65	286,252.53	6/26/2018	2	6/26/2018	2	286,252.53	6/26/2018	<b>298,885.52</b>
			<b>6,131,430.41</b>	<b>12,262.85</b>	<b>6,119,167.56</b>					<b>6,119,167.56</b>		<b>6,418,683.42</b>

<b>June 2018 Billings</b>												
1	4	5/31/2018	380,920.21	761.84	380,158.37	6/27/2018	3	6/27/2018	3	380,158.37	6/28/2018	
2	5	6/1/2018	431,163.94	862.33	430,301.61	6/28/2018	4	6/28/2018	4	430,301.61	6/28/2018	<b>810,459.98</b>
										<b>2017 late charge allocation</b>		<b>379,782.00</b>

September - November remittances	24,400,192.29	already filed	March remittances	6,043,696.26
December remittances	5,703,292.07		April remittances	5,234,034.16
January remittances	5,234,992.87		May remittances	6,251,003.38
February remittances	5,669,617.88		June remittances	6,048,513.17
	<u>41,008,095.11</u>			<u>23,577,246.97</u>



Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Current Remittance Period Estimated Cash Receipts  
March 1, 2018 - August 31, 2018

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
<b>Billing Forecast (MWH)</b>								
Jun-18	1,908,169	33,992	1,223,956	179,115	15,907	200,721	8,947	3,570,807
Jul-18	2,116,406	34,608	1,276,090	186,829	16,789	203,165	9,055	3,842,941
Aug-18	2,236,247	35,598	1,316,855	192,878	17,366	205,882	9,237	4,014,063
	6,260,822	104,198	3,816,901	558,822	50,062	609,767	27,240	11,427,810
<b>Collectable (MWH)</b>								
Collect Month Billed								
Jul-18	190,096	3,108	114,618	16,781	1,508	18,248	813	345,173
Aug-18	200,860	3,197	118,280	17,324	1,560	18,492	830	360,543
	390,955	6,306	232,898	34,105	3,068	36,741	1,643	705,716
Collect Month Billed-1								
Jul-18	1,732,961	30,871	1,111,572	162,669	14,446	182,291	8,126	3,242,935
Aug-18	1,922,078	31,430	1,158,919	169,674	15,248	184,510	8,224	3,490,082
	3,655,039	62,301	2,270,491	332,343	29,694	366,801	16,350	6,733,017
<b>MWH at Current Charge</b>	4,045,994	68,607	2,503,389	366,448	32,761	403,541	17,993	7,438,733
<b>Current Charge - Secondary ¢/kWh</b>	0.254	0.039	0.179	0.197	0.140	0.133	0.108	0.215
<b>Current Charge - Primary ¢/kWh</b>	0.251	0.039	0.177	0.195	0.139	0.132	0.107	
<b>Current Charge - Transmission ¢/kWh</b>	0.249	0.038	0.175	0.193	0.137	0.130	0.106	
<b>Estimated Dollars Collected:</b>								
Jul-18	4,884,564	13,252	2,190,822	353,480	22,336	263,490	9,565	\$7,737,508
Aug-18	5,392,261	13,505	2,281,959	368,349	23,530	266,727	9,687	8,356,018
	\$10,276,824	\$26,757	\$4,472,781	\$721,829	\$45,866	\$530,216	\$19,252	\$16,093,526

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes into Effect: 9/1/18  
 Period End Date: 3/1/19  
 DSO: 27.3  
 Collection Period Length (mths): 6  
 Revenue Requirement: \$44,627,255

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator								
Collection Curve 0	61.879%	0.177%	29.224%	4.663%	0.291%	3.622%	0.144%	100.00%
Collection Curve 1	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Write-off	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
Prior Charge - Secondary C/kWh	0.254	0.039	0.179	0.197	0.140	0.133	0.108	0.215
Prior Charge - Primary C/kWh	0.251	0.039	0.177	0.195	0.139	0.132	0.107	
Prior Charge - Transmission C/kWh	0.249	0.038	0.175	0.193	0.137	0.130	0.106	

Month	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total
Aug-18	2,236,247	35,598	1,316,855	192,878	17,366	205,882	9,237	4,014,063
Sep-18	2,177,385	36,168	1,290,610	189,123	16,776	204,334	9,220	3,923,616
Oct-18	1,916,555	34,009	1,210,213	177,162	15,668	199,092	8,857	3,561,556
Nov-18	1,500,510	31,067	1,111,374	161,980	14,247	199,341	8,869	3,027,388
Dec-18	1,433,125	29,460	1,055,643	154,344	13,662	185,612	7,891	2,879,738
Jan-19	1,523,583	28,467	1,036,584	148,624	12,971	149,790	10,639	2,910,658
Feb-19	1,501,288	27,974	1,015,114	145,146	12,614	152,603	10,840	2,865,578
	12,288,693	222,743	8,036,394	1,169,258	103,304	1,296,653	65,553	23,182,596

Month	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total
Sep-18	195,573	3,249	115,923	16,987	1,507	18,353	828	352,419
Oct-18	172,145	3,055	108,701	15,913	1,407	17,882	796	319,899
Nov-18	134,776	2,790	99,824	14,549	1,280	17,905	797	271,920
Dec-18	128,723	2,646	94,818	13,863	1,227	16,672	709	258,658
Jan-19	136,848	2,557	93,106	13,349	1,165	13,454	956	261,435
Feb-19	134,846	2,513	91,178	13,037	1,133	13,707	974	257,386
	902,911	16,809	603,549	87,698	7,719	97,973	5,058	1,721,718

Month	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total
Sep-18	2,030,914	32,329	1,195,942	175,168	15,771	186,978	8,389	3,645,491
Oct-18	1,977,458	32,847	1,172,106	171,758	15,235	185,572	8,373	3,563,349
Nov-18	1,740,577	30,886	1,099,091	160,895	14,230	180,811	8,044	3,234,534
Dec-18	1,362,733	28,215	1,009,327	147,107	12,939	181,037	8,055	2,749,413
Jan-19	1,301,536	26,755	958,714	140,172	12,407	168,569	7,166	2,615,320
Feb-19	1,383,688	25,853	941,405	134,977	11,780	136,036	9,662	2,643,401
	9,796,905	176,886	6,376,586	930,078	82,362	1,039,003	49,689	18,451,509

MWH at Prior Charge	2,030,914	32,329	1,195,942	175,168	15,771	186,978	8,389	3,645,491
MWH at New Charge	8,668,901	161,366	5,784,193	842,608	74,310	949,999	46,359	16,527,736

Category	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total
Calculation of New Charge:								
Collections Required	\$27,614,866	\$78,833	\$13,041,670	\$2,081,171	\$130,070	\$1,616,388	\$64,257	\$44,627,255
Less Collections at Prior Charge	\$5,158,523	\$12,608	\$2,136,777	\$345,046	\$22,080	\$245,672	\$8,976	\$7,929,682
Collections at New Charge	\$22,456,343	\$66,225	\$10,904,893	\$1,736,125	\$107,990	\$1,370,716	\$55,281	\$36,697,573
MWH Collected at New Charge	8,668,901	161,366	5,784,193	842,608	74,310	949,999	46,359	16,527,736
MWH at Effective Secondary Meter:								
Secondary	8,668,901	161,366	4,833,405	836,068	74,310	44,300	-	14,618,351
Primary	-	-	934,913	4,568	-	588,262	45,895	1,573,638
Transmission	-	-	6,302	1,887	-	305,264	-	313,454
<b>Total</b>	<b>8,668,901</b>	<b>161,366</b>	<b>5,774,621</b>	<b>842,523</b>	<b>74,310</b>	<b>937,827</b>	<b>45,895</b>	<b>16,505,443</b>

New Charge - Secondary C/kWh	0.259	0.041	0.189	0.206	0.145	0.146	0.120	0.222
New Charge - Primary C/kWh	0.256	0.041	0.187	0.204	0.144	0.145	0.119	
New Charge - Transmission C/kWh	0.254	0.040	0.185	0.202	0.142	0.143	0.118	

Month	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total
Sep-18	\$5,665,056	\$13,940	\$2,355,487	\$380,036	\$24,265	\$272,172	\$9,961	\$8,720,917
Oct-18	5,567,471	14,720	2,416,487	386,564	24,132	293,769	10,911	8,714,054
Nov-18	4,857,163	13,807	2,261,981	361,380	22,489	286,928	10,520	7,814,268
Dec-18	3,862,871	12,653	2,083,180	331,567	20,541	285,473	10,429	6,606,714
Jan-19	3,725,414	12,018	1,984,459	316,224	19,680	262,825	9,665	6,330,285
Feb-19	3,933,001	11,630	1,948,163	304,880	18,723	216,216	12,657	6,445,270
	\$27,610,976	\$78,768	\$13,049,757	\$2,080,651	\$129,830	\$1,617,383	\$64,143	\$44,631,508

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Monthly Billable MWH - Spring 2018 Forecast

### Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable
June 1, 2018	3,570,807	1,908,169	33,992	1,223,956	179,115	15,907	200,721	8,947
July 1, 2018	3,842,941	2,116,406	34,608	1,276,090	186,829	16,789	203,165	9,055
August 1, 2018	4,014,063	2,236,247	35,598	1,316,855	192,878	17,366	205,882	9,237
September 1, 2018	3,923,616	2,177,385	36,168	1,290,610	189,123	16,776	204,334	9,220
October 1, 2018	3,561,556	1,916,555	34,009	1,210,213	177,162	15,668	199,092	8,857
November 1, 2018	3,027,388	1,500,510	31,067	1,111,374	161,980	14,247	199,341	8,869
December 1, 2018	2,879,738	1,433,125	29,460	1,055,643	154,344	13,662	185,612	7,891
January 1, 2019	2,910,658	1,523,583	28,467	1,036,584	148,624	12,971	149,790	10,639
February 1, 2019	2,865,578	1,501,288	27,974	1,015,114	145,146	12,614	152,603	10,840

**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**September 2018 - February 2019**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.518	8,668,901	1,905.48	0.9412900	9,209,597	2,024.33	1,048.45	52.653%	62.648%	61.879%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.682	836,061	139.64	0.9412900	888,208	148.35	101.12	5.078%	4.591%	4.628%
Primary	0.682	4,617	0.77	0.9724375	4,748	0.79	0.54	0.027%	0.025%	0.025%
Transmission	0.682	1,929	0.32	0.9824375	1,964	0.33	0.22	0.011%	0.010%	0.010%
								5.116%	4.626%	4.663%
<b>General Service</b>										
<b>GS-2</b> Secondary	1.000	74,310	8.46	0.9412900	78,945	8.99	8.99	0.451%	0.278%	0.291%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.749	4,814,442	732.07	0.9412900	5,114,727	777.73	582.28	29.242%	24.069%	24.467%
Primary	0.749	942,118	143.25	0.9724375	968,821	147.32	110.29	5.539%	4.559%	4.634%
Secondary Del/ Primary Mtr	0.749	18,830	2.86	0.9724375	19,363	2.94	2.20	0.111%	0.091%	0.093%
Transm Del/ Primary Mtr	0.749	578	0.09	0.9724375	594	0.09	0.07	0.003%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9724375	0	0.00	0.00	0.000%	0.000%	0.000%
<b>SS-1</b> Primary	1.166	2,281	0.22	0.9724375	2,346	0.23	0.27	0.013%	0.007%	0.008%
Transm Del/ Transm Mtr	1.166	4,531	0.44	0.9824375	4,612	0.45	0.52	0.026%	0.014%	0.015%
Transm Del/ Primary Mtr	1.166	1,415	0.14	0.9724375	1,455	0.14	0.17	0.008%	0.004%	0.005%
								34.943%	28.747%	29.224%
<b>Curtable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.305	0	0.00	0.9412900	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	45,027	3.93	0.9724375	46,303	4.04	5.27	0.265%	0.125%	0.136%
<b>SS-3</b> Primary	0.583	1,332	0.26	0.9724375	1,370	0.27	0.16	0.008%	0.008%	0.008%
								0.273%	0.133%	0.144%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	1.009	41,952	4.73	0.9412900	44,569	5.03	5.07	0.255%	0.156%	0.163%
Sec Del/Primary Mtr	1.009	2,108	0.24	0.9724375	2,168	0.24	0.25	0.012%	0.008%	0.008%
Primary Del / Primary Mtr	1.009	582,585	65.70	0.9724375	599,098	67.57	68.20	3.425%	2.091%	2.194%
Primary Del / Transm Mtr	1.009	4,320	0.49	0.9824375	4,397	0.50	0.50	0.025%	0.015%	0.016%
Transm Del/ Transm Mtr	1.009	105,296	11.88	0.9824375	107,179	12.09	12.20	0.613%	0.374%	0.392%
Transm Del/ Primary Mtr	1.009	127,672	14.40	0.9724375	131,291	14.81	14.95	0.751%	0.458%	0.481%
<b>SS-2</b> Primary	0.870	4,389	0.57	0.9724375	4,513	0.59	0.51	0.026%	0.018%	0.019%
Transm Del/ Transm Mtr	0.870	43,610	5.71	0.9824375	44,390	5.81	5.05	0.254%	0.180%	0.186%
Transm Del/ Primary Mtr	0.870	38,065	4.98	0.9724375	39,144	5.12	4.46	0.224%	0.159%	0.164%
								5.584%	3.458%	3.622%
<b>Lighting</b>										
<b>LS-1</b> (Secondary)	5.506	161,366	3.34	0.9412900	171,430	3.54	19.52	0.980%	0.110%	0.177%
		16,527,736	3,049.98		17,491,231	3,231.29	1,991.26	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,784 hours x Column 1)
  - (4) Based on system average line loss analysis for 2017
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,784 hours
  - (8) Column 7/ Total Column 7
  - (9) Column 6/ Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.879%
LTG	0.177%
SS1	0.027%
SS2	0.368%
SS3	0.008%
IS	3.254%
GS	4.663%
GS2	0.291%
GSD	29.196%
CS	0.136%
	100.000%

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Interest Income on Sub Accounts**

	INTEREST INCOME ON SUB ACCOUNTS						
	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Total Projected
Beginning Balance	6,471,450	13,071,524	18,317,033	24,587,675	30,664,933	38,439,459	6,471,450
Capital Contribution							-
Excess Funds Account	512,131						512,131
Monthly Remittance activity	6,043,696	5,234,034	6,251,003	6,048,513			23,577,247
Interest Earned	44,246	11,475	19,639	28,745			104,105
Estimated Monthly Remittance Activity					7,737,508	8,356,018	16,093,526
Estimated Interest to be Earned					37,018	46,298	83,316
Ending Balance	13,071,524	18,317,033	24,587,675	30,664,933	38,439,459	46,841,776	46,841,776
*Calculated Rate				0.134%	0.134%	0.134%	

	PROJECTED INTEREST INCOME ON SUB ACCOUNTS						
	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Total Projected
Beginning Balance	5,901,773	14,679,826	23,407,669	31,247,455	37,890,787	44,267,393	5,901,773
Excess Funds Account	-						-
Estimated Monthly Remittance Activity	8,720,917	8,714,054	7,814,268	6,606,714	6,330,285	6,445,270	44,631,508
Estimated Interest to be Earned	57,136	13,789	25,518	36,618	46,321	55,044	234,426
Ending Balance	14,679,826	23,407,669	31,247,455	37,890,787	44,267,393	50,767,707	50,767,707
*Calculated Rate	0.134%	0.134%	0.134%	0.134%	0.134%	0.134%	

*\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.*

*NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.*

Attachment H  
**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Estimated Servicing and Ongoing Financing Expenses**

<b>September 1, 2017 to February 28, 2018</b>		
<b>Description</b>	<b>Filed Estimated Costs</b>	<b>Period Actual Costs</b>
Servicing Fee	\$ 323,573	323,573
Administration Fee	25,000	25,000
Auditor Fees	25,000	-
Regulatory Assessment Fees	31,250	34,968
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	-
Trustee Fees	5,000	-
Independent Manager Fees	2,500	3,500
Miscellaneous Fees and Expenses	850	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 453,173</b>	<b>\$ 387,041</b>
<b>Return on Invested Capital</b>	<b>\$ 100,696</b>	<b>\$ 100,696</b>

**Variance      \$      (66,132)**

*\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement from Prior Filing**

Remittance Period Beginning **September, 2017** and Ending **February 28, 2018**

Principal	\$ 28,331,638
Interest	15,406,496
Servicing Costs & Other Ongoing Expenses	453,173
Return on Capital	100,696
Total Projected Remittance Period Revenue Requirement	<b>\$ 44,292,003</b>

**Actual Revenue Requirement**

Remittance Period Beginning **September, 2017** and Ending **February 28, 2018**

Principal	\$ 28,331,638
Interest	15,406,496
Servicing Costs & Other Ongoing Expenses	387,040
Return on Capital	100,696
Total Actual Remittance Period Revenue Requirement	<b>\$ 44,225,870</b>

**Variance**

Remittance Period Beginning **September, 2017** and Ending **February 28, 2018**

Principal	\$ -
Interest	-
Servicing Costs & Other Ongoing Expenses	(66,133)
Return on Capital	-
Total Remittance Period Revenue Requirement Increase/(Decrease)	<b>\$ (66,133)</b>

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Current vs Proposed Rate Projection Comparison**

	<b>WITHOUT TRUE-UP ADJUSTMENT</b>					
	<i>Projected remittance period at Current Rates</i>					
	<b>Sep-18</b>	<b>Oct-18</b>	<b>Nov-18</b>	<b>Dec-18</b>	<b>Jan-19</b>	<b>Feb-19</b>
<b>Beginning Balance</b>	569,677					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$8,695,392)	(\$8,432,504)	(\$7,556,476)	(\$6,379,160)	(\$6,113,464)	(\$6,230,807)
<b>Revenue Requirement</b>						44,057,577
<b>Interest Income</b>	(57,136)	(10,886)	(26,743)	(37,480)	(46,860)	(55,286)
<b>Net Monthly Activity</b>	(8,182,851)	(8,443,390)	(7,583,219)	(6,416,640)	(6,160,324)	37,771,484
<b>(Over)/Under Balance</b>	(8,182,851)	(16,626,241)	(24,209,460)	(30,626,100)	(36,786,424)	985,060

	<b>WITH TRUE-UP ADJUSTMENT</b>					
	<i>Projected remittance period, assuming September 1 increase</i>					
	<b>Sep-18</b>	<b>Oct-18</b>	<b>Nov-18</b>	<b>Dec-18</b>	<b>Jan-19</b>	<b>Feb-19</b>
<b>Beginning Balance</b>	569,677					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(8,720,917)	(8,714,054)	(7,814,268)	(6,606,714)	(6,330,285)	(6,445,270)
<b>Revenue Requirement</b>						44,057,577
<b>Interest Income</b>	(57,136)	(13,789)	(25,518)	(36,618)	(46,321)	(55,044)
<b>Net Monthly Activity</b>	(8,208,376)	(8,727,843)	(7,839,786)	(6,643,332)	(6,376,606)	37,557,262
<b>(Over)/Under Balance</b>	(8,208,376)	(16,936,219)	(24,776,005)	(31,419,337)	(37,795,943)	(238,680)





RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	<del>0.2590-2</del> 54
GS-1, GST-1									
Secondary	4.132	5.107	3.677	0.270	-	1.117	-	0.154	<del>0.2060-4</del> 97
Primary	4.091	5.056	3.641	0.267	-	1.106	-	0.152	<del>0.2040-4</del> 95
Transmission	4.049	5.005	3.604	0.265	-	1.095	-	0.151	<del>0.2020-4</del> 93
GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	<del>0.1450-4</del> 40
GSD-1, GSDT-1, SS-1*									
Secondary	4.132	5.107	3.677	-	1.01	-	4.06	0.152	<del>0.1890-4</del> 79
Primary	4.091	5.056	3.641	-	1.00	-	4.02	0.150	<del>0.1870-4</del> 77
Transmission	4.049	5.005	3.604	-	0.99	-	3.98	0.149	<del>0.1850-4</del> 75
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	4.132	5.107	3.677	-	0.68	-	2.66	0.151	<del>0.1200-4</del> 08
Primary	4.091	5.056	3.641	-	0.67	-	2.63	0.149	<del>0.1190-4</del> 07
Transmission	4.049	5.005	3.604	-	0.67	-	2.61	0.148	<del>0.1180-4</del> 06
IS-1, IST-1, IS-2, IST-2, SS-2*									
Secondary	4.132	5.107	3.677	-	0.83	-	3.09	0.147	<del>0.1460-4</del> 33
Primary	4.091	5.056	3.641	-	0.82	-	3.06	0.146	<del>0.1450-4</del> 32
Transmission	4.049	5.005	3.604	-	0.81	-	3.03	0.144	<del>0.1430-4</del> 30
LS-1 (Sec.)	3.945	-	-	0.108	-	0.227	-	0.146	<del>0.0410-0</del> 39
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	-	-	-	0.099	-	0.393	-	-
Primary	-	-	-	-	0.098	-	0.389	-	-
Transmission	-	-	-	-	0.097	-	0.385	-	-
Daily									
Secondary	-	-	-	-	0.047	-	0.187	-	-
Primary	-	-	-	-	0.047	-	0.185	-	-
Transmission	-	-	-	-	0.046	-	0.183	-	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its



customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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**RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery <sup>(1)</sup>			ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.838 4.838	5.107	3.677	0.328	-	1.433	-	0.157	0.259
GS-1, GST-1 Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	0.270 0.267 0.265	- - -	1.117 1.106 1.095	- - -	0.154 0.152 0.151	0.206 0.204 0.202
GS-2 (Sec.)	4.132	-	-	0.211	-	0.782	-	0.150	0.145
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	1.01 1.00 0.99	- - -	4.06 4.02 3.98	0.152 0.150 0.149	0.189 0.187 0.185
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.68 0.67 0.67	- - -	2.66 2.63 2.61	0.151 0.149 0.148	0.120 0.119 0.118
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	4.132 4.091 4.049	5.107 5.056 5.005	3.677 3.641 3.604	- - -	0.83 0.82 0.81	- - -	3.09 3.06 3.03	0.147 0.146 0.144	0.146 0.145 0.143
LS-1 (Sec.)	3.945	-	-	0.108	-	0.227	-	0.146	0.041
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	0.099 0.098 0.097 0.047 0.047 0.046	- - - - - - -	0.393 0.389 0.385 0.187 0.185 0.183	- - - - - - -	- - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

**(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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