



Dianne M. Triplett  
ASSOCIATE GENERAL COUNSEL

April 13, 2017

**VIA ELECTRONIC FILING**

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Docket Number 150171-EI; Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

Enclosed for filing are Duke Energy Florida, LLC's ("DEF") Interim True-Up Adjustment and Tariff Sheets. Pursuant to Section 366.95 Florida Statutes ("F.S."), and Section 4.01(b)(ii) of the Nuclear Asset-Recovery Property Servicing Agreement (the "Servicing Agreement"), DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an interim true-up adjustment to the nuclear asset recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Interim True-Up Adjustment and Tariff Sheets are attached for the period of March 1, 2017 through August 31, 2017.

Ordering Paragraph 27 of Order No. PSC-15-0537-FOF-EI, issued on November 19, 2015, authorizes DEF to make optional interim true-up adjustments at any time and for any reason in order to ensure the timely payment of the Periodic Payment Requirement. This interim true-up adjustment is necessary due to milder than forecasted weather. DEF is seeking Commission Staff approval of the seventy-eighth revised sheet No. 6.105, Rate Schedule BA-1. Attachment I includes this tariff sheet in clean and legislative formats. DEF notes that this tariff

sheet also reflects other changes to the fuel cost recovery factors that are being filed separately for Commission approval in Docket 170001.

The proposed interim adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed interim adjustments to the charges will be effective for the July 2017 billing month subject to the Commission Staff administratively approving the adjustments, including if applicable, the correction of any mathematical errors. DEF will file its Semi-Annual True-Up Mechanism Form in June 2017, for new rates that will be effective for the September 2017 billing month.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*s/Dianne M. Triplett*

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Dianne M. Triplett  
Associate General Counsel

DMT/mw  
Enclosures

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 13<sup>th</sup> day of April, 2017.

*s/Dianne M. Triplett*

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**Nuclear Asset- Recovery Charge Interim True-up Mechanism Form**  
**For the Period March 1, 2017 through August 31, 2017**

| Description  | Calculation of the True-up (1) | Projected Revenue Requirement to be Billed and Collected (2) | Revenue Requirement for Projected Remittance Period (1)+(2)=(3) |
|--|--------------------------------|--|---|
| <b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>                    |                                |  |   |
| 2  |                                |  |   |
| 3 True-up for the Prior Remittance Period Beginning Issuance and Ending February 28, 2017: |                                |  |   |
| 4 Prior Remittance Period Revenue Requirements   | \$ 58,193,441                  |  |   |
| 5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:                   |                                |  |   |
| 6 Cash Receipts Transferred to the SPE   | (59,493,993)                   |  |   |
| 7 Interest income on Subaccounts at the SPE  | (57,962)                       |  |   |
| 8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)     | (59,551,954)                   |  |   |
| 9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)              | (1,358,513)                    |  |   |
| 10 Cash in Excess Funds Subaccount   | -                              |  |   |
| 11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)         | \$ (1,358,513)                 |  | \$ (1,358,513)  |
| 12   |                                |  |   |
| 13   |                                |  |   |
| 14 Current Remittance Period Beginning March 1, 2017 and Ending August 31, 2017            |                                |  |   |
| 15 Principal   | \$ 27,000,000                  |  |   |
| 16 Interest  | 15,567,956                     |  |   |
| 17 Servicing Costs & Other Ongoing Expenses  | 453,173                        |  |   |
| 18 Return on Capital   | 100,696                        |  |   |
| 19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)                  | \$ 43,121,825                  |  |   |
| 20 (billed and collected)  |                                |  |   |
| 21 Current Remittance Period Cash Receipt Transfers and Interest Income:                   |                                |  |   |
| 22 Cash Receipts Transferred to SPE  | (A) \$ (11,065,998)            | (B) \$ (11,567,109)  |   |
| 23 Interest Income on Subaccounts at SPE   | (A) (26,000)                   | (B) (47,470)   |   |
| 24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23) | \$ (11,091,998)                | \$ (11,614,579)  |   |
| 25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)                |                                |  | \$ 20,415,249   |
| 26   |                                |  |   |
| 27   |                                |  |   |
| 28 Total Revenue to be Collected During Projected Remittance Period (Line 11+25)           |                                |  | \$ 19,056,736   |
| 29 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge      |                                |  | \$ 6,610,624  |
| 30 Remaining Revenue to be Collected at New Charge   |                                |  | \$ 12,446,112   |
| 31 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)  |                                |  | 4,088,531   |
| 32 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 37/38)                       |                                |  | (C) 3.04  |

Notes:

- (A) Amounts are based on actual remittances from March 1, 2017 through April 30, 2017.
- (B) Includes estimated remittance amounts for May 1, 2017 through June 30, 2017.
- (C) Allocation of this amount to each rate class is shown on Allocators schedule.

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Bond Amortization Schedule**

| Tranche                                | Interest Payment  | Principal         |
|--|-------------------|-------------------|
| Series A 2018                          | 880,854           | 27,000,000        |
| Series A 2021                          | 1,298,250         | -                 |
| Series A 2026                          | 5,532,840         | -                 |
| Series A 2032                          | 3,572,500         | -                 |
| Series A 2035                          | 4,283,512         | -                 |
| <b>Current Remittance Period Total</b> | <b>15,567,956</b> | <b>27,000,000</b> |

**Amortization Schedule**

**Series A 2018**

| Payment date | Beginning Principal balance | Interest  | Principal  | Total Payment | Ending Principal |
|--------------|-----------------------------|-----------|------------|---------------|------------------|
| 6/22/2016    | 183,000,000                 |           |            |               |                  |
| 3/1/2017     | 183,000,000                 | 1,513,837 | 35,700,000 | 37,213,837    | 147,300,000      |
| 9/1/2017     | 147,300,000                 | 880,854   | 27,000,000 | 27,880,854    | 120,300,000      |
| 3/1/2018     | 120,300,000                 | 719,394   | 28,331,638 | 29,051,032    | 91,968,362       |
| 9/1/2018     | 91,968,362                  | 549,971   | 25,149,061 | 25,699,032    | 66,819,301       |
| 3/1/2019     | 66,819,301                  | 399,579   | 28,651,452 | 29,051,031    | 38,167,849       |
| 9/1/2019     | 38,167,849                  | 228,244   | 25,470,788 | 25,699,032    | 12,697,061       |
| 3/1/2020     | 12,697,061                  | 75,928    | 12,697,061 | 12,772,989    | -                |

**Series A 2021**

| Payment date | Beginning Principal balance | Interest  | Principal  | Total Payment | Ending Principal |
|--------------|-----------------------------|-----------|------------|---------------|------------------|
| 6/22/2016    | 150,000,000                 |           |            |               |                  |
| 3/1/2017     | 150,000,000                 | 1,795,913 | -          | 1,795,913     | 150,000,000      |
| 9/1/2017     | 150,000,000                 | 1,298,250 | -          | 1,298,250     | 150,000,000      |
| 3/1/2018     | 150,000,000                 | 1,298,250 | -          | 1,298,250     | 150,000,000      |
| 9/1/2018     | 150,000,000                 | 1,298,250 | -          | 1,298,250     | 150,000,000      |
| 3/1/2019     | 150,000,000                 | 1,298,250 | -          | 1,298,250     | 150,000,000      |
| 9/1/2019     | 150,000,000                 | 1,298,250 | -          | 1,298,250     | 150,000,000      |
| 3/1/2020     | 150,000,000                 | 1,298,250 | 16,278,042 | 17,576,292    | 133,721,958      |
| 9/1/2020     | 133,721,958                 | 1,157,364 | 25,838,046 | 26,995,410    | 107,883,912      |
| 3/1/2021     | 107,883,912                 | 933,735   | 29,410,703 | 30,344,438    | 78,473,209       |
| 9/1/2021     | 78,473,209                  | 679,186   | 26,309,871 | 26,989,057    | 52,163,338       |
| 3/1/2022     | 52,163,338                  | 451,474   | 29,886,557 | 30,338,031    | 22,276,781       |
| 9/1/2022     | 22,276,781                  | 192,806   | 22,276,781 | 22,469,587    | -                |

| Series A 2026 |                             |           |            |               |                  |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date  | Beginning Principal balance | Interest  | Principal  | Total Payment | Ending Principal |
| 6/22/2016     | 436,000,000                 |           |            | -             | 436,000,000      |
| 3/1/2017      | 436,000,000                 | 7,653,762 | -          | 7,653,762     | 436,000,000      |
| 9/1/2017      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 3/1/2018      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 9/1/2018      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 3/1/2019      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 9/1/2019      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 3/1/2020      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 9/1/2020      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 3/1/2021      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 9/1/2021      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 3/1/2022      | 436,000,000                 | 5,532,840 | -          | 5,532,840     | 436,000,000      |
| 9/1/2022      | 436,000,000                 | 5,532,840 | 4,513,007  | 10,045,847    | 431,486,993      |
| 3/1/2023      | 431,486,993                 | 5,475,570 | 30,067,871 | 35,543,441    | 401,419,122      |
| 9/1/2023      | 401,419,122                 | 5,094,009 | 27,090,398 | 32,184,407    | 374,328,724      |
| 3/1/2024      | 374,328,724                 | 4,750,232 | 30,780,229 | 35,530,461    | 343,548,495      |
| 9/1/2024      | 343,548,495                 | 4,359,630 | 27,811,537 | 32,171,167    | 315,736,958      |
| 3/1/2025      | 315,736,958                 | 4,006,702 | 31,510,255 | 35,516,957    | 284,226,703      |
| 9/1/2025      | 284,226,703                 | 3,606,837 | 28,550,560 | 32,157,397    | 255,676,143      |
| 3/1/2026      | 255,676,143                 | 3,244,530 | 32,258,387 | 35,502,917    | 223,417,756      |
| 9/1/2026      | 223,417,756                 | 2,835,171 | 29,307,913 | 32,143,084    | 194,109,843      |
| 3/1/2027      | 194,109,843                 | 2,463,254 | 33,025,075 | 35,488,329    | 161,084,768      |
| 9/1/2027      | 161,084,768                 | 2,044,166 | 30,084,050 | 32,128,216    | 131,000,718      |
| 3/1/2028      | 131,000,718                 | 1,662,399 | 33,810,777 | 35,473,176    | 97,189,941       |
| 9/1/2028      | 97,189,941                  | 1,233,340 | 30,879,436 | 32,112,776    | 66,310,505       |
| 3/1/2029      | 66,310,505                  | 841,480   | 34,615,955 | 35,457,435    | 31,694,550       |
| 9/1/2029      | 31,694,550                  | 402,204   | 31,694,550 | 32,096,754    | -                |

| Series A 2032 |                             |           |            |               |                  |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date  | Beginning Principal balance | Interest  | Principal  | Total Payment | Ending Principal |
| 6/22/2016     | 250,000,000                 |           |            | -             | 250,000,000      |
| 3/1/2017      | 250,000,000                 | 4,941,958 | -          | 4,941,958     | 250,000,000      |
| 9/1/2017      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2018      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2018      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2019      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2019      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2020      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2020      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2021      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2021      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2022      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2022      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2023      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2023      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2024      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2024      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2025      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2025      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2026      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2026      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2027      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2027      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2028      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2028      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2029      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 9/1/2029      | 250,000,000                 | 3,572,500 | -          | 3,572,500     | 250,000,000      |
| 3/1/2030      | 250,000,000                 | 3,572,500 | 35,642,769 | 39,215,269    | 214,357,231      |
| 9/1/2030      | 214,357,231                 | 3,063,165 | 32,800,896 | 35,864,061    | 181,556,335      |
| 3/1/2031      | 181,556,335                 | 2,594,440 | 36,627,716 | 39,222,156    | 144,928,619      |
| 9/1/2031      | 144,928,619                 | 2,071,030 | 33,795,337 | 35,866,367    | 111,133,282      |
| 3/1/2032      | 111,133,282                 | 1,588,095 | 37,641,455 | 39,229,550    | 73,491,827       |
| 9/1/2032      | 73,491,827                  | 1,050,198 | 34,822,526 | 35,872,724    | 38,669,301       |
| 3/1/2033      | 38,669,301                  | 552,584   | 38,669,301 | 39,221,885    | -                |

| Series A 2035 |                             |           |            |               |                  |
|---------------|-----------------------------|-----------|------------|---------------|------------------|
| Payment date  | Beginning Principal balance | Interest  | Principal  | Total Payment | Ending Principal |
| 6/22/2016     | 275,290,000                 |           |            | -             | 275,290,000      |
| 3/1/2017      | 275,290,000                 | 5,925,525 | -          | 5,925,525     | 275,290,000      |
| 9/1/2017      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2018      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2018      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2019      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2019      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2020      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2020      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2021      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2021      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2022      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2022      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2023      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2023      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2024      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2024      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2025      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2025      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2026      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2026      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2027      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2027      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2028      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2028      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2029      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2029      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2030      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2030      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2031      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2031      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2032      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2032      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 3/1/2033      | 275,290,000                 | 4,283,512 | -          | 4,283,512     | 275,290,000      |
| 9/1/2033      | 275,290,000                 | 4,283,512 | 36,034,982 | 40,318,494    | 239,255,018      |
| 3/1/2034      | 239,255,018                 | 3,722,808 | 39,846,849 | 43,569,657    | 199,408,169      |
| 9/1/2034      | 199,408,169                 | 3,102,791 | 37,215,663 | 40,318,454    | 162,192,506      |
| 3/1/2035      | 162,192,506                 | 2,523,715 | 41,045,925 | 43,569,640    | 121,146,581      |
| 9/1/2035      | 121,146,581                 | 1,885,041 | 38,533,420 | 40,418,461    | 82,613,161       |
| 3/1/2036      | 82,613,161                  | 1,285,461 | 42,288,887 | 43,574,348    | 40,324,274       |
| 9/1/2036      | 40,324,274                  | 627,446   | 40,324,274 | 40,951,720    | -                |



| Total        |                             |            |            |               |                  |
|--------------|-----------------------------|------------|------------|---------------|------------------|
| Payment date | Beginning Principal balance | Interest   | Principal  | Total Payment | Ending Principal |
| 6/22/2016    | 1,294,290,000               |            |            | -             | 1,294,290,000    |
| 3/1/2017     | 1,294,290,000               | 21,830,995 | 35,700,000 | 57,530,995    | 1,258,590,000    |
| 9/1/2017     | 1,258,590,000               | 15,567,956 | 27,000,000 | 42,567,956    | 1,231,590,000    |
| 3/1/2018     | 1,231,590,000               | 15,406,496 | 28,331,638 | 43,738,134    | 1,203,258,362    |
| 9/1/2018     | 1,203,258,362               | 15,237,073 | 25,149,061 | 40,386,134    | 1,178,109,301    |
| 3/1/2019     | 1,178,109,301               | 15,086,682 | 28,651,452 | 43,738,134    | 1,149,457,849    |
| 9/1/2019     | 1,149,457,849               | 14,915,346 | 25,470,788 | 40,386,134    | 1,123,987,061    |
| 3/1/2020     | 1,123,987,061               | 14,763,031 | 28,975,103 | 43,738,134    | 1,095,011,958    |
| 9/1/2020     | 1,095,011,958               | 14,546,216 | 25,838,046 | 40,384,262    | 1,069,173,912    |
| 3/1/2021     | 1,069,173,912               | 14,322,588 | 29,410,703 | 43,733,291    | 1,039,763,209    |
| 9/1/2021     | 1,039,763,209               | 14,068,038 | 26,309,871 | 40,377,909    | 1,013,453,338    |
| 3/1/2022     | 1,013,453,338               | 13,840,326 | 29,886,557 | 43,726,883    | 983,566,781      |
| 9/1/2022     | 983,566,781                 | 13,581,658 | 26,789,788 | 40,371,446    | 956,776,993      |
| 3/1/2023     | 956,776,993                 | 13,331,582 | 30,067,871 | 43,399,453    | 926,709,122      |
| 9/1/2023     | 926,709,122                 | 12,950,021 | 27,090,398 | 40,040,419    | 899,618,724      |
| 3/1/2024     | 899,618,724                 | 12,606,244 | 30,780,229 | 43,386,473    | 868,838,495      |
| 9/1/2024     | 868,838,495                 | 12,215,643 | 27,811,537 | 40,027,180    | 841,026,958      |
| 3/1/2025     | 841,026,958                 | 11,862,714 | 31,510,255 | 43,372,969    | 809,516,703      |
| 9/1/2025     | 809,516,703                 | 11,462,849 | 28,550,560 | 40,013,409    | 780,966,143      |
| 3/1/2026     | 780,966,143                 | 11,100,543 | 32,258,387 | 43,358,930    | 748,707,756      |
| 9/1/2026     | 748,707,756                 | 10,691,184 | 29,307,913 | 39,999,097    | 719,399,843      |
| 3/1/2027     | 719,399,843                 | 10,319,266 | 33,025,075 | 43,344,341    | 686,374,768      |
| 9/1/2027     | 686,374,768                 | 9,900,178  | 30,084,050 | 39,984,228    | 656,290,718      |
| 3/1/2028     | 656,290,718                 | 9,518,412  | 33,810,777 | 43,329,189    | 622,479,941      |
| 9/1/2028     | 622,479,941                 | 9,089,353  | 30,879,436 | 39,968,789    | 591,600,505      |
| 3/1/2029     | 591,600,505                 | 8,697,493  | 34,615,955 | 43,313,448    | 556,984,550      |
| 9/1/2029     | 556,984,550                 | 8,258,216  | 31,694,550 | 39,952,766    | 525,290,000      |
| 3/1/2030     | 525,290,000                 | 7,856,012  | 35,642,769 | 43,498,781    | 489,647,231      |
| 9/1/2030     | 489,647,231                 | 7,346,677  | 32,800,896 | 40,147,573    | 456,846,335      |
| 3/1/2031     | 456,846,335                 | 6,877,952  | 36,627,716 | 43,505,668    | 420,218,619      |
| 9/1/2031     | 420,218,619                 | 6,354,542  | 33,795,337 | 40,149,879    | 386,423,282      |
| 3/1/2032     | 386,423,282                 | 5,871,607  | 37,641,455 | 43,513,062    | 348,781,827      |
| 9/1/2032     | 348,781,827                 | 5,333,711  | 34,822,526 | 40,156,237    | 313,959,301      |
| 3/1/2033     | 313,959,301                 | 4,836,097  | 38,669,301 | 43,505,398    | 275,290,000      |
| 9/1/2033     | 275,290,000                 | 4,283,512  | 36,034,982 | 40,318,494    | 239,255,018      |
| 3/1/2034     | 239,255,018                 | 3,722,808  | 39,846,849 | 43,569,657    | 199,408,169      |
| 9/1/2034     | 199,408,169                 | 3,102,791  | 37,215,663 | 40,318,454    | 162,192,506      |
| 3/1/2035     | 162,192,506                 | 2,523,715  | 41,045,925 | 43,569,640    | 121,146,581      |
| 9/1/2035     | 121,146,581                 | 1,885,041  | 38,533,420 | 40,418,461    | 82,613,161       |
| 3/1/2036     | 82,613,161                  | 1,285,461  | 42,288,887 | 43,574,348    | 40,324,274       |
| 9/1/2036     | 40,324,274                  | 627,446    | 40,324,274 | 40,951,720    | -                |

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

|                            |        |        |
|----------------------------|--------|--------|
| Days sales outstanding     | 27.3   | 26.9   |
| Estimated Charge-offs rate | 0.20%  | 0.20%  |
| Net to send to SPE         | 99.80% | 99.80% |

| Cycle day  | Day of week | Billing Date | Total Billed        | Billed Uncollectible | Bond AR from DEF    | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount              | Scheduled Trustee Receipt Date | Total ACH Amount    |
|--|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| <b>November 2016 Billings (remitted in December)</b> |             |              |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 7  | 1           | 11/7/2016    | 524,290.00          | 1,048.58             | 523,241.42          | 12/3/2016          | 6           | 12/5/2016                    | 1           | 523,241.42          | 12/6/2016                      |                     |
| 8  | 2           | 11/8/2016    | 218,065.80          | 436.13               | 217,629.67          | 12/4/2016          | 7           | 12/5/2016                    | 1           | 217,629.67          | 12/6/2016                      |                     |
| 9  | 3           | 11/9/2016    | 286,958.84          | 573.92               | 286,384.92          | 12/5/2016          | 1           | 12/5/2016                    | 1           | 286,384.92          | 12/6/2016                      | <b>1,027,256.01</b> |
| 10   | 4           | 11/10/2016   | 345,716.24          | 691.43               | 345,024.81          | 12/6/2016          | 2           | 12/6/2016                    | 2           | 345,024.81          | 12/8/2016                      |                     |
| 11   | 5           | 11/11/2016   | 997.24              | 1.99                 | 995.25              | 12/7/2016          | 3           | 12/7/2016                    | 3           | 995.25              | 12/8/2016                      | <b>346,020.06</b>   |
| 12   | 1           | 11/14/2016   | 154,300.59          | 308.60               | 153,991.99          | 12/10/2016         | 6           | 12/12/2016                   | 1           | 153,991.99          | 12/13/2016                     |                     |
| 13   | 2           | 11/15/2016   | 775,380.86          | 1,550.76             | 773,830.10          | 12/11/2016         | 7           | 12/12/2016                   | 1           | 773,830.10          | 12/13/2016                     |                     |
| 14   | 3           | 11/16/2016   | 380,317.33          | 760.63               | 379,556.70          | 12/12/2016         | 1           | 12/12/2016                   | 1           | 379,556.70          | 12/13/2016                     | <b>1,307,378.79</b> |
| 15   | 4           | 11/17/2016   | 365,498.78          | 731.00               | 364,767.78          | 12/13/2016         | 2           | 12/13/2016                   | 2           | 364,767.78          | 12/15/2016                     |                     |
| 16   | 5           | 11/18/2016   | 288,419.31          | 576.84               | 287,842.47          | 12/14/2016         | 3           | 12/14/2016                   | 3           | 287,842.47          | 12/15/2016                     | <b>652,610.25</b>   |
| 17   | 1           | 11/21/2016   | 298,233.09          | 596.47               | 297,636.62          | 12/17/2016         | 6           | 12/19/2016                   | 1           | 297,636.62          | 12/20/2016                     |                     |
| 18   | 2           | 11/22/2016   | 277,136.04          | 554.27               | 276,581.77          | 12/18/2016         | 7           | 12/19/2016                   | 1           | 276,581.77          | 12/20/2016                     |                     |
| 19   | 3           | 11/23/2016   | 378,197.72          | 756.40               | 377,441.32          | 12/19/2016         | 1           | 12/19/2016                   | 1           | 377,441.32          | 12/20/2016                     | <b>951,659.71</b>   |
|  | 4           | 11/24/2016   | <b>HOLIDAY</b>      | -                    | -                   | 12/20/2016         | 2           | 12/20/2016                   | 2           | -                   | 12/22/2016                     |                     |
|  | 5           | 11/25/2016   | <b>HOLIDAY</b>      | -                    | -                   | 12/21/2016         | 3           | 12/21/2016                   | 3           | -                   | 12/22/2016                     |                     |
| 20   | 1           | 11/28/2016   | 242,205.46          | 484.41               | 241,721.05          | 12/24/2016         | 6           | 12/27/2016                   | 2           | 241,721.05          | 12/28/2016                     |                     |
| 21   | 2           | 11/29/2016   | 270,421.31          | 540.84               | 269,880.47          | 12/25/2016         | 7           | 12/27/2016                   | 2           | 269,880.47          | 12/28/2016                     |                     |
| 22   | 3           | 11/30/2016   | 363,707.04          | 727.41               | 362,979.63          | 12/26/2016         | 1           | 12/27/2016                   | 2           | 362,979.63          | 12/28/2016                     | <b>874,581.15</b>   |
|  |             |              | <b>5,169,845.65</b> | <b>10,339.68</b>     | <b>5,159,505.97</b> |                    |             |                              |             | <b>5,159,505.97</b> |                                | <b>5,159,505.97</b> |

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

|                            |        |        |
|----------------------------|--------|--------|
| Days sales outstanding     | 27.3   | 26.9   |
| Estimated Charge-offs rate | 0.20%  | 0.20%  |
| Net to send to SPE         | 99.80% | 99.80% |

| Cycle day                     | Day of week | Billing Date | Total Billed        | Billed Uncollectible | Bond AR from DEF    | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount              | Scheduled Trustee Receipt Date | Total ACH Amount    |
|-------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| <b>December 2016 Billings</b> |             |              |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 1                             | 4           | 12/1/2016    | 309,019.05          | 618.04               | 308,401.01          | 12/27/2016         | 2           | 12/28/2016                   | 3           | 308,401.01          | 12/29/2016                     |                     |
| 2                             | 5           | 12/2/2016    | 331,689.55          | 663.38               | 331,026.17          | 12/28/2016         | 3           | 12/28/2016                   | 3           | 331,026.17          | 12/29/2016                     | <b>639,427.18</b>   |
| 3                             | 1           | 12/5/2016    | 406,846.53          | 813.69               | 406,032.84          | 12/31/2016         | 6           | 1/3/2017                     | 2           | 406,032.84          | 1/5/2017                       |                     |
| 4                             | 2           | 12/6/2016    | 341,145.13          | 682.29               | 340,462.84          | 1/1/2017           | 7           | 1/3/2017                     | 2           | 340,462.84          | 1/5/2017                       |                     |
| 5                             | 3           | 12/7/2016    | 335,417.17          | 670.83               | 334,746.34          | 1/2/2017           | 1           | 1/3/2017                     | 2           | 334,746.34          | 1/5/2017                       |                     |
| 6                             | 4           | 12/8/2016    | 344,247.08          | 688.49               | 343,558.59          | 1/3/2017           | 2           | 1/3/2017                     | 2           | 343,558.59          | 1/5/2017                       |                     |
| 7                             | 5           | 12/9/2016    | 238,244.97          | 476.49               | 237,768.48          | 1/4/2017           | 3           | 1/4/2017                     | 3           | 237,768.48          | 1/5/2017                       | <b>1,662,569.09</b> |
| 8                             | 1           | 12/12/2016   | 329,097.62          | 658.20               | 328,439.42          | 1/7/2017           | 6           | 1/9/2017                     | 1           | 328,439.42          | 1/10/2017                      |                     |
| 9                             | 2           | 12/13/2016   | 273,317.64          | 546.64               | 272,771.00          | 1/8/2017           | 7           | 1/9/2017                     | 1           | 272,771.00          | 1/10/2017                      |                     |
| 10                            | 3           | 12/14/2016   | 318,257.71          | 636.52               | 317,621.19          | 1/9/2017           | 1           | 1/9/2017                     | 1           | 317,621.19          | 1/10/2017                      | <b>918,831.61</b>   |
| 11                            | 4           | 12/15/2016   | 325,323.45          | 650.65               | 324,672.80          | 1/10/2017          | 2           | 1/10/2017                    | 2           | 324,672.80          | 1/12/2017                      |                     |
| 12                            | 5           | 12/16/2016   | 358,297.03          | 716.59               | 357,580.44          | 1/11/2017          | 3           | 1/11/2017                    | 3           | 357,580.44          | 1/12/2017                      | <b>682,253.24</b>   |
| 13                            | 1           | 12/19/2016   | 374,937.19          | 749.87               | 374,187.32          | 1/14/2017          | 6           | 1/17/2017                    | 2           | 374,187.32          | 1/19/2017                      |                     |
| 14                            | 2           | 12/20/2016   | 312,374.19          | 624.75               | 311,749.44          | 1/15/2017          | 7           | 1/17/2017                    | 2           | 311,749.44          | 1/19/2017                      |                     |
| 15                            | 3           | 12/21/2016   | 275,813.76          | 551.63               | 275,262.13          | 1/16/2017          | 1           | 1/17/2017                    | 2           | 275,262.13          | 1/19/2017                      |                     |
| 16                            | 4           | 12/22/2016   | 240,323.19          | 480.65               | 239,842.54          | 1/17/2017          | 2           | 1/17/2017                    | 2           | 239,842.54          | 1/19/2017                      |                     |
|                               | 5           | 12/23/2016   | <b>HOLIDAY</b>      | -                    | -                   | 1/18/2017          | 3           | 1/18/2017                    | 3           | -                   | 1/19/2017                      | <b>1,201,041.43</b> |
|                               | 1           | 12/26/2016   | <b>HOLIDAY</b>      | -                    | -                   | 1/21/2017          | 6           | 1/23/2017                    | 1           | -                   | 1/24/2017                      |                     |
| 17                            | 2           | 12/27/2016   | 471,319.45          | 942.64               | 470,376.81          | 1/22/2017          | 7           | 1/23/2017                    | 1           | 470,376.81          | 1/24/2017                      |                     |
| 18                            | 3           | 12/28/2016   | 171,604.10          | 343.21               | 171,260.89          | 1/23/2017          | 1           | 1/23/2017                    | 1           | 171,260.89          | 1/24/2017                      | <b>641,637.70</b>   |
| 19                            | 4           | 12/29/2016   | 264,819.30          | 529.64               | 264,289.66          | 1/24/2017          | 2           | 1/24/2017                    | 2           | 264,289.66          | 1/26/2017                      |                     |
| 20                            | 5           | 12/30/2016   | 365,173.00          | 730.35               | 364,442.65          | 1/25/2017          | 3           | 1/25/2017                    | 3           | 364,442.65          | 1/26/2017                      | <b>628,732.31</b>   |
|                               |             |              | <b>6,387,267.11</b> | <b>12,774.55</b>     | <b>6,374,492.56</b> |                    |             |                              |             | <b>6,374,492.56</b> |                                | <b>6,374,492.56</b> |

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

|                            |        |        |
|----------------------------|--------|--------|
| Days sales outstanding     | 27.3   | 26.9   |
| Estimated Charge-offs rate | 0.20%  | 0.20%  |
| Net to send to SPE         | 99.80% | 99.80% |

| Cycle day                    | Day of week | Billing Date | Total Billed        | Billed Uncollectible | Bond AR from DEF    | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount              | Scheduled Trustee Receipt Date | Total ACH Amount    |
|------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| <b>January 2017 Billings</b> |             |              |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 1                            | 2           | 1/3/2017     | 555,733.57          | 1,111.47             | 554,622.10          | 1/29/2017          | 7           | 1/30/2017                    | 1           | 554,622.10          | 1/30/2017                      |                     |
| 2                            | 3           | 1/4/2017     | 386,383.50          | 772.77               | 385,610.73          | 1/30/2017          | 1           | 1/30/2017                    | 1           | 385,610.73          | 1/30/2017                      | 940,232.83          |
| 3                            | 4           | 1/5/2017     | 363,287.63          | 726.58               | 362,561.05          | 1/31/2017          | 2           | 1/31/2017                    | 2           | 362,561.05          | 2/2/2017                       |                     |
| 4                            | 5           | 1/6/2017     | 344,655.28          | 689.31               | 343,965.97          | 2/1/2017           | 3           | 2/1/2017                     | 3           | 343,965.97          | 2/2/2017                       | 706,527.02          |
| 5                            | 1           | 1/9/2017     | 420,392.29          | 840.78               | 419,551.51          | 2/4/2017           | 6           | 2/6/2017                     | 1           | 419,551.51          | 2/7/2017                       |                     |
| 6                            | 2           | 1/10/2017    | 291,961.38          | 583.92               | 291,377.46          | 2/5/2017           | 7           | 2/6/2017                     | 1           | 291,377.46          | 2/7/2017                       |                     |
| 7                            | 3           | 1/11/2017    | 320,817.13          | 641.63               | 320,175.50          | 2/6/2017           | 1           | 2/6/2017                     | 1           | 320,175.50          | 2/7/2017                       | 1,031,104.47        |
| 8                            | 4           | 1/12/2017    | 308,735.49          | 617.47               | 308,118.02          | 2/7/2017           | 2           | 2/7/2017                     | 2           | 308,118.02          | 2/9/2017                       |                     |
| 9                            | 5           | 1/13/2017    | 316,540.55          | 633.08               | 315,907.47          | 2/8/2017           | 3           | 2/8/2017                     | 3           | 315,907.47          | 2/9/2017                       | 624,025.49          |
| 10                           | 1           | 1/16/2017    | 396,986.88          | 793.97               | 396,192.91          | 2/11/2017          | 6           | 2/13/2017                    | 1           | 396,192.91          | 2/14/2017                      |                     |
| 11                           | 2           | 1/17/2017    | 400,858.62          | 801.72               | 400,056.90          | 2/12/2017          | 7           | 2/13/2017                    | 1           | 400,056.90          | 2/14/2017                      |                     |
| 12                           | 3           | 1/18/2017    | 390,010.73          | 780.02               | 389,230.71          | 2/13/2017          | 1           | 2/13/2017                    | 1           | 389,230.71          | 2/14/2017                      | 1,185,480.52        |
| 13                           | 4           | 1/19/2017    | 290,968.68          | 581.94               | 290,386.74          | 2/14/2017          | 2           | 2/14/2017                    | 2           | 290,386.74          | 2/16/2017                      |                     |
| 14                           | 5           | 1/20/2017    | 302,532.77          | 605.07               | 301,927.70          | 2/15/2017          | 3           | 2/15/2017                    | 3           | 301,927.70          | 2/16/2017                      | 592,314.44          |
| 15                           | 1           | 1/23/2017    | 268,822.47          | 537.64               | 268,284.83          | 2/18/2017          | 6           | 2/21/2017                    | 2           | 268,284.83          | 2/23/2017                      |                     |
| 16                           | 2           | 1/24/2017    | 275,253.15          | 550.51               | 274,702.64          | 2/19/2017          | 7           | 2/21/2017                    | 2           | 274,702.64          | 2/23/2017                      |                     |
| 17                           | 3           | 1/25/2017    | 260,445.82          | 520.89               | 259,924.93          | 2/20/2017          | 1           | 2/21/2017                    | 2           | 259,924.93          | 2/23/2017                      |                     |
| 18                           | 4           | 1/26/2017    | 45,725.25           | 91.45                | 45,633.80           | 2/21/2017          | 2           | 2/21/2017                    | 2           | 45,633.80           | 2/23/2017                      |                     |
| 19                           | 5           | 1/27/2017    | 3,121.29            | 6.24                 | 3,115.05            | 2/22/2017          | 3           | 2/22/2017                    | 3           | 3,115.05            | 2/23/2017                      | 851,661.25          |
| 20                           | 1           | 1/30/2017    | 273,247.46          | 546.49               | 272,700.97          | 2/25/2017          | 6           | 2/27/2017                    | 1           | 272,700.97          | 2/28/2017                      |                     |
|                              |             |              | <b>6,216,479.94</b> | <b>12,432.95</b>     | <b>6,204,046.99</b> |                    |             |                              |             | <b>6,204,046.99</b> |                                | <b>5,931,346.02</b> |

|                               |   |           |                     |                 |                     |           |   |           |   |                     |           |              |
|-------------------------------|---|-----------|---------------------|-----------------|---------------------|-----------|---|-----------|---|---------------------|-----------|--------------|
| <b>February 2017 Billings</b> |   |           |                     |                 |                     |           |   |           |   |                     |           |              |
| 1                             | 2 | 1/31/2017 | 403,741.52          | 807.48          | 402,934.04          | 2/26/2017 | 7 | 2/27/2017 | 1 | 402,934.04          | 2/28/2017 |              |
| 2                             | 3 | 2/1/2017  | 330,171.93          | 660.34          | 329,511.59          | 2/27/2017 | 1 | 2/27/2017 | 1 | 329,511.59          | 2/28/2017 |              |
| 3                             | 4 | 2/2/2017  | 309,471.11          | 618.94          | 308,852.17          | 2/28/2017 | 2 | 2/28/2017 | 2 | 308,852.17          | 2/28/2017 | 1,313,998.77 |
|                               |   |           | <b>1,043,384.56</b> | <b>2,086.76</b> | <b>1,041,297.80</b> |           |   |           |   | <b>1,041,297.80</b> |           |              |

Upront Financing Cost Difference, Remitted to DEFPF 327,980.00

Actual Cash Remittances 12/1/16 - 2/28/17 19,107,323.32

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

|                            |        |        |
|----------------------------|--------|--------|
| Days sales outstanding     | 27.3   | 26.9   |
| Estimated Charge-offs rate | 0.20%  | 0.20%  |
| Net to send to SPE         | 99.80% | 99.80% |

| Cycle day                     | Day of week | Billing Date | Total Billed        | Billed Uncollectible | Bond AR from DEF    | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount              | Scheduled Trustee Receipt Date | Total ACH Amount    |
|-------------------------------|-------------|--------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| <b>February 2017 Billings</b> |             |              |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 4                             | 5           | 2/3/2017     | 371,415.42          | 742.83               | 370,672.59          | 3/2/2017           | 4           | 3/2/2017                     | 4           | 370,672.59          | 3/3/2017                       | <b>370,672.59</b>   |
| 5                             | 1           | 2/6/2017     | 428,521.43          | 857.04               | 427,664.39          | 3/5/2017           | 7           | 3/6/2017                     | 1           | 427,664.39          | 3/7/2017                       |                     |
| 6                             | 2           | 2/7/2017     | 341,187.26          | 682.37               | 340,504.89          | 3/6/2017           | 1           | 3/6/2017                     | 1           | 340,504.89          | 3/7/2017                       | <b>768,169.28</b>   |
| 7                             | 3           | 2/8/2017     | 372,096.10          | 744.19               | 371,351.91          | 3/7/2017           | 2           | 3/7/2017                     | 2           | 371,351.91          | 3/9/2017                       |                     |
| 8                             | 4           | 2/9/2017     | 246,546.64          | 493.09               | 246,053.55          | 3/8/2017           | 3           | 3/8/2017                     | 3           | 246,053.55          | 3/9/2017                       |                     |
| 9                             | 5           | 2/10/2017    | 291,620.92          | 583.24               | 291,037.68          | 3/9/2017           | 4           | 3/9/2017                     | 4           | 291,037.68          | 3/9/2017                       | <b>908,443.14</b>   |
| 10                            | 1           | 2/13/2017    | 289,256.43          | 578.51               | 288,677.92          | 3/12/2017          | 7           | 3/13/2017                    | 1           | 288,677.92          | 3/14/2017                      |                     |
| 11                            | 2           | 2/14/2017    | 313,899.74          | 627.80               | 313,271.94          | 3/13/2017          | 1           | 3/13/2017                    | 1           | 313,271.94          | 3/14/2017                      |                     |
| 12                            | 3           | 2/15/2017    | 336,438.27          | 672.88               | 335,765.39          | 3/14/2017          | 2           | 3/14/2017                    | 2           | 335,765.39          | 3/14/2017                      | <b>937,715.25</b>   |
| 13                            | 4           | 2/16/2017    | 355,393.06          | 710.79               | 354,682.27          | 3/15/2017          | 3           | 3/15/2017                    | 3           | 354,682.27          | 3/16/2017                      |                     |
| 14                            | 5           | 2/17/2017    | 361,579.21          | 723.16               | 360,856.05          | 3/16/2017          | 4           | 3/16/2017                    | 4           | 360,856.05          | 3/16/2017                      | <b>715,538.32</b>   |
| 15                            | 1           | 2/20/2017    | 297,913.67          | 595.83               | 297,317.84          | 3/19/2017          | 7           | 3/20/2017                    | 1           | 297,317.84          | 3/21/2017                      |                     |
| 16                            | 2           | 2/21/2017    | 302,290.46          | 604.58               | 301,685.88          | 3/20/2017          | 1           | 3/20/2017                    | 1           | 301,685.88          | 3/21/2017                      | <b>599,003.72</b>   |
| 17                            | 3           | 2/22/2017    | 240,547.00          | 481.09               | 240,065.91          | 3/21/2017          | 2           | 3/21/2017                    | 2           | 240,065.91          | 3/23/2017                      |                     |
| 18                            | 4           | 2/23/2017    | 274,565.62          | 549.13               | 274,016.49          | 3/22/2017          | 3           | 3/22/2017                    | 3           | 274,016.49          | 3/23/2017                      |                     |
| 19                            | 5           | 2/24/2017    | 299,282.98          | 598.57               | 298,684.41          | 3/23/2017          | 4           | 3/23/2017                    | 4           | 298,684.41          | 3/23/2017                      | <b>812,766.81</b>   |
| 20                            | 1           | 2/27/2017    | 24,273.64           | 48.55                | 24,225.09           | 3/26/2017          | 7           | 3/27/2017                    | 1           | 24,225.09           | 3/28/2017                      |                     |
| 21                            | 2           | 2/28/2017    | 211,941.51          | 423.88               | 211,517.63          | 3/27/2017          | 1           | 3/27/2017                    | 1           | 211,517.63          | 3/28/2017                      |                     |
|                               |             |              | <b>5,358,769.36</b> | <b>10,717.53</b>     | <b>5,348,051.83</b> |                    |             |                              |             | <b>5,348,051.83</b> |                                | <b>5,112,309.11</b> |

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Post 3/1/17 Through 2/28/17

|                            |        |        |
|----------------------------|--------|--------|
| Days sales outstanding     | 27.3   | 26.9   |
| Estimated Charge-offs rate | 0.20%  | 0.20%  |
| Net to send to SPE         | 99.80% | 99.80% |

| Cycle day                  | Day of week | Billing Date              | Total Billed        | Billed Uncollectible | Bond AR from DEF    | Deemed Receipt day | Day of week | Actual Business Day received | Day of week | Amount              | Scheduled Trustee Receipt Date | Total ACH Amount    |
|----------------------------|-------------|---------------------------|---------------------|----------------------|---------------------|--------------------|-------------|------------------------------|-------------|---------------------|--------------------------------|---------------------|
| <b>March 2017 Billings</b> |             |                           |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 1                          | 3           | 3/1/2017                  | 297,238.49          | 594.48               | 296,644.01          | 3/28/2017          | 2           | 3/28/2017                    | 2           | 296,644.01          | 3/28/2017                      | <b>532,386.73</b>   |
| 2                          | 4           | 3/2/2017                  | 204,814.74          | 409.63               | 204,405.11          | 3/29/2017          | 3           | 3/29/2017                    | 3           | 204,405.11          | 3/30/2017                      |                     |
| 3                          | 5           | 3/3/2017                  | 215,343.44          | 430.69               | 214,912.75          | 3/30/2017          | 4           | 3/30/2017                    | 4           | 214,912.75          | 3/30/2017                      | <b>419,317.86</b>   |
| 4                          | 1           | 3/6/2017                  | 371,793.24          | 743.59               | 371,049.65          | 4/2/2017           | 7           | 4/3/2017                     | 1           | 371,049.65          | 4/4/2017                       |                     |
| 5                          | 2           | 3/7/2017                  | 308,113.44          | 616.23               | 307,497.21          | 4/3/2017           | 1           | 4/3/2017                     | 1           | 307,497.21          | 4/4/2017                       |                     |
| 6                          | 3           | 3/8/2017                  | 318,375.75          | 636.75               | 317,739.00          | 4/4/2017           | 2           | 4/4/2017                     | 2           | 317,739.00          | 4/4/2017                       | <b>996,285.86</b>   |
| 7                          | 4           | 3/9/2017                  | 303,079.14          | 606.16               | 302,472.98          | 4/5/2017           | 3           | 4/5/2017                     | 3           | 302,472.98          | 4/6/2017                       |                     |
| 8                          | 5           | 3/10/2017                 | 212,046.00          | 424.09               | 211,621.91          | 4/6/2017           | 4           | 4/6/2017                     | 4           | 211,621.91          | 4/6/2017                       | <b>514,094.89</b>   |
| 9                          | 1           | 3/13/2017                 | 251,414.05          | 502.83               | 250,911.22          | 4/9/2017           | 7           | 4/10/2017                    | 1           | 250,911.22          | 4/11/2017                      |                     |
| 10                         | 2           | 3/14/2017                 | 216,764.86          | 433.53               | 216,331.33          | 4/10/2017          | 1           | 4/10/2017                    | 1           | 216,331.33          | 4/11/2017                      |                     |
| 11                         | 3           | 3/15/2017                 | 240,951.69          | 481.90               | 240,469.79          | 4/11/2017          | 2           | 4/11/2017                    | 2           | 240,469.79          | 4/11/2017                      | <b>707,712.34</b>   |
| 12                         | 4           | 3/16/2017                 | 274,599.10          | 549.20               | 274,049.90          | 4/12/2017          | 3           | 4/12/2017                    | 3           | 274,049.90          | 4/13/2017                      |                     |
| 13                         | 5           | 3/17/2017                 | 294,347.13          | 588.69               | 293,758.44          | 4/13/2017          | 4           | 4/13/2017                    | 4           | 293,758.44          | 4/13/2017                      | <b>567,808.34</b>   |
| 14                         | 1           | 3/20/2017                 | 321,646.07          | 643.29               | 321,002.78          | 4/16/2017          | 7           | 4/17/2017                    | 1           | 321,002.78          | 4/18/2017                      |                     |
| 15                         | 2           | 3/21/2017                 | 231,500.62          | 463.00               | 231,037.62          | 4/17/2017          | 1           | 4/17/2017                    | 1           | 231,037.62          | 4/18/2017                      |                     |
| 16                         | 3           | 3/22/2017                 | 235,925.31          | 471.85               | 235,453.46          | 4/18/2017          | 2           | 4/18/2017                    | 2           | 235,453.46          | 4/18/2017                      | <b>787,493.86</b>   |
| 17                         | 4           | 3/23/2017                 | 202,959.73          | 405.92               | 202,553.81          | 4/19/2017          | 3           | 4/19/2017                    | 3           | 202,553.81          | 4/20/2017                      |                     |
| 18                         | 5           | 3/24/2017                 | 229,126.88          | 458.25               | 228,668.63          | 4/20/2017          | 4           | 4/20/2017                    | 4           | 228,668.63          | 4/20/2017                      | <b>431,222.44</b>   |
| 19                         | 1           | 3/27/2017                 | 241,394.54          | 482.79               | 240,911.75          | 4/23/2017          | 7           | 4/24/2017                    | 1           | 240,911.75          | 4/25/2017                      |                     |
| 20                         | 2           | 3/28/2017                 | 13,535.61           | 27.07                | 13,508.54           | 4/24/2017          | 1           | 4/24/2017                    | 1           | 13,508.54           | 4/25/2017                      |                     |
| 21                         | 3           | 3/29/2017                 | 222,356.28          | 444.71               | 221,911.57          | 4/25/2017          | 2           | 4/25/2017                    | 2           | 221,911.57          | 4/25/2017                      | <b>476,331.86</b>   |
|                            |             |                           | <b>5,207,326.11</b> | <b>10,414.65</b>     | <b>5,196,911.46</b> |                    |             |                              |             | <b>5,196,911.46</b> |                                | <b>5,432,654.18</b> |
| <b>April 2017 Billings</b> |             |                           |                     |                      |                     |                    |             |                              |             |                     |                                |                     |
| 1                          | 4           | 3/30/2017                 | 299,725.62          | 599.45               | 299,126.17          | 4/26/2017          | 3           | 4/26/2017                    | 3           | 299,126.17          | 4/27/2017                      |                     |
| 2                          | 5           | 3/31/2017                 | 217,715.98          | 435.43               | 217,280.55          | 4/27/2017          | 4           | 4/27/2017                    | 4           | 217,280.55          | 4/27/2017                      | <b>516,406.72</b>   |
|                            |             | Annual Charge-off True-Up |                     |                      | 4,627.82            |                    |             |                              |             | 4,627.82            | 3/31/2017                      | <b>4,627.82</b>     |
|                            |             |                           | <b>517,441.60</b>   | <b>1,034.88</b>      | <b>521,034.54</b>   |                    |             |                              |             | <b>521,034.54</b>   |                                |                     |

Actual Cash Remittances 3/1/17 - 4/28/17

11,065,997.83

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts at Current Rate

| Month                   | Residential<br>RS-1, RST-1,<br>RSL-1, RSL-2,<br>RSS-1 | Lighting<br>LS-1 | GenServ<br>Demand<br>GSDT-1, SS-1 | GenServ<br>Non-Demand<br>GS-1, GST-1 | GenServ<br>GS-2 | Interruptible<br>IS-1, IST-1,<br>IS-2, IST-2,<br>SS-2 | Curtailable<br>CS-1, CST-1,<br>CS-2, CST-2,<br>CS-2, CST-3,<br>SS-3 | Total          |
|-------------------------|---|------------------|-----------------------------------|--------------------------------------|-----------------|---|---|----------------|
| Collection Curve        | 0   | 8.982%           | 8.982%                            | 8.982%                               | 8.982%          | 8.982%  | 8.982%  |                |
| Collection Curve        | 1   | 90.818%          | 90.818%                           | 90.818%                              | 90.818%         | 90.818%   | 90.818%   |                |
| Writeoff                |   | 0.200%           | 0.200%                            | 0.200%                               | 0.200%          | 0.200%  | 0.200%  |                |
| Secondary Metering %    |   | 100.00%          | 100.00%                           | 83.56%                               | 99.22%          | 100.00%   | 4.66%   | 88.35%         |
| Primary Metering %      |   | 0.00%            | 0.00%                             | 16.33%                               | 0.55%           | 0.00%   | 62.55%  | 9.85%          |
| Transmission Metering % |   | 0.00%            | 0.00%                             | 0.11%                                | 0.23%           | 0.00%   | 32.79%  | 1.80%          |
| <b>Total</b>            |   | <b>100.00%</b>   | <b>100.00%</b>                    | <b>100.00%</b>                       | <b>100.00%</b>  | <b>100.00%</b>  | <b>100.00%</b>  | <b>100.00%</b> |

| Billing Forecast (MWH) | Month  | Residential      | Lighting       | GenServ Demand   | GenServ Non-Demand | GenServ       | Interruptible  | Curtailable   | Total             |
|------------------------|--------|------------------|----------------|------------------|--------------------|---------------|----------------|---------------|-------------------|
|                        | Apr-17 | 1,244,103        | 28,514         | 1,056,850        | 144,628            | 12,818        | 151,868        | 10,095        | 2,648,876         |
|                        | May-17 | 1,448,356        | 30,800         | 1,142,950        | 156,939            | 13,963        | 156,854        | 10,435        | 2,960,297         |
|                        | Jun-17 | 1,855,555        | 33,561         | 1,253,812        | 172,746            | 15,503        | 163,195        | 10,842        | 3,505,214         |
|                        | Jul-17 | 2,049,505        | 34,027         | 1,293,644        | 178,334            | 16,158        | 165,609        | 10,952        | 3,748,229         |
|                        | Aug-17 | 2,160,538        | 35,723         | 1,345,627        | 185,731            | 16,775        | 169,838        | 11,258        | 3,925,490         |
|                        |        | <b>8,758,057</b> | <b>162,625</b> | <b>6,092,883</b> | <b>838,378</b>     | <b>75,217</b> | <b>807,364</b> | <b>53,581</b> | <b>16,788,105</b> |

| Collectable (MWH) | Collect Month | Residential    | Lighting      | GenServ Demand | GenServ Non-Demand | GenServ      | Interruptible | Curtailable  | Total            |
|-------------------|---------------|----------------|---------------|----------------|--------------------|--------------|---------------|--------------|------------------|
|                   |               | May-17         | 130,091       | 2,766          | 102,660            | 14,096       | 1,254         | 14,089       | 937              |
|                   | Jun-17        | 166,666        | 3,014         | 112,617        | 15,516             | 1,392        | 14,658        | 974          | 314,838          |
|                   | Jul-17        | 184,087        | 3,056         | 116,195        | 16,018             | 1,451        | 14,875        | 984          | 336,666          |
|                   | Aug-17        | 194,060        | 3,209         | 120,864        | 16,682             | 1,507        | 15,255        | 1,011        | 352,587          |
|                   |               | <b>674,903</b> | <b>12,046</b> | <b>452,336</b> | <b>62,313</b>      | <b>5,605</b> | <b>58,877</b> | <b>3,906</b> | <b>1,269,986</b> |

| Collect Month | Residential      | Lighting       | GenServ Demand   | GenServ Non-Demand | GenServ       | Interruptible  | Curtailable   | Total             |
|---------------|------------------|----------------|------------------|--------------------|---------------|----------------|---------------|-------------------|
|               | May-17           | 1,129,869      | 25,896           | 959,810            | 131,348       | 11,641         | 137,923       | 9,168             |
| Jun-17        | 1,315,368        | 27,972         | 1,038,004        | 142,529            | 12,681        | 142,452        | 9,477         | 2,688,483         |
| Jul-17        | 1,685,178        | 30,479         | 1,138,687        | 156,884            | 14,080        | 148,210        | 9,846         | 3,183,365         |
| Aug-17        | 1,861,319        | 30,903         | 1,174,862        | 161,959            | 14,674        | 150,403        | 9,946         | 3,404,066         |
|               | <b>5,991,735</b> | <b>115,250</b> | <b>4,311,363</b> | <b>592,721</b>     | <b>53,076</b> | <b>578,988</b> | <b>38,437</b> | <b>11,681,570</b> |

|                                     |       |       |       |       |       |       |       |       |
|-------------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|
| Current Charge - Secondary C/kWh    | 0.245 | 0.037 | 0.172 | 0.189 | 0.134 | 0.130 | 0.105 | 0.207 |
| Current Charge - Primary C/kWh      | 0.243 | 0.037 | 0.170 | 0.187 | 0.133 | 0.129 | 0.104 |       |
| Current Charge - Transmission C/kWh | 0.240 | 0.036 | 0.169 | 0.185 | 0.131 | 0.127 | 0.103 |       |

|                                |        |                   |               |                  |                  |               |                |               |                   |
|--------------------------------|--------|-------------------|---------------|------------------|------------------|---------------|----------------|---------------|-------------------|
| Estimated Dollars Collected:   | May-17 | 3,086,904         | 10,605        | 1,823,943        | 274,861          | 17,280        | 195,170        | 10,509        | 5,419,272         |
| (Diff from revenue requirement | Jun-17 | 3,630,983         | 11,465        | 1,975,274        | 298,673          | 18,858        | 201,715        | 10,869        | 6,147,837         |
| due to charges rounded to      | Jul-17 | 4,579,698         | 12,408        | 2,154,258        | 326,751          | 20,811        | 209,387        | 11,263        | 7,314,576         |
| three decimals)                | Aug-17 | 5,035,678         | 12,621        | 2,224,374        | 337,597          | 21,683        | 212,689        | 11,395        | 7,856,038         |
|                                |        | <b>16,333,263</b> | <b>47,099</b> | <b>8,177,849</b> | <b>1,237,882</b> | <b>78,632</b> | <b>818,960</b> | <b>44,037</b> | <b>26,737,723</b> |

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Remaining Projected Estimated Cash Receipts

Month New Charge Goes Into Effect: 7/1/17 DSO 27.3  
 Period End Date: 9/1/17 Collection Period Length (mths): 2  
 Revenue Requirement: \$19,056,736

| Month                             | Residential<br>RS-1, RST-1,<br>RSL-1, RSL-2,<br>RSS-1 | Lighting<br>LS-1 | GenServ<br>Demand<br>GSD-1,<br>GSDT-1, SS-1 | GenServ<br>Non-Demand<br>GS-1, GST-1 | GenServ<br>GS-2 | Interruptible<br>IS-1, IST-1,<br>IS-2, IST-2,<br>SS-2 | Curtailable<br>CS-1, CST-1,<br>CS-2, CST-2,<br>CS-2, CST-3,<br>SS-3 | Total          |
|-----------------------------------|---|------------------|---|--------------------------------------|-----------------|---|---|----------------|
| Rate Class Allocator              | 63.879%   | 0.163%           | 28.489%                                     | 4.306%                               | 0.277%          | 2.738%  | 0.148%  | 100.00%        |
| Collection Curve 0                | 8.982%  | 8.982%           | 8.982%                                      | 8.982%                               | 8.982%          | 8.982%  | 8.982%  |                |
| Collection Curve 1                | 90.818%   | 90.818%          | 90.818%                                     | 90.818%                              | 90.818%         | 90.818%   | 90.818%   |                |
| Write-off                         | 0.200%  | 0.200%           | 0.200%                                      | 0.200%                               | 0.200%          | 0.200%  | 0.200%  |                |
| Secondary Metering %              | 100.00%   | 100.00%          | 83.56%                                      | 99.22%                               | 100.00%         | 4.66%   | 0.00%   | 88.35%         |
| Primary Metering %                | 0.00%   | 0.00%            | 16.33%                                      | 0.55%                                | 0.00%           | 62.55%  | 100.00%   | 9.85%          |
| Transmission Metering %           | 0.00%   | 0.00%            | 0.11%                                       | 0.23%                                | 0.00%           | 32.79%  | 0.00%   | 1.80%          |
| <b>Total</b>                      | <b>100.00%</b>  | <b>100.00%</b>   | <b>100.00%</b>                              | <b>100.00%</b>                       | <b>100.00%</b>  | <b>100.00%</b>  | <b>100.00%</b>  | <b>100.00%</b> |
| Prior Charge - Secondary C/kWh    | 0.245   | 0.037            | 0.172                                       | 0.189                                | 0.134           | 0.130   | 0.105   |                |
| Prior Charge - Primary C/kWh      | 0.243   | 0.037            | 0.170                                       | 0.187                                | 0.133           | 0.129   | 0.104   |                |
| Prior Charge - Transmission C/kWh | 0.240   | 0.036            | 0.169                                       | 0.185                                | 0.131           | 0.127   | 0.103   |                |

| Billing Forecast (MWH) | Month  | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total      |
|------------------------|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|------------|
|                        | Jun-17 | 1,855,555   | 33,561   | 1,253,812      | 172,746            | 15,503  | 163,195       | 10,842      | 3,505,214  |
|                        | Jul-17 | 2,049,505   | 34,027   | 1,293,644      | 178,334            | 16,158  | 165,609       | 10,952      | 3,748,229  |
|                        | Aug-17 | 2,160,538   | 35,723   | 1,345,627      | 185,731            | 16,775  | 169,838       | 11,258      | 3,925,490  |
|                        |        | 6,065,598   | 103,311  | 3,893,083      | 536,811            | 48,436  | 498,642       | 33,051      | 11,178,932 |

| Collectable (MWH) | Month  | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total   |
|-------------------|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|---------|
| Collect           | Jul-17 | 184,087     | 3,056    | 116,195        | 16,018             | 1,451   | 14,875        | 984         | 336,666 |
|                   | Aug-17 | 194,060     | 3,209    | 120,864        | 16,682             | 1,507   | 15,255        | 1,011       | 352,587 |
|                   |        | 378,146     | 6,265    | 237,059        | 32,700             | 2,958   | 30,130        | 1,995       | 689,253 |

| Collect | Month  | Residential | Lighting | GenServ Demand | GenServ Non-Demand | GenServ | Interruptible | Curtailable | Total     |
|---------|--------|-------------|----------|----------------|--------------------|---------|---------------|-------------|-----------|
| Collect | Jul-17 | 1,685,178   | 30,479   | 1,138,687      | 156,884            | 14,080  | 148,210       | 9,846       | 3,183,365 |
|         | Aug-17 | 1,861,319   | 30,903   | 1,174,862      | 161,959            | 14,674  | 150,403       | 9,946       | 3,404,066 |
|         |        | 3,546,497   | 61,382   | 2,313,549      | 318,844            | 28,754  | 298,613       | 19,792      | 6,587,431 |

|                     |           |        |           |         |        |         |        |           |
|---------------------|-----------|--------|-----------|---------|--------|---------|--------|-----------|
| MWH at Prior Charge | 1,685,178 | 30,479 | 1,138,687 | 156,884 | 14,080 | 148,210 | 9,846  | 3,183,365 |
| MWH at New Charge   | 2,239,466 | 37,168 | 1,411,921 | 194,660 | 17,632 | 180,533 | 11,941 | 4,093,320 |

| Calculation of New Charge:        |                  |               |                  |                |               |                |               |                  |  |
|-----------------------------------|------------------|---------------|------------------|----------------|---------------|----------------|---------------|------------------|--|
| Collections Required              | \$12,173,338     | \$31,111      | \$5,429,149      | \$820,577      | \$52,697      | \$521,749      | \$28,114      | \$19,056,735     |  |
| Less Collections at Prior Charge  | \$4,128,686      | \$11,277      | \$1,954,785      | \$296,480      | \$18,867      | \$190,289      | \$10,240      | \$6,610,624      |  |
| Collections at New Charge         | \$8,044,652      | \$19,834      | \$3,474,364      | \$524,097      | \$33,830      | \$331,460      | \$17,874      | \$12,446,111     |  |
| MWH Collected at New Charge       | 2,239,466        | 37,168        | 1,411,921        | 194,660        | 17,632        | 180,533        | 11,941        | 4,093,320        |  |
| MWH at Effective Secondary Meter: |                  |               |                  |                |               |                |               |                  |  |
| Secondary                         | 2,239,466        | 37,168        | 1,179,834        | 193,149        | 17,632        | 8,419          | -             | 3,675,667        |  |
| Primary                           | -                | -             | 228,212          | 1,055          | -             | 111,790        | 11,821        | 352,879          |  |
| Transmission                      | -                | -             | 1,538            | 436            | -             | 58,011         | -             | 59,985           |  |
| <b>Total</b>                      | <b>2,239,466</b> | <b>37,168</b> | <b>1,409,584</b> | <b>194,640</b> | <b>17,632</b> | <b>178,220</b> | <b>11,821</b> | <b>4,088,531</b> |  |

|                                 |       |       |       |       |       |       |       |       |
|---------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|
| New Charge - Secondary C/kWh    | 0.359 | 0.053 | 0.246 | 0.269 | 0.192 | 0.186 | 0.151 | 0.304 |
| New Charge - Primary C/kWh      | 0.355 | 0.052 | 0.244 | 0.266 | 0.190 | 0.184 | 0.149 |       |
| New Charge - Transmission C/kWh | 0.352 | 0.052 | 0.241 | 0.264 | 0.188 | 0.182 | 0.148 |       |

| Estimated Dollars Collected:   | Month  | Residential  | Lighting | GenServ Demand | GenServ Non-Demand | GenServ  | Interruptible | Curtailable | Total        |
|--|--------|--------------|----------|----------------|--------------------|----------|---------------|-------------|--------------|
| (Diff from revenue requirement due to charges rounded to three decimals) | Jul-17 | \$4,789,557  | \$12,897 | \$2,240,239    | \$339,564          | \$21,654 | \$217,575     | \$11,706    | \$7,633,192  |
|  | Aug-17 | 7,378,811    | 18,079   | 3,183,183      | 480,496            | 31,068   | 303,878       | 16,326      | 11,411,841   |
|  |        | \$12,168,368 | \$30,976 | \$5,423,422    | \$820,060          | \$52,722 | \$521,453     | \$28,032    | \$19,045,033 |



Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Spring 2017 Forecast

**Monthly Billable MWH Forecast**

|                | <b>Total PUC</b> | <b>Residential</b> | <b>Lighting</b> | <b>GenServ Demand</b> | <b>GenServ Non-Demand</b> | <b>GenServ</b> | <b>Interruptible</b> | <b>Curtable</b> |
|----------------|------------------|--------------------|-----------------|-----------------------|---------------------------|----------------|----------------------|-----------------|
| April 1, 2017  | 2,648,876        | 1,244,103          | 28,514          | 1,056,850             | 144,628                   | 12,818         | 151,868              | 10,095          |
| May 1, 2017    | 2,960,297        | 1,448,356          | 30,800          | 1,142,950             | 156,939                   | 13,963         | 156,854              | 10,435          |
| June 1, 2017   | 3,505,214        | 1,855,555          | 33,561          | 1,253,812             | 172,746                   | 15,503         | 163,195              | 10,842          |
| July 1, 2017   | 3,748,229        | 2,049,505          | 34,027          | 1,293,644             | 178,334                   | 16,158         | 165,609              | 10,952          |
| August 1, 2017 | 3,925,490        | 2,160,538          | 35,723          | 1,345,627             | 185,731                   | 16,775         | 169,838              | 11,258          |

**DUKE ENERGY FLORIDA, LLC**  
**Nuclear Asset Recovery Charge**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**July 2017 - August 2017**

| Rate Class                              | (1)<br>Average 12CP<br>Load Factor<br>at Meter<br>(%) | (2)<br>Sales<br>at Meter<br>(mWh) | (3)<br>Avg 12 CP<br>at Meter<br>(MW) | (4)<br>Delivery<br>Efficiency<br>Factor | (5)<br>Sales at Source<br>(Generation)<br>(mWh) | (6)<br>Avg 12 CP<br>at Source<br>(MW) | (7)<br>Annual<br>Average<br>Demand<br>(mWh) | (8)<br>Annual<br>Average<br>Demand<br>Allocator<br>(%) | (9)<br>12CP Demand<br>Allocator<br>(%) | (10)<br>12CP & 1/13 AD<br>Demand<br>Allocator<br>(%) |
|---|---|-----------------------------------|--------------------------------------|---|---|---------------------------------------|---|--|--|--|
| <b>Residential</b>                      |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b> |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 0.518   | 2,239,466                         | 492.25                               | 0.9373898                               | 2,389,044                                       | 525.13                                | 271.98                                      | 54.926%  | 64.626%                                | 63.879%  |
| <b>General Service Non-Demand</b>       |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>GS-1, GST-1</b>                      |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 0.682   | 193,147                           | 32.26                                | 0.9373898                               | 206,048   | 34.41                                 | 23.46                                       | 4.737%   | 4.235%                                 | 4.274%   |
| Primary                                 | 0.682   | 1,067                             | 0.18                                 | 0.9737076                               | 1,096   | 0.18                                  | 0.12  | 0.025%   | 0.023%                                 | 0.023%   |
| Transmission                            | 0.682   | 446                               | 0.07                                 | 0.9837076                               | 453   | 0.08                                  | 0.05  | 0.010%   | 0.009%                                 | 0.009%   |
|   |   |                                   |                                      |   |   |                                       |   | 4.773%   | 4.267%                                 | 4.306%   |
| <b>General Service</b>                  |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>GS-2</b>                             |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 1.000   | 17,632                            | 2.01                                 | 0.9373898                               | 18,810  | 2.14                                  | 2.14  | 0.432%   | 0.264%                                 | 0.277%   |
| <b>General Service Demand</b>           |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>GSD-1, GSDT-1</b>                    |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 0.749   | 1,175,205                         | 178.70                               | 0.9373898                               | 1,253,699                                       | 190.63                                | 142.73                                      | 28.823%  | 23.460%                                | 23.873%  |
| Primary                                 | 0.749   | 229,971                           | 34.97                                | 0.9737076                               | 236,181   | 35.91                                 | 26.89                                       | 5.430%   | 4.420%                                 | 4.497%   |
| Secondary Del/ Primary Mtr              | 0.749   | 4,596                             | 0.70                                 | 0.9737076                               | 4,720   | 0.72                                  | 0.54  | 0.109%   | 0.088%                                 | 0.090%   |
| Transm Del/ Primary Mtr                 | 0.749   | 141                               | 0.02                                 | 0.9737076                               | 145   | 0.02                                  | 0.02  | 0.003%   | 0.003%                                 | 0.003%   |
| Transmission                            | 0.749   | 0                                 | 0.00                                 | 0.9737076                               | 0   | 0.00                                  | 0.00  | 0.000%   | 0.000%                                 | 0.000%   |
| <b>SS-1</b>                             |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Primary                                 | 1.166   | 557                               | 0.05                                 | 0.9737076                               | 572   | 0.06                                  | 0.07  | 0.013%   | 0.007%                                 | 0.007%   |
| Transm Del/ Transm Mtr                  | 1.166   | 1,106                             | 0.11                                 | 0.9837076                               | 1,124   | 0.11                                  | 0.13  | 0.026%   | 0.014%                                 | 0.014%   |
| Transm Del/ Primary Mtr                 | 1.166   | 345                               | 0.03                                 | 0.9737076                               | 355   | 0.03                                  | 0.04  | 0.008%   | 0.004%                                 | 0.005%   |
|   |   |                                   |                                      |   |   |                                       |   | 34.412%  | 27.996%                                | 28.489%  |
| <b>Curtailable</b>                      |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>CS-1, CST-1, CS-2, CST-2, SS-3</b>   |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 1.305   | 0                                 | 0.00                                 | 0.9373898                               | 0   | 0.00                                  | 0.00  | 0.000%   | 0.000%                                 | 0.000%   |
| Primary                                 | 1.305   | 11,598                            | 1.01                                 | 0.9737076                               | 11,911  | 1.04                                  | 1.36  | 0.274%   | 0.128%                                 | 0.139%   |
| <b>SS-3</b>                             |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Primary                                 | 0.583   | 343                               | 0.07                                 | 0.9737076                               | 352   | 0.07                                  | 0.04  | 0.008%   | 0.008%                                 | 0.008%   |
|   |   |                                   |                                      |   |   |                                       |   | 0.282%   | 0.136%                                 | 0.148%   |
| <b>Interruptible</b>                    |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>IS-1, IST-1, IS-2, IST-2</b>         |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 1.009   | 7,972                             | 0.90                                 | 0.9373898                               | 8,505   | 0.96                                  | 0.97  | 0.196%   | 0.118%                                 | 0.124%   |
| Sec Del/Primary Mtr                     | 1.009   | 401                               | 0.05                                 | 0.9737076                               | 411   | 0.05                                  | 0.05  | 0.009%   | 0.006%                                 | 0.006%   |
| Primary Del / Primary Mtr               | 1.009   | 110,711                           | 12.49                                | 0.9737076                               | 113,701   | 12.82                                 | 12.94                                       | 2.614%   | 1.578%                                 | 1.658%   |
| Primary Del / Transm Mtr                | 1.009   | 821                               | 0.09                                 | 0.9837076                               | 835   | 0.09                                  | 0.10  | 0.019%   | 0.012%                                 | 0.012%   |
| Transm Del/ Transm Mtr                  | 1.009   | 20,010                            | 2.26                                 | 0.9837076                               | 20,341  | 2.29                                  | 2.32  | 0.468%   | 0.282%                                 | 0.297%   |
| Transm Del/ Primary Mtr                 | 1.009   | 24,262                            | 2.74                                 | 0.9737076                               | 24,917  | 2.81                                  | 2.84  | 0.573%   | 0.346%                                 | 0.363%   |
| <b>SS-2</b>                             |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Primary                                 | 0.870   | 834                               | 0.11                                 | 0.9737076                               | 857   | 0.11                                  | 0.10  | 0.020%   | 0.014%                                 | 0.014%   |
| Transm Del/ Transm Mtr                  | 0.870   | 8,287                             | 1.08                                 | 0.9837076                               | 8,425   | 1.10                                  | 0.96  | 0.194%   | 0.136%                                 | 0.140%   |
| Transm Del/ Primary Mtr                 | 0.870   | 7,234                             | 0.95                                 | 0.9737076                               | 7,429   | 0.97                                  | 0.85  | 0.171%   | 0.120%                                 | 0.124%   |
|   |   |                                   |                                      |   |   |                                       |   | 4.263%   | 2.611%                                 | 2.738%   |
| <b>Lighting</b>                         |   |                                   |                                      |   |   |                                       |   |  |  |  |
| <b>LS-1 (Secondary)</b>                 |   |                                   |                                      |   |   |                                       |   |  |  |  |
| Secondary                               | 5.506   | 37,168                            | 0.77                                 | 0.9373898                               | 39,650  | 0.82                                  | 4.51  | 0.912%   | 0.101%                                 | 0.163%   |
|   |   | 4,093,320                         | 763.86                               |   | 4,349,580                                       | 812.57                                | 495.17                                      | 100.000%   | 100.000%                               | 100.000%   |

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,784 hours x Column 1)
  - (4) Based on system average line loss analysis for 2015
  - (5) Column 2 / Column 4
  - (6) Column 3 / Column 4
  - (7) Column 5 / 8,784 hours
  - (8) Column 7/ Total Column 7
  - (9) Column 6/ Total Column 6
  - (10) Column 8 x 1/13 + Column 9 x 12/13

|        |          |
|--------|----------|
| RS/RLM | 63.879%  |
| LTG    | 0.163%   |
| SS1    | 0.026%   |
| SS2    | 0.278%   |
| SS3    | 0.008%   |
| IS     | 2.460%   |
| GS     | 4.306%   |
| GS2    | 0.277%   |
| GSD    | 28.463%  |
| CS     | 0.139%   |
|        | 100.000% |

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Interest Income on Sub Accounts

|   | Projected Interest Income at Proposed rates |              |              |               |               |               |                 |
|---|---|--------------|--------------|---------------|---------------|---------------|-----------------|
|   | Actuals                                     |              | Projections  |               |               |               |                 |
|   | Mar-17                                      | Apr-17       | May-17       | Jun-17        | Jul-17        | Aug-17        | Total Projected |
| Beginning Balance                         | 6,471,450                                   | 13,915,129   | 18,921,961   | 24,349,041    | 30,507,168    | 38,153,404    |                 |
| Capital Contribution                      | -   |              |              |               |               |               | -               |
| Excess Funds Account                      | 1,358,513                                   |              |              |               |               |               | 1,358,513       |
| Monthly Remittance activity               | 6,064,014                                   | 5,001,984    | 5,419,272    | 6,147,837     | 7,633,192     | 11,411,841    | 41,678,140      |
| Interest Earned                           | 21,152                                      | 4,848        | 7,808        | 10,290        | 13,045        | 16,327        | 73,470          |
| Ending Balance                            | 13,915,129                                  | 18,921,961   | 24,349,041   | 30,507,168    | 38,153,404    | 49,581,572    | 43,110,122      |
| *Calculated Rate                          |   | 0.048%       | 0.048%       | 0.048%        | 0.048%        | 0.048%        |                 |
| <b>Interest Income (calculated above)</b> | <b>21,152</b>                               | <b>4,848</b> | <b>7,808</b> | <b>10,290</b> | <b>13,045</b> | <b>16,327</b> | <b>73,470</b>   |

|   | Projected Interest Income at Current rates |              |              |               |               |               |                 |
|---|--|--------------|--------------|---------------|---------------|---------------|-----------------|
|   | Actuals                                    |              | Projections  |               |               |               |                 |
|   | Mar-17                                     | Apr-17       | May-17       | Jun-17        | Jul-17        | Aug-17        | Total Projected |
| Beginning Balance                         | 6,471,450                                  | 13,915,129   | 18,921,961   | 24,349,041    | 30,507,168    | 37,834,788    |                 |
| Capital Contribution                      | -  |              |              |               |               |               | -               |
| Excess Funds Account                      | 1,358,513                                  |              |              |               |               |               | 1,358,513       |
| Monthly Remittance activity               | 6,064,014                                  | 5,001,984    | 5,419,272    | 6,147,837     | 7,314,576     | 7,856,038     | 37,803,721      |
| Interest Earned                           | 21,152                                     | 4,848        | 7,808        | 10,290        | 13,045        | 16,251        | 73,394          |
| Ending Balance                            | 13,915,129                                 | 18,921,961   | 24,349,041   | 30,507,168    | 37,834,788    | 45,707,078    | 39,235,628      |
| *Calculated Rate                          |  | 0.048%       | 0.048%       | 0.048%        | 0.048%        | 0.048%        |                 |
| <b>Interest Income (calculated above)</b> | <b>21,152</b>                              | <b>4,848</b> | <b>7,808</b> | <b>10,290</b> | <b>13,045</b> | <b>16,251</b> | <b>73,394</b>   |

\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement (from Prior Filing)**

Remittance Period Beginning Issuance and Ending February 28, 2017

|  |                             |
|--|-----------------------------|
| Principal  | \$ 35,700,000               |
| Interest   | 21,830,995                  |
| Servicing Costs & Other Ongoing Expenses                     | 630,011                     |
| Return on Capital  | 139,296                     |
| <b>Total Projected Remittance Period Revenue Requirement</b> | <b><u>\$ 58,300,302</u></b> |

**Actual Revenue Requirement**

Remittance Period Beginning Issuance and Ending February 28, 2017

|   |                             |
|---|-----------------------------|
| Principal   | \$ 35,700,000               |
| Interest  | 21,830,995                  |
| Servicing Costs & Other Ongoing Expenses                  | 523,150                     |
| Return on Capital   | 139,296                     |
| <b>Total Actual Remittance Period Revenue Requirement</b> | <b><u>\$ 58,193,441</u></b> |

**Variance**

Remittance Period Beginning Issuance and Ending February 28, 2017

|  |                            |
|--|----------------------------|
| Principal  | \$ -                       |
| Interest   | -                          |
| Servicing Costs & Other Ongoing Expenses                               | (106,861)                  |
| Return on Capital  | -                          |
| <b>Total Remittance Period Revenue Requirement Increase/(Decrease)</b> | <b><u>\$ (106,861)</u></b> |

**Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Estimated Servicing and Ongoing Financing Expenses**

| <b>Issuance to February 28, 2017</b>  |                        |                     |
|---|------------------------|---------------------|
| <b>Description</b>  | <b>Estimated Costs</b> | <b>Actual Costs</b> |
| Servicing Fee   | \$ 447,609             | 447,609             |
| Administration Fee  | 34,583                 | 34,583              |
| Auditor Fees  | 34,583                 |                     |
| Regulatory Assessment Fees <i>(paid in January)</i>                             | 43,229                 | 37,458              |
| Legal Fees  | 20,750                 |                     |
| Rating Agency Surveillance Fees <i>(to be billed a year from issuance date)</i> | 34,583                 |                     |
| Trustee Fees <i>(to be billed a year from issuance date)</i>                    | 10,000                 |                     |
| Independent Manager Fees <i>(paid March 1)</i>                                  | 3,458                  | 3,500               |
| Miscellaneous Fees and Expenses   | 1,216                  |                     |
| <b>Servicing Costs and Other Ongoing Expenses</b>                               | <b>\$ 630,011</b>      | <b>\$ 523,150</b>   |

**Variance**    \$            (106,861)

*\*\* Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Current vs Proposed Rate Projection Comparison

| WITHOUT TRUE-UP ADJUSTMENT                 |             |              |              |              |              |             |
|--|-------------|--------------|--------------|--------------|--------------|-------------|
| Current Projection at Current Rates        |             |              |              |              |              |             |
|  | Mar-17      | Apr-17       | May-17       | Jun-17       | Jul-17       | Aug-17      |
| Beginning Balance                          | (1,358,513) |              |              |              |              |             |
| <b>Collections</b>                         |             |              |              |              |              |             |
| Actual Collections (net of charge-offs)    | (6,064,014) | (5,001,984)  |              |              |              |             |
| Projected Collections (net of charge-offs) |             |              | (5,419,272)  | (6,147,837)  | (7,314,576)  | (7,856,038) |
| <b>Revenue Requirement</b>                 |             |              |              |              |              | 43,137,225  |
| <b>Interest Income</b>                     |             |              | (7,808)      | (10,290)     | (13,045)     | (16,251)    |
| <b>Net Activity</b>                        | (7,422,527) | (5,001,984)  | (5,427,080)  | (6,158,127)  | (7,327,620)  | 35,264,935  |
| <b>(Over)/Under Balance</b>                | (7,422,527) | (12,424,511) | (17,851,591) | (24,009,718) | (31,337,338) | 3,927,597   |

| WITH TRUE-UP ADJUSTMENT                                       |             |              |              |              |              |              |
|---|-------------|--------------|--------------|--------------|--------------|--------------|
| Current Projection at Revised Rates, assuming July 1 Increase |             |              |              |              |              |              |
|   | Mar-17      | Apr-17       | May-17       | Jun-17       | Jul-17       | Aug-17       |
| Beginning Balance   | (1,358,513) |              |              |              |              |              |
| <b>Collections</b>  |             |              |              |              |              |              |
| Actual Collections (net of charge-offs)                       | (6,064,014) | (5,001,984)  |              |              |              |              |
| Projected Collections (net of charge-offs)                    |             |              | (5,419,272)  | (6,147,837)  | (7,633,192)  | (11,411,841) |
| <b>Revenue Requirement</b>                                    |             |              |              |              |              | 43,137,225   |
| <b>Interest Income</b>  | (21,152)    | (4,848)      | (7,808)      | (10,290)     | (13,045)     | (16,327)     |
| <b>Net Activity</b>   | (7,443,679) | (5,006,832)  | (5,427,080)  | (6,158,127)  | (7,646,237)  | 31,709,057   |
| <b>(Over)/Under Balance</b>                                   | (7,443,679) | (12,450,511) | (17,877,591) | (24,035,718) | (31,681,954) | 27,103       |

## Notes:

- No September Billing Activity entered as payment will be made on September 1, 2017.

# **ATTACHMENT I**

**SEVENTY EIGHTH REVISED**

**SHEET**

**NO. 6.105**



RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS  |   |                                   |                                 |                     |        |                    |        |                     |                                 |
|--|---|-----------------------------------|---------------------------------|---------------------|--------|--------------------|--------|---------------------|---------------------------------|
| Rate Schedule/Metering Level                                   | Fuel Cost Recovery <sup>(1)</sup>             |                                   |                                 | ECCR <sup>(2)</sup> |        | CCR <sup>(3)</sup> |        | ECRC <sup>(4)</sup> | ASC <sup>(5)</sup>              |
|  | Levelized<br>¢/ kWh                           | On-Peak<br>¢/ kWh                 | Off-Peak<br>¢/ kWh              | ¢/ kWh              | \$/ kW | ¢/ kWh             | \$/ kW | ¢/ kWh              | ¢/ kWh                          |
| RS-1, RST-1, RSL-1,<br>RSL-2, RSS-1 (Sec.)<br>< 1000<br>> 1000 | <del>3.847377</del><br>4.847377               | <del>5.3134573</del><br>5.3134573 | <del>3.568245</del><br>3.568245 | 0.317               | -      | 1.294              | -      | 0.151               | <del>0.359245</del><br>0.359245 |
| GS-1, GST-1<br>Secondary                                       | <del>4.1443667</del><br>4.1443667             | <del>5.3134573</del><br>5.3134573 | <del>3.568245</del><br>3.568245 | 0.261               | -      | 1.006              | -      | 0.147               | <del>0.269489</del><br>0.269489 |
| Primary  | <del>4.1033630</del><br>4.1033630             | <del>5.2594527</del><br>5.2594527 | <del>3.532243</del><br>3.532243 | 0.258               | -      | 0.996              | -      | 0.146               | <del>0.266487</del><br>0.266487 |
| Transmission   | <del>4.0613594</del><br>4.0613594             | <del>5.2064482</del><br>5.2064482 | <del>3.497484</del><br>3.497484 | 0.256               | -      | 0.986              | -      | 0.144               | <del>0.264485</del><br>0.264485 |
| GS-2 (Sec.)  | <del>4.1443667</del><br>4.1443667             | -                                 | -                               | 0.204               | -      | 0.708              | -      | 0.139               | <del>0.192434</del><br>0.192434 |
| GSD-1, GSDT-1, SS-1*   |   |                                   |                                 |                     |        |                    |        |                     |                                 |
| Secondary  | <del>4.1443667</del><br>4.1443667             | <del>5.3134573</del><br>5.3134573 | <del>3.568245</del><br>3.568245 | -                   | 0.98   | -                  | 3.67   | 0.144               | <del>0.246472</del><br>0.246472 |
| Primary  | <del>4.1033630</del><br>4.1033630             | <del>5.2594527</del><br>5.2594527 | <del>3.532243</del><br>3.532243 | -                   | 0.97   | -                  | 3.63   | 0.143               | <del>0.244470</del><br>0.244470 |
| Transmission   | <del>4.0613594</del><br>4.0613594             | <del>5.2064482</del><br>5.2064482 | <del>3.497484</del><br>3.497484 | -                   | 0.96   | -                  | 3.60   | 0.141               | <del>0.241469</del><br>0.241469 |
| CS-1, CST-1, CS-2,<br>CST-2, CS-3, CST-3,<br>SS-3*             |   |                                   |                                 |                     |        |                    |        |                     |                                 |
| Secondary  | <del>4.1443667</del><br>4.1443667             | <del>5.3134573</del><br>5.3134573 | <del>3.568245</del><br>3.568245 | -                   | 0.80   | -                  | 2.89   | 0.168               | <del>0.151405</del><br>0.151405 |
| Primary  | <del>4.1033630</del><br>4.1033630             | <del>5.2594527</del><br>5.2594527 | <del>3.532243</del><br>3.532243 | -                   | 0.79   | -                  | 2.86   | 0.166               | <del>0.149404</del><br>0.149404 |
| Transmission   | <del>4.0613594</del><br>4.0613594             | <del>5.2064482</del><br>5.2064482 | <del>3.497484</del><br>3.497484 | -                   | 0.78   | -                  | 2.83   | 0.165               | <del>0.148403</del><br>0.148403 |
| IS-1, IST-1, IS-2, IST-2,<br>SS-2*                             |   |                                   |                                 |                     |        |                    |        |                     |                                 |
| Secondary  | <del>4.1443667</del><br>4.1443667             | <del>5.3134573</del><br>5.3134573 | <del>3.568245</del><br>3.568245 | -                   | 0.82   | -                  | 2.83   | 0.137               | <del>0.186439</del><br>0.186439 |
| Primary  | <del>4.1033630</del><br>4.1033630             | <del>5.2594527</del><br>5.2594527 | <del>3.532243</del><br>3.532243 | -                   | 0.81   | -                  | 2.80   | 0.136               | <del>0.184429</del><br>0.184429 |
| Transmission   | <del>4.0613594</del><br>4.0613594             | <del>5.2064482</del><br>5.2064482 | <del>3.497484</del><br>3.497484 | -                   | 0.80   | -                  | 2.77   | 0.134               | <del>0.182427</del><br>0.182427 |
| LS-1 (Sec.)  | <del>3.894494</del><br>3.894494               | -                                 | -                               | 0.105               | -      | 0.203              | -      | 0.144               | <del>0.053037</del><br>0.053037 |
| *SS-1, SS-2, SS-3<br>Monthly                                   |   |                                   |                                 |                     |        |                    |        |                     |                                 |
| Secondary  | -   | -                                 | -                               | -                   | 0.096  | -                  | 0.356  | -                   | -                               |
| Primary  | -   | -                                 | -                               | -                   | 0.095  | -                  | 0.352  | -                   | -                               |
| Transmission   | -   | -                                 | -                               | -                   | 0.094  | -                  | 0.349  | -                   | -                               |
| Daily  |   |                                   |                                 |                     |        |                    |        |                     |                                 |
| Secondary  | -   | -                                 | -                               | -                   | 0.046  | -                  | 0.170  | -                   | -                               |
| Primary  | -   | -                                 | -                               | -                   | 0.046  | -                  | 0.168  | -                   | -                               |
| Transmission   | -   | -                                 | -                               | -                   | 0.045  | -                  | 0.167  | -                   | -                               |
| GSLM-1, GSLM-2   | See appropriate General Service rate schedule |                                   |                                 |                     |        |                    |        |                     |                                 |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its





customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

**(2) Energy Conservation Cost Recovery Factor:**

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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RATE SCHEDULE BA-1  
BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

| COST RECOVERY FACTORS   |   |                                 |                                 |                                 |  |                                 |  |                                 |                                 |
|---|---|---------------------------------|---------------------------------|---------------------------------|--|---------------------------------|--|---------------------------------|---------------------------------|
| Rate Schedule/Metering Level  | Fuel Cost Recovery <sup>(1)</sup>             |                                 |                                 | ECCR <sup>(2)</sup>             |  | CCR <sup>(3)</sup>              |  | ECRC <sup>(4)</sup>             | ASC <sup>(5)</sup>              |
|   | Levelized<br>¢/ kWh                           | On-Peak<br>¢/ kWh               | Off-Peak<br>¢/ kWh              | ¢/ kWh                          | \$/ kW   | ¢/ kWh                          | \$/ kW   | ¢/ kWh                          | ¢/ kWh                          |
| RS-1, RST-1, RSL-1,<br>RSL-2, RSS-1 (Sec.)<br>< 1000<br>> 1000  | 3.847<br>4.847                                | 5.313                           | 3.568                           | 0.317                           | -  | 1.294                           | -  | 0.151                           | 0.359                           |
| GS-1, GST-1<br>Secondary<br>Primary<br>Transmission   | 4.144<br>4.103<br>4.061                       | 5.313<br>5.259<br>5.206         | 3.568<br>3.532<br>3.497         | 0.261<br>0.258<br>0.256         | -<br>-<br>-  | 1.006<br>0.996<br>0.986         | -<br>-<br>-  | 0.147<br>0.146<br>0.144         | 0.269<br>0.266<br>0.264         |
| GS-2 (Sec.)   | 4.144   | -                               | -                               | 0.204                           | -  | 0.708                           | -  | 0.139                           | 0.192                           |
| GSD-1, GSDT-1, SS-1*<br>Secondary<br>Primary<br>Transmission  | 4.144<br>4.103<br>4.061                       | 5.313<br>5.259<br>5.206         | 3.568<br>3.532<br>3.497         | -<br>-<br>-                     | 0.98<br>0.97<br>0.96                               | -<br>-<br>-                     | 3.67<br>3.63<br>3.60                               | 0.144<br>0.143<br>0.141         | 0.246<br>0.244<br>0.241         |
| CS-1, CST-1, CS-2,<br>CST-2, CS-3, CST-3,<br>SS-3*<br>Secondary<br>Primary<br>Transmission                            | 4.144<br>4.103<br>4.061                       | 5.313<br>5.259<br>5.206         | 3.568<br>3.532<br>3.497         | -<br>-<br>-                     | 0.80<br>0.79<br>0.78                               | -<br>-<br>-                     | 2.89<br>2.86<br>2.83                               | 0.168<br>0.166<br>0.165         | 0.151<br>0.149<br>0.148         |
| IS-1, IST-1, IS-2, IST-2,<br>SS-2*<br>Secondary<br>Primary<br>Transmission  | 4.144<br>4.103<br>4.061                       | 5.313<br>5.259<br>5.206         | 3.568<br>3.532<br>3.497         | -<br>-<br>-                     | 0.82<br>0.81<br>0.80                               | -<br>-<br>-                     | 2.83<br>2.80<br>2.77                               | 0.137<br>0.136<br>0.134         | 0.186<br>0.184<br>0.182         |
| LS-1 (Sec.)   | 3.894   | -                               | -                               | 0.105                           | -  | 0.203                           | -  | 0.144                           | 0.053                           |
| *SS-1, SS-2, SS-3<br>Monthly<br>Secondary<br>Primary<br>Transmission<br>Daily<br>Secondary<br>Primary<br>Transmission | -<br>-<br>-<br>-<br>-<br>-<br>-               | -<br>-<br>-<br>-<br>-<br>-<br>- | -<br>-<br>-<br>-<br>-<br>-<br>- | -<br>-<br>-<br>-<br>-<br>-<br>- | 0.096<br>0.095<br>0.094<br>0.046<br>0.046<br>0.045 | -<br>-<br>-<br>-<br>-<br>-<br>- | 0.356<br>0.352<br>0.349<br>0.170<br>0.168<br>0.167 | -<br>-<br>-<br>-<br>-<br>-<br>- | -<br>-<br>-<br>-<br>-<br>-<br>- |
| GSLM-1, GSLM-2  | See appropriate General Service rate schedule |                                 |                                 |                                 |  |                                 |  |                                 |                                 |

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

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