



Dianne M. Triplett
ASSOCIATE GENERAL COUNSEL

December 21, 2016

VIA ELECTRONIC FILING

Ms. Carlotta Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Docket Number 150171-EI; Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida*

Dear Ms. Stauffer:

Pursuant to Section 3.01 (b)(i) of the Nuclear Asset-Recovery Property Servicing Agreement (the "Servicing Agreement") entered into in connection with the above-referenced docket, attached for filing is Duke Energy Florida, LLC's ("DEF") Monthly Servicer's Certificate for the billing month of November 2016.

Also attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 28, 2017. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the seventy-seventh revised sheet No. 6.105, Rate Schedule BA-1. Attachment I includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connections with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 2017 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

s/ Dianne M. Triplett

Dianne M. Triplett
Associate General Counsel

DMT/mw
Attachments

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 21st day of December, 2016.

s/ Dianne M. Triplett

Attorney

<p>Rosanne Gervasi Keino Young Kelley Corbari Lee Eng Tan Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 kyoung@psc.state.fl.us kcorbari@psc.state.fl.us ltan@psc.state.fl.us rgervasi@psc.state.fl.us</p>	<p>Charles Rehwinkel J. R. Kelly Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399-1400 kelly.jr@leg.state.fl.us rehwinkel.charles@leg.state.fl.us woods.monica@leg.state.fl.us</p>
<p>Florida Industrial Power Users Group c/o Moyle Law Firm, P.A. Jon C. Moyle, Jr. Karen A. Putnal 118 North Gadsden Street Tallahassee, Florida 32301 jmoyle@moylelaw.com kputnal@moylelaw.com</p>	<p>PSC Phosphate – White Springs c/o James W. Brew and Lara A. Wynn Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com law@smxblaw.com</p>
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MONTHLY SERVICER'S CERTIFICATE
DUKE ENERGY FLORIDA PROJECT FINANCE, LLC
\$1,294,290,000 Series A Senior Secured Nuclear Asset-Recovery Bonds

Pursuant to SECTION 3.01(b) of the Nuclear Asset-Recovery Property Servicing Agreement dated as of June 22, 2016 by and between Duke Energy Florida, Inc., as Servicer, and Duke Energy Florida Project Finance, LLC, as Issuer (the "Servicing Agreement"), the Servicer does hereby certify as follows:

Capitalized terms used but not defined in this Monthly Servicer's Certificate have their respective meanings as set forth in the Servicing Agreement. References herein to certain sections and subsections are references to the respective sections or subsections of the Servicing Agreement.

Current BILLING MONTH: November 2016

Current BILLING MONTH: 10/28/2016 - 11/30/2016

Standard Billing for prior BILLING MONTH: October 2016

Residential Total Billed	\$ 212,359,561	
Residential NUCLEAR ASSET-RECOVERY CHARGE ("NARC") Billed	5,106,347	2.40%
General Service Non-Demand Total Billed	20,561,937	
General Service Non-Demand NARC Billed	392,840	1.91%
General Service Billed	1,076,829	
General Service NARC Billed	21,666	2.01%
General Service Demand Total Billed	103,896,906	
General Service Demand NARC Billed	2,513,525	2.42%
Curtailable Total Billed	851,052	
Curtailable NARC Billed	15,636	1.84%
Interruptible Total Billed	8,707,471	
Interruptible NARC Billed	245,904	2.82%
Lighting Total Billed	1,862,980	
Lighting NARC Billed	13,566	0.73%
YTD Net Write-offs as a % of Total Billed Revenue (see Note 1)		
Non-Residential Class Customer Write-offs	-	
Residential Class Customer Write-offs	-	
Total Write-offs	0.18%	

Aggregate NARC Collections (see Note 2)

Total NARC Remitted for Current BILLING MONTH		
Residential NARC Collected	\$ 6,017,960	
General Service Non-Demand NARC Collected	462,973	
General Service NARC Collected	25,533	
General Service Demand NARC Collected	2,962,254	
Curtailable NARC Collected	18,427	
Interruptible NARC Collected	289,804	
Lighting NARC Collected	15,987	
Sub-Total of NARC Collected	\$ 9,792,938	
Total Current NARC Collected and Remitted	\$ 9,792,938	

Aggregate NARC Remittances for June 2016 BILLING MONTH		N/A
Aggregate NARC Remittances for July 2016 BILLING MONTH	\$	1,897,418
Aggregate NARC Remittances for August 2016 BILLING MONTH		10,102,941
Aggregate NARC Remittances for September 2016 BILLING MONTH		10,349,761
Aggregate NARC Remittances for October 2016 BILLING MONTH		8,243,612
Aggregate NARC Remittances for November 2016 BILLING MONTH		9,792,938
Aggregate NARC Remittances for December 2016 BILLING MONTH		N/A
Aggregate NARC Remittances for January 2017 BILLING MONTH		N/A
Aggregate NARC Remittances for February 2017 BILLING MONTH		N/A
Total NARC Remittances	\$	40,386,670
Current BILLING MONTH: 10/28/2016 - 11/30/2016		

Executed as of this 21st day of December 2016.

DUKE ENERGY FLORIDA, LLC.,
as Servicer

By: _____

David Doss

Director, Electric Utilities and Infrastructure

****Note 1: NARC Write-off not applied to individual customer classes.**

****Note 2: NARC collections allocated based on prior month billings.**

CC: DUKE ENERGY FLORIDA PROJECT FINANCE, LLC

**Nuclear Asset- Recovery Charge True-up Mechanism Form
For the Period Issuance through February 28, 2017**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)			
2			
3 True-up for the Prior Remittance Period Beginning __ and Ending__:			
4 Prior Remittance Period Revenue Requirements			
5 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
6 Cash Receipts Transferred to the SPE			
7 Interest income on Subaccounts at the SPE			
8 Total Current Period Actual Cash Receipts Transfers and Interest Income (Line 6 + 7)	-		
9 (Over)/Under Collections of Prior Remittance Period Requirements (Line 4+8)	-		
10 Cash in Excess Funds Subaccount	-		
11 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 9+10)	\$ -		\$ -
12			
13			
14 Current Remittance Period Beginning Issuance and Ending February 28, 2017			
15 Principal	\$ 35,700,000		
16 Interest	21,830,995		
17 Servicing Costs & Other Ongoing Expenses	630,011		
18 Return on Capital	139,296		
19 Total Current Remittance Period Revenue Requirement (Line 15+16+17+18)	\$ 58,300,302		
20 (billed and collected)			
21 Current Remittance Period Cash Receipt Transfers and Interest Income:			
22 Cash Receipts Transferred to SPE	(A) \$ (40,386,669)	(B) \$ (20,910,989)	
23 Interest Income on Subaccounts at SPE	(A) (12,604)	(B) (38,133)	
24 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 22+23)	\$ (40,399,273)	\$ (20,949,122)	
25 Estimated Current Remittance Period (Over)/Under Collection (Line 19+24)			\$ (3,048,093)
26			
27			
28 Projected Remittance Period Beginning March 1, 2017 and Ending August 31, 2017			
29 Principal		\$ 27,000,000	
30 Interest		15,567,956	
31 Servicing Costs & Other Ongoing Expenses		453,173	
32 Return on Capital		100,696	
33 Interest Income on Subaccounts at SPE		(47,715)	
34 Projected Remittance Period Revenue Requirement (Line 29+30+31+32)		\$ 43,074,110	\$ 43,074,110
35			
36 Total Revenue to be Collected During Projected Remittance Period (Line 11+25+33)			\$ 40,026,017
37 Less Revenue Collected in 1st Month of Projected Remittance Period at Prior Charge			\$ 5,339,386
38 Remaining Revenue to be Collected at New Charge			\$ 34,686,631
39 Forecasted MWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			16,722,080
40 Average Retail Nuclear Asset-Recovery Charge per MWh (Line 37/38)			(C) 2.07

Notes:

- (A) Amounts are based on actual remittances from July 1, 2016 through November 30, 2016.
 (B) Includes estimated remittance amounts for December 1, 2016 through February 28, 2017.
 (C) Allocation of this amount to each rate class is shown on Allocators schedule.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Bond Amortization Schedule

Tranche	Interest Payment	Principal
Series A 2018	1,513,837	35,700,000
Series A 2021	1,795,913	-
Series A 2026	7,653,762	-
Series A 2032	4,941,958	-
Series A 2035	5,925,525	-
Current Remittance Period Total	21,830,995	35,700,000

Amortization Schedule

Series A 2018

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A 2021

Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

Series A 2026					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

Series A 2032					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

Series A 2035					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Total					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	1,294,290,000			-	1,294,290,000
3/1/2017	1,294,290,000	21,830,995	35,700,000	57,530,995	1,258,590,000
9/1/2017	1,258,590,000	15,567,956	27,000,000	42,567,956	1,231,590,000
3/1/2018	1,231,590,000	15,406,496	28,331,638	43,738,134	1,203,258,362
9/1/2018	1,203,258,362	15,237,073	25,149,061	40,386,134	1,178,109,301
3/1/2019	1,178,109,301	15,086,682	28,651,452	43,738,134	1,149,457,849
9/1/2019	1,149,457,849	14,915,346	25,470,788	40,386,134	1,123,987,061
3/1/2020	1,123,987,061	14,763,031	28,975,103	43,738,134	1,095,011,958
9/1/2020	1,095,011,958	14,546,216	25,838,046	40,384,262	1,069,173,912
3/1/2021	1,069,173,912	14,322,588	29,410,703	43,733,291	1,039,763,209
9/1/2021	1,039,763,209	14,068,038	26,309,871	40,377,909	1,013,453,338
3/1/2022	1,013,453,338	13,840,326	29,886,557	43,726,883	983,566,781
9/1/2022	983,566,781	13,581,658	26,789,788	40,371,446	956,776,993
3/1/2023	956,776,993	13,331,582	30,067,871	43,399,453	926,709,122
9/1/2023	926,709,122	12,950,021	27,090,398	40,040,419	899,618,724
3/1/2024	899,618,724	12,606,244	30,780,229	43,386,473	868,838,495
9/1/2024	868,838,495	12,215,643	27,811,537	40,027,180	841,026,958
3/1/2025	841,026,958	11,862,714	31,510,255	43,372,969	809,516,703
9/1/2025	809,516,703	11,462,849	28,550,560	40,013,409	780,966,143
3/1/2026	780,966,143	11,100,543	32,258,387	43,358,930	748,707,756
9/1/2026	748,707,756	10,691,184	29,307,913	39,999,097	719,399,843
3/1/2027	719,399,843	10,319,266	33,025,075	43,344,341	686,374,768
9/1/2027	686,374,768	9,900,178	30,084,050	39,984,228	656,290,718
3/1/2028	656,290,718	9,518,412	33,810,777	43,329,189	622,479,941
9/1/2028	622,479,941	9,089,353	30,879,436	39,968,789	591,600,505
3/1/2029	591,600,505	8,697,493	34,615,955	43,313,448	556,984,550
9/1/2029	556,984,550	8,258,216	31,694,550	39,952,766	525,290,000
3/1/2030	525,290,000	7,856,012	35,642,769	43,498,781	489,647,231
9/1/2030	489,647,231	7,346,677	32,800,896	40,147,573	456,846,335
3/1/2031	456,846,335	6,877,952	36,627,716	43,505,668	420,218,619
9/1/2031	420,218,619	6,354,542	33,795,337	40,149,879	386,423,282
3/1/2032	386,423,282	5,871,607	37,641,455	43,513,062	348,781,827
9/1/2032	348,781,827	5,333,711	34,822,526	40,156,237	313,959,301
3/1/2033	313,959,301	4,836,097	38,669,301	43,505,398	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	26.9
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Trustee Receipt Date	Total ACH Amount
18	4	6/23/2016	15.13	0.03	15.10	7/19/2016	2	7/19/2016	2	15.10	7/26/2016	
19	5	6/24/2016	(14.82)	(0.03)	(14.79)	7/20/2016	3	7/20/2016	3	(14.79)	7/26/2016	
20	1	6/27/2016	99,206.56	198.41	99,008.15	7/23/2016	6	7/25/2016	1	99,008.15	7/26/2016	
21	2	6/28/2016	411,673.48	823.35	410,850.13	7/24/2016	7	7/25/2016	1	410,850.13	7/26/2016	
			510,880.35	1,021.76	509,858.59					509,858.59		
July 2016 Billings												
1	3	6/29/2016	482,345.38	964.69	481,380.69	7/25/2016	1	7/25/2016	1	481,380.69	7/26/2016	991,239.28
2	4	6/30/2016	363,599.61	727.20	362,872.41	7/26/2016	2	7/26/2016	2	362,872.41	7/28/2016	
3	5	7/1/2016	544,394.78	1,088.79	543,305.99	7/27/2016	3	7/27/2016	3	543,305.99	7/28/2016	906,178.40
	1	7/4/2016	Holiday	-	-	7/30/2016	6	8/1/2016	1	-	8/2/2016	
4	2	7/5/2016	688,519.14	1,377.04	687,142.10	7/31/2016	7	8/1/2016	1	687,142.10	8/2/2016	
5	3	7/6/2016	472,760.13	945.52	471,814.61	8/1/2016	1	8/1/2016	1	471,814.61	8/2/2016	1,158,956.71
6	4	7/7/2016	495,905.20	991.81	494,913.39	8/2/2016	2	8/2/2016	2	494,913.39	8/4/2016	
7	5	7/8/2016	547,178.03	1,094.36	546,083.67	8/3/2016	3	8/3/2016	3	546,083.67	8/4/2016	1,040,997.06
8	1	7/11/2016	432,851.01	865.70	431,985.31	8/6/2016	6	8/8/2016	1	431,985.31	8/9/2016	
9	2	7/12/2016	533,013.18	1,066.03	531,947.15	8/7/2016	7	8/8/2016	1	531,947.15	8/9/2016	
10	3	7/13/2016	433,691.69	867.38	432,824.31	8/8/2016	1	8/8/2016	1	432,824.31	8/9/2016	1,396,756.77
11	4	7/14/2016	500,842.32	1,001.68	499,840.64	8/9/2016	2	8/9/2016	2	499,840.64	8/11/2016	
12	5	7/15/2016	526,383.10	1,052.77	525,330.33	8/10/2016	3	8/10/2016	3	525,330.33	8/11/2016	1,025,170.97
13	1	7/18/2016	610,735.51	1,221.47	609,514.04	8/13/2016	6	8/15/2016	1	609,514.04	8/16/2016	
14	2	7/19/2016	592,748.13	1,185.50	591,562.63	8/14/2016	7	8/15/2016	1	591,562.63	8/16/2016	
15	3	7/20/2016	468,639.13	937.28	467,701.85	8/15/2016	1	8/15/2016	1	467,701.85	8/16/2016	1,668,778.52
16	4	7/21/2016	426,045.41	852.09	425,193.32	8/16/2016	2	8/16/2016	2	425,193.32	8/18/2016	
17	5	7/22/2016	394,120.86	788.24	393,332.62	8/17/2016	3	8/17/2016	3	393,332.62	8/18/2016	818,525.94
18	1	7/25/2016	568,553.50	1,137.11	567,416.39	8/20/2016	6	8/22/2016	1	567,416.39	8/23/2016	
19	2	7/26/2016	245,684.07	491.37	245,192.70	8/21/2016	7	8/22/2016	1	245,192.70	8/23/2016	
20	3	7/27/2016	8,796.48	17.59	8,778.89	8/22/2016	1	8/22/2016	1	8,778.89	8/23/2016	821,387.98
21	4	7/28/2016	421,917.47	843.83	421,073.64	8/23/2016	2	8/23/2016	2	421,073.64	8/25/2016	
			9,758,724.13	19,517.45	9,739,206.68					9,739,206.68		9,827,991.63

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	26.9
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Trustee Receipt Date	Total ACH Amount
August 2016 Billings												
1	5	7/29/2016	584,453.08	1,168.91	583,284.17	8/24/2016	3	8/24/2016	3	583,284.17	8/25/2016	1,004,357.81
2	1	8/1/2016	572,267.26	1,144.53	571,122.73	8/27/2016	6	8/29/2016	1	571,122.73	8/29/2016	
3	2	8/2/2016	438,455.50	876.91	437,578.59	8/28/2016	7	8/29/2016	1	437,578.59	8/29/2016	
4	3	8/3/2016	159,627.46	319.25	159,308.21	8/29/2016	1	8/29/2016	1	159,308.21	8/29/2016	1,168,009.53
5	4	8/4/2016	649,635.03	1,299.27	648,335.76	8/30/2016	2	8/30/2016	2	648,335.76	9/1/2016	
6	5	8/5/2016	506,243.64	1,012.49	505,231.15	8/31/2016	3	8/31/2016	3	505,231.15	9/1/2016	1,153,566.91
7	1	8/8/2016	545,136.99	1,090.27	544,046.72	9/3/2016	6	9/6/2016	2	544,046.72	9/8/2016	
8	2	8/9/2016	591,504.64	1,183.01	590,321.63	9/4/2016	7	9/6/2016	2	590,321.63	9/8/2016	
9	3	8/10/2016	372,713.27	745.43	371,967.84	9/6/2016	2	9/6/2016	2	371,967.84	9/8/2016	
10	4	8/11/2016	486,959.19	973.92	485,985.27	9/6/2016	2	9/6/2016	2	485,985.27	9/8/2016	
11	5	8/12/2016	413,484.69	826.97	412,657.72	9/7/2016	3	9/7/2016	3	412,657.72	9/8/2016	2,404,979.18
12	1	8/15/2016	516,937.82	1,033.88	515,903.94	9/10/2016	6	9/12/2016	1	515,903.94	9/13/2016	
13	2	8/16/2016	541,043.33	1,082.09	539,961.24	9/11/2016	7	9/12/2016	1	539,961.24	9/13/2016	
14	3	8/17/2016	553,529.30	1,107.06	552,422.24	9/12/2016	1	9/12/2016	1	552,422.24	9/13/2016	1,608,287.42
15	4	8/18/2016	543,857.59	1,087.72	542,769.87	9/13/2016	2	9/13/2016	2	542,769.87	9/15/2016	
16	5	8/19/2016	453,776.65	907.55	452,869.10	9/14/2016	3	9/14/2016	3	452,869.10	9/15/2016	995,638.97
17	1	8/22/2016	464,622.04	929.24	463,692.80	9/17/2016	6	9/19/2016	1	463,692.80	9/20/2016	
18	2	8/23/2016	382,191.80	764.38	381,427.42	9/18/2016	7	9/19/2016	1	381,427.42	9/20/2016	
19	3	8/24/2016	437,013.96	874.03	436,139.93	9/19/2016	1	9/19/2016	1	436,139.93	9/20/2016	1,281,260.15
20	4	8/25/2016	291,358.03	582.72	290,775.31	9/20/2016	2	9/20/2016	2	290,775.31	9/22/2016	
21	5	8/26/2016	131,345.88	262.69	131,083.19	9/21/2016	3	9/21/2016	3	131,083.19	9/22/2016	421,858.50
22	1	8/29/2016	426,941.66	853.88	426,087.78	9/24/2016	6	9/26/2016	1	426,087.78	9/27/2016	
			10,063,098.81	20,126.20	10,042,972.61					10,042,972.61		10,037,958.47

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	26.9
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Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Trustee Receipt Date	Total ACH Amount
September 2016 Billings												
1	2	8/30/2016	544,241.43	1,088.48	543,152.95	9/25/2016	7	9/26/2016	1	543,152.95	9/27/2016	
2	3	8/31/2016	374,418.63	748.84	373,669.79	9/26/2016	1	9/26/2016	1	373,669.79	9/27/2016	1,342,910.52
3	4	9/1/2016	598,576.20	1,197.15	597,379.05	9/27/2016	2	9/27/2016	2	597,379.05	9/28/2016	
4	5	9/2/2016	544,970.02	1,089.94	543,880.08	9/28/2016	3	9/28/2016	3	543,880.08	9/28/2016	1,141,259.13
5	1	9/5/2016	Holiday	-	-	10/1/2016	6	10/3/2016	1	-	10/4/2016	
6	2	9/6/2016	495,196.54	990.39	494,206.15	10/2/2016	7	10/3/2016	1	494,206.15	10/4/2016	
7	3	9/7/2016	512,992.54	1,025.99	511,966.55	10/3/2016	1	10/3/2016	1	511,966.55	10/4/2016	1,006,172.70
8	4	9/8/2016	535,342.29	1,070.68	534,271.61	10/4/2016	2	10/4/2016	2	534,271.61	10/6/2016	
9	5	9/9/2016	387,423.10	774.85	386,648.25	10/5/2016	3	10/5/2016	3	386,648.25	10/6/2016	920,919.86
10	1	9/12/2016	509,148.51	1,018.30	508,130.21	10/8/2016	6	10/10/2016	1	508,130.21	10/11/2016	
11	2	9/13/2016	429,976.31	859.95	429,116.36	10/9/2016	7	10/10/2016	1	429,116.36	10/11/2016	
12	3	9/14/2016	485,128.36	970.26	484,158.10	10/10/2016	1	10/10/2016	1	484,158.10	10/11/2016	1,421,404.67
13	4	9/15/2016	568,448.77	1,136.90	567,311.87	10/11/2016	2	10/11/2016	2	567,311.87	10/13/2016	
14	5	9/16/2016	476,753.13	953.51	475,799.62	10/12/2016	3	10/12/2016	3	475,799.62	10/13/2016	1,043,111.49
15	1	9/19/2016	569,065.20	1,138.13	567,927.07	10/15/2016	6	10/17/2016	1	567,927.07	10/18/2016	
16	2	9/20/2016	475,282.87	950.57	474,332.30	10/16/2016	7	10/17/2016	1	474,332.30	10/18/2016	
17	3	9/21/2016	411,406.86	822.81	410,584.05	10/17/2016	1	10/17/2016	1	410,584.05	10/18/2016	1,452,843.42
18	4	9/22/2016	348,890.95	697.78	348,193.17	10/18/2016	2	10/18/2016	2	348,193.17	10/20/2016	
19	5	9/23/2016	487,774.52	975.55	486,798.97	10/19/2016	3	10/19/2016	3	486,798.97	10/20/2016	834,992.14
20	1	9/26/2016	187,717.27	375.43	187,341.84	10/22/2016	6	10/24/2016	1	187,341.84	10/25/2016	
21	2	9/27/2016	143,891.05	287.78	143,603.27	10/23/2016	7	10/24/2016	1	143,603.27	10/25/2016	
22	3	9/28/2016	376,090.39	752.18	375,338.21	10/24/2016	1	10/24/2016	1	375,338.21	10/25/2016	706,283.32
			9,462,734.94	18,925.47	9,443,809.47					9,443,809.47		9,869,897.25

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Daily Remittance Log

Days sales outstanding	26.9
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Trustee Receipt Date	Total ACH Amount
October 2016 Billings												
1	4	9/29/2016	504,972.57	1,009.95	503,962.62	10/25/2016	2	10/25/2016	2	503,962.62	10/27/2016	
2	5	9/30/2016	354,630.61	709.26	353,921.35	10/26/2016	3	10/26/2016	3	353,921.35	10/27/2016	857,883.97
3	1	10/3/2016	457,188.15	914.38	456,273.77	10/29/2016	6	10/31/2016	1	456,273.77	11/1/2016	
4	2	10/4/2016	557,110.83	1,114.22	555,996.61	10/30/2016	7	10/31/2016	1	555,996.61	11/1/2016	
5	3	10/5/2016	504,672.29	1,009.34	503,662.95	10/31/2016	1	10/31/2016	1	503,662.95	11/1/2016	1,515,933.33
6	4	10/6/2016	793,994.54	1,587.99	792,406.55	11/1/2016	2	11/1/2016	2	792,406.55	11/3/2016	
7	5	10/7/2016	259,012.76	518.03	258,494.73	11/2/2016	3	11/2/2016	3	258,494.73	11/3/2016	1,050,901.28
8	1	10/10/2016	366,837.48	733.67	366,103.81	11/5/2016	6	11/7/2016	1	366,103.81	11/8/2016	
9	2	10/11/2016	441,474.28	882.95	440,591.33	11/6/2016	7	11/7/2016	1	440,591.33	11/8/2016	
10	3	10/12/2016	361,065.66	722.13	360,343.53	11/7/2016	1	11/7/2016	1	360,343.53	11/8/2016	1,167,038.67
11	4	10/13/2016	423,450.18	846.90	422,603.28	11/8/2016	2	11/8/2016	2	422,603.28	11/10/2016	
12	5	10/14/2016	444,669.93	889.34	443,780.59	11/9/2016	3	11/9/2016	3	443,780.59	11/10/2016	866,383.87
13	1	10/17/2016	511,142.49	1,022.28	510,120.21	11/12/2016	6	11/14/2016	1	510,120.21	11/15/2016	
14	2	10/18/2016	461,249.27	922.50	460,326.77	11/13/2016	7	11/14/2016	1	460,326.77	11/15/2016	
15	3	10/19/2016	382,760.70	765.52	381,995.18	11/14/2016	1	11/14/2016	1	381,995.18	11/15/2016	1,352,442.16
16	4	10/20/2016	344,990.74	689.98	344,300.76	11/15/2016	2	11/15/2016	2	344,300.76	11/17/2016	
17	5	10/21/2016	308,920.04	617.84	308,302.20	11/16/2016	3	11/16/2016	3	308,302.20	11/17/2016	652,602.96
18	1	10/24/2016	455,929.48	911.86	455,017.62	11/19/2016	6	11/21/2016	1	455,017.62	11/22/2016	
19	2	10/25/2016	147,118.43	294.24	146,824.19	11/20/2016	7	11/21/2016	1	146,824.19	11/22/2016	
20	3	10/26/2016	119,640.17	239.28	119,400.89	11/21/2016	1	11/21/2016	1	119,400.89	11/22/2016	
21	4	10/27/2016	108,652.63	217.31	108,435.32	11/22/2016	2	11/22/2016	2	108,435.32	11/22/2016	829,678.02
			8,309,483.23	16,618.97	8,292,864.26							8,292,864.26

November 2016 Billings												
1	5	10/28/2016	320,120.72	640.24	319,480.48	11/23/2016	3	11/23/2016	3	319,480.48	11/28/2016	
2	1	10/31/2016	427,193.59	854.39	426,339.20	11/26/2016	6	11/28/2016	1	426,339.20	11/28/2016	
3	2	11/1/2016	395,411.65	790.82	394,620.83	11/27/2016	7	11/28/2016	1	394,620.83	11/28/2016	
4	3	11/2/2016	422,208.05	844.42	421,363.63	11/28/2016	1	11/28/2016	1	421,363.63	11/28/2016	1,561,804.14
5	4	11/3/2016	437,704.00	875.41	436,828.59	11/29/2016	2	11/29/2016	2	436,828.59	11/30/2016	
6	5	11/4/2016	360,045.19	720.09	359,325.10	11/30/2016	3	11/30/2016	3	359,325.10	11/30/2016	796,153.69
			2,362,683.20	4,725.37	2,357,957.83							2,357,957.83

Actual cash receipts transferred through 11/30/16 40,386,669.44

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Current Remittance Period Estimated Cash Receipts

Month	Residential	Lighting	GenServ	GenServ	GenServ	Interruptible	Curtailable	Total	
	RS-1, RST-1, RSL-1, RSL-2, RSS-1		Demand GSD-1, GSDT-1, SS-1	Non-Demand GS-1, GST-1		IS-1, IST-1, IS-2, IST-2, SS-2	CS-1, CST-1, CS-2, CST-2, CS-2, CST-3, SS-3		
Collection Curve	0	12.974%	12.974%	12.974%	12.974%	12.974%	12.974%	12.974%	
Collection Curve	1	86.826%	86.826%	86.826%	86.826%	86.826%	86.826%	86.826%	
Write-off		0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %		100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %		0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %		0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Billing Forecast (MWH)	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
	Nov-16	1,242,814	29,959	1,114,570	142,470	12,962	148,682	10,498	2,701,955
	Dec-16	1,487,288	29,671	1,117,181	142,694	13,118	147,589	10,379	2,947,920
	Jan-17	1,545,738	28,545	1,047,486	133,315	12,114	144,963	10,401	2,922,562
	Feb-17	1,287,393	26,081	953,195	120,781	10,902	139,751	10,058	2,548,161
		5,563,233	114,256	4,232,432	539,260	49,096	580,985	41,336	11,120,598

Collectable (MWH)	Collect Month Billed	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
	Dec-16	192,961	3,850	144,943	18,513	1,702	19,148	1,347	382,463
	Jan-17	200,544	3,703	135,901	17,296	1,572	18,807	1,349	379,173
	Feb-17	167,026	3,384	123,668	15,670	1,414	18,131	1,305	330,598
		560,531	10,937	404,511	51,480	4,688	56,087	4,001	1,092,235

Collect Month Billed-1	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
	Dec-16	1,079,086	26,012	967,737	123,701	11,254	129,095	9,115	2,345,999
	Jan-17	1,291,353	25,762	970,004	123,895	11,390	128,146	9,012	2,559,561
	Feb-17	1,342,102	24,784	909,490	115,752	10,518	125,866	9,031	2,537,544
		3,712,541	76,559	2,847,230	363,349	33,162	383,106	27,157	7,443,104

MWH at New Charge		4,273,072	87,496	3,251,742	414,828	37,850	439,193	31,158	8,535,339
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Current Charge - Secondary C/kWh		0.287	0.044	0.203	0.222	0.158	0.155	0.126	0.244
Current Charge - Primary C/kWh		0.284	0.044	0.201	0.220	0.156	0.153	0.125	
Current Charge - Transmission C/kWh		0.281	0.043	0.199	0.218	0.155	0.152	0.123	

Estimated Dollars Collected:	Month	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtailable	Total
	Dec-16	\$ 3,650,773	\$ 13,139	\$ 2,255,057	\$ 315,687	\$ 20,471	\$ 226,464	\$ 13,077	6,494,668
(Diff from revenue requirement	Jan-17	4,281,744	12,965	2,241,326	313,417	20,479	224,493	12,951	7,107,375
due to charges rounded to	Feb-17	4,331,200	12,394	2,093,891	291,731	18,853	219,977	12,920	6,980,966
three decimals)		\$12,263,717	\$38,498	\$6,590,274	\$920,835	\$59,803	\$670,934	\$38,948	\$20,583,009

** Upfront Financing cost difference to actual to be remitted to DEFPF

327,980

\$20,910,989

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect: 3/1/17
 Period End Date: 9/1/17
 DSO 27.3
 Collection Period Length (mths) 6
 Revenue Requirement: \$40,026,017

Month	Residential RS-1, RST-1, RSL-1, RSL-2, RSS-1	Lighting LS-1	GenServ Demand GSD-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-1, IST-1, IS-2, IST-2, SS-2	Curtailable CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3	Total
Rate Class Allocator	61.506%	0.176%	30.532%	4.268%	0.277%	3.063%	0.177%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Prior Charge - Secondary C/kWh	0.287	0.044	0.203	0.222	0.158	0.155	0.126	
Prior Charge - Primary C/kWh	0.284	0.044	0.201	0.220	0.156	0.153	0.125	
Prior Charge - Transmission C/kWh	0.281	0.043	0.199	0.218	0.155	0.152	0.123	

Billing Forecast (MWH)	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total
	1,287,393	1,336,504	1,338,728	1,746,223	1,981,188	2,154,686	2,151,169	
	26,081	28,470	29,958	32,879	34,148	34,689	35,333	
	953,195	1,050,522	1,128,477	1,231,735	1,265,971	1,337,216	1,350,694	
	120,781	133,474	143,429	157,488	162,102	171,079	172,850	
	10,902	12,077	13,062	14,440	14,848	15,956	16,048	
	139,751	149,888	159,666	160,045	161,890	167,550	170,421	
	10,058	10,718	11,321	11,368	11,505	11,771	11,980	
	2,548,161	2,721,653	2,824,641	3,354,178	3,631,652	3,892,947	3,908,495	
	11,995,891	221,558	8,317,810	1,061,203	97,333	1,109,211	78,721	22,881,727

Collectable (MWH)	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total
Collect Month Billed	120,045	120,245	156,846	177,950	193,534	193,218	961,837
	2,557	2,691	2,953	3,067	3,116	3,174	17,558
	94,358	101,360	110,634	113,710	120,109	121,319	661,490
	11,989	12,883	14,146	14,560	15,366	15,525	84,469
	1,085	1,173	1,297	1,334	1,433	1,441	7,763
	13,463	14,341	14,375	14,541	15,049	15,307	87,077
	963	1,017	1,021	1,033	1,057	1,076	6,167
	244,459	253,709	301,272	326,195	349,664	351,061	1,826,361
Collect Month Billed+1	1,117,792	1,213,786	1,215,806	1,585,885	1,799,275	1,956,843	8,889,387
	22,645	25,856	27,207	29,860	31,013	31,504	168,085
	827,621	954,063	1,024,860	1,118,637	1,149,730	1,214,433	6,289,344
	104,869	121,218	130,259	143,027	147,218	155,371	801,963
	9,466	10,968	11,863	13,114	13,485	14,491	73,386
	121,340	136,125	145,005	145,350	147,025	152,166	847,011
	8,733	9,734	10,282	10,324	10,449	10,690	60,211
	2,212,466	2,471,751	2,565,282	3,046,197	3,298,194	3,535,497	17,129,387

MWH at Prior Charge	1,117,792	22,645	827,621	104,869	9,466	121,340	8,733	2,212,466
MWH at New Charge	8,733,432	162,997	6,123,212	781,562	71,684	812,748	57,646	16,743,282

Calculation of New Charge:								
Collections Required	\$24,618,544	\$70,468	\$12,220,932	\$1,708,250	\$111,033	\$1,225,949	\$70,841	\$40,026,017
Less Collections at Prior Charge	\$3,208,063	\$9,964	\$1,677,332	\$232,789	\$14,956	\$185,366	\$10,916	\$5,339,386
Collections at New Charge	\$21,410,481	\$60,504	\$10,543,600	\$1,475,461	\$96,077	\$1,040,583	\$59,925	\$34,686,631
MWH Collected at New Charge	8,733,432	162,997	6,123,212	781,562	71,684	812,748	57,646	16,743,282
MWH at Effective Secondary Meter:								
Secondary	8,733,432	162,997	5,116,698	775,496	71,684	37,900	-	14,898,208
Primary	-	-	989,710	4,237	-	503,273	57,069	1,554,289
Transmission	-	-	6,672	1,751	-	261,161	-	269,584
Total	8,733,432	162,997	6,113,079	781,484	71,684	802,335	57,069	16,722,080

New Charge - Secondary C/kWh	0.245	0.037	0.172	0.189	0.134	0.130	0.105	0.207
New Charge - Primary C/kWh	0.243	0.037	0.170	0.187	0.133	0.129	0.104	
New Charge - Transmission C/kWh	0.240	0.036	0.169	0.185	0.131	0.127	0.103	

Estimated Dollars Collected:	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total
	\$3,502,173	\$3,268,375	\$3,362,997	\$4,321,396	\$4,882,383	\$5,267,649	\$24,604,973
(Diff from revenue requirement due to charges rounded to three decimals)	\$10,910	10,562	11,159	12,183	12,627	12,831	\$70,272
	\$1,839,316	1,811,846	1,949,305	2,115,571	2,179,933	2,293,088	\$12,189,059
	\$255,445	253,424	272,896	297,809	307,251	322,959	\$1,709,784
	\$16,410	16,269	17,634	19,360	19,990	21,349	\$111,012
	\$202,651	193,185	204,630	205,285	208,089	215,020	\$1,228,860
	\$11,917	11,181	11,755	11,812	11,966	12,237	\$70,868
	\$5,838,822	5,564,842	5,830,376	6,983,416	7,622,239	8,145,133	\$39,984,828

Duke Energy Florida, LLC
 Nuclear Asset Recovery Charge
 Monthly Billable MWH - Fall 2016 Forecast

Monthly Billable MWH Forecast

	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demand	GenServ	Interruptible	Curtable
November 1, 2016	2,701,955	1,242,814	29,959	1,114,570	142,470	12,962	148,682	10,498
December 1, 2016	2,947,920	1,487,288	29,671	1,117,181	142,694	13,118	147,589	10,379
January 1, 2017	2,922,562	1,545,738	28,545	1,047,486	133,315	12,114	144,963	10,401
February 1, 2017	2,548,161	1,287,393	26,081	953,195	120,781	10,902	139,751	10,058
March 1, 2017	2,721,653	1,336,504	28,470	1,050,522	133,474	12,077	149,888	10,718
April 1, 2017	2,824,641	1,338,728	29,958	1,128,477	143,429	13,062	159,666	11,321
May 1, 2017	3,354,178	1,746,223	32,879	1,231,735	157,488	14,440	160,045	11,368
June 1, 2017	3,631,652	1,981,188	34,148	1,265,971	162,102	14,848	161,890	11,505
July 1, 2017	3,892,947	2,154,686	34,689	1,337,216	171,079	15,956	167,550	11,771
August 1, 2017	3,908,495	2,151,169	35,333	1,350,694	172,850	16,048	170,421	11,980

DUKE ENERGY FLORIDA, LLC
Calculation of the Energy & Demand Allocation % by Rate Class
March 2017 - August 2017

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 1/13 AD Demand Allocator (%)
Residential										
RS-1, RST-1, RSL-1, RSL-2, RSS-1										
Secondary	0.518	8,733,432	1,919.67	0.9467387	9,224,755	2,027.66	1,050.18	52.341%	62.270%	61.506%
General Service Non-Demand										
GS-1, GST-1										
Secondary	0.682	775,490	129.52	0.9467387	819,117	136.81	93.25	4.648%	4.201%	4.236%
Primary	0.682	4,283	0.72	0.9762055	4,387	0.73	0.50	0.025%	0.023%	0.023%
Transmission	0.682	1,790	0.30	0.9862055	1,815	0.30	0.21	0.010%	0.009%	0.009%
								4.683%	4.233%	4.268%
General Service										
GS-2 Secondary	1.000	71,684	8.16	0.9467387	75,716	8.62	8.62	0.430%	0.265%	0.277%
General Service Demand										
GSD-1, GSDT-1										
Secondary	0.749	5,096,623	774.97	0.9467387	5,383,347	818.57	612.86	30.545%	25.139%	25.554%
Primary	0.749	997,337	151.65	0.9762055	1,021,646	155.35	116.31	5.797%	4.771%	4.850%
Secondary Del/ Primary Mtr	0.749	19,933	3.03	0.9762055	20,419	3.10	2.32	0.116%	0.095%	0.097%
Transm Del/ Primary Mtr	0.749	612	0.09	0.9762055	627	0.10	0.07	0.004%	0.003%	0.003%
Transmission	0.749	0	0.00	0.9862055	0	0.00	0.00	0.000%	0.000%	0.000%
SS-1 Primary	1.166	2,415	0.24	0.9762055	2,474	0.24	0.28	0.014%	0.007%	0.008%
Transm Del/ Transm Mtr	1.166	4,796	0.47	0.9862055	4,863	0.48	0.55	0.028%	0.015%	0.016%
Transm Del/ Primary Mtr	1.166	1,497	0.15	0.9762055	1,534	0.15	0.17	0.009%	0.005%	0.005%
								36.512%	30.034%	30.532%
Curtable										
CS-1, CST-1, CS-2, CST-2, SS-3										
Secondary	1.305	0	0.00	0.9467387	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.305	55,990	4.88	0.9762055	57,354	5.00	6.53	0.325%	0.154%	0.167%
SS-3 Primary	0.583	1,656	0.32	0.9762055	1,696	0.33	0.19	0.010%	0.010%	0.010%
								0.335%	0.164%	0.177%
Interruptible										
IS-1, IST-1, IS-2, IST-2										
Secondary	1.009	35,891	4.05	0.9467387	37,911	4.28	4.32	0.215%	0.131%	0.138%
Sec Del/Primary Mtr	1.009	1,804	0.20	0.9762055	1,847	0.21	0.21	0.010%	0.006%	0.007%
Primary Del / Primary Mtr	1.009	498,417	56.21	0.9762055	510,565	57.58	58.12	2.897%	1.768%	1.855%
Primary Del / Transm Mtr	1.009	3,696	0.42	0.9862055	3,747	0.42	0.43	0.021%	0.013%	0.014%
Transm Del/ Transm Mtr	1.009	90,084	10.16	0.9862055	91,344	10.30	10.40	0.518%	0.316%	0.332%
Transm Del/ Primary Mtr	1.009	109,227	12.32	0.9762055	111,889	12.62	12.74	0.635%	0.388%	0.407%
SS-2 Primary	0.870	3,755	0.49	0.9762055	3,846	0.50	0.44	0.022%	0.015%	0.016%
Transm Del/ Transm Mtr	0.870	37,310	4.88	0.9862055	37,832	4.95	4.31	0.215%	0.152%	0.157%
Transm Del/ Primary Mtr	0.870	32,566	4.26	0.9762055	33,359	4.37	3.80	0.189%	0.134%	0.138%
								4.723%	2.925%	3.063%
Lighting										
LS-1 (Secondary)	5.506	162,997	3.37	0.9467387	172,167	3.56	19.60	0.977%	0.109%	0.176%
		16,743,282	3,090.54		17,624,258	3,256.24	2,006.40	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 31, 2015
 - (2) Projected kWh sales for the recovery period.
 - (3) Calculated: Column 2 / (8,784 hours x Column 1)
 - (4) Based on system average line loss analysis for 2015
 - (5) Column 2 / Column 4
 - (6) Column 3 / Column 4
 - (7) Column 5 / 8,784 hours
 - (8) Column 7 / Total Column 7
 - (9) Column 6 / Total Column 6
 - (10) Column 8 x 1/13 + Column 9 x 12/13

RS/RLM	61.506%
LTG	0.176%
SS1	0.028%
SS2	0.311%
SS3	0.010%
IS	2.752%
GS	4.268%
GS2	0.277%
GSD	30.504%
CS	0.167%
	100.000%

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Interest Income on Sub Accounts

INTEREST INCOME ON SUB ACCOUNTS										
	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Jan-17	Feb-17	Total
Beginning Balance	-	6,471,450	8,368,868	18,471,809	28,821,570	37,069,356	46,870,724	53,376,131	60,496,331	
Capital Contribution	6,471,450									6,471,450
Monthly Remittance activity		1,897,418	10,102,941	10,349,761	8,243,612	9,792,938	-	-	-	40,386,670
Interest Earned	-	-	-	-	4,174	8,430	-	-	-	12,604
Estimated Monthly Remittance Activity	-	-	-	-	-	-	6,494,668	7,107,375	7,308,946	20,910,989
Estimated Interest to be Earned	-	-	-	-	-	-	10,739	12,825	14,569	38,133
Ending Balance	6,471,450	8,368,868	18,471,809	28,821,570	37,069,356	46,870,724	53,376,131	60,496,331	67,819,846	67,819,846
*Calculated Rate					0.018%	0.026%	0.026%	0.026%	0.026%	

PROJECTED INTEREST INCOME ON SUB ACCOUNTS							
	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Total
Beginning Balance	67,819,846	15,374,783	20,942,810	26,777,832	33,767,353	41,397,338	
Payment to Satisfy Revenue requirement	(58,300,302)						
Estimated Monthly Remittance Activity	5,838,822	5,564,842	5,830,376	6,983,416	7,622,239	8,145,133	39,984,828
Estimated Interest to be Earned	16,417	3,185	4,646	6,105	7,746	9,616	47,715
Ending Balance	15,374,783	20,942,810	26,777,832	33,767,353	41,397,338	49,552,087	40,032,543
*Calculated Rate	0.026%	0.026%	0.026%	0.026%	0.026%	0.026%	

**Interest rate for actual interest income received is calculated using the average of the prior month's beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity. First interest payment was received in October 2016 representing September interest on investment. Approval to invest came in September.*

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.

Duke Energy Florida, LLC
Nuclear Asset Recovery Charge
Estimated Service and Ongoing Financing Costs

*ESTIMATED ONGOING FINANCING COSTS		
Description	*Initial period	**Projected Period
Servicing Fee	\$ 447,609	\$ 323,573
Administration Fee	34,583	25,000
Auditor Fees	34,583	25,000
Regulatory Assessment Fees	43,229	31,250
Legal Fees	20,750	15,000
Rating Agency Surveillance Fees	34,583	25,000
Trustee Fees	10,000	5,000
Independent Manager Fees	3,458	2,500
Miscellaneous Fees and Expenses	1,216	850
Servicing Costs and Other Ongoing Expenses (estimated)	\$ 630,011	\$ 453,173
Return on Invested Capital	\$ 139,296	\$ 100,696

**Initial estimates filed in IAL. Initial period amounts based on the Days 360 convention below.*

*** Annual totals remained unchanged after filing IAL. Projected period amounts are based on 6 months of the estimated costs.*

Issuance Date	6/22/2016
First Payment Date	3/1/2017
Fraction of a Year Using Days 360 Convention	0.6917

ATTACHMENT I
SEVENTY-SEVENTH REVISED
SHEET

No. 6.105



**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.245287
GS-1, GST-1 Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.189222 0.187220 0.185218
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.134158
GSD-1, GSDT-1, SS-1* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.172203 0.170204 0.169499
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.105426 0.104425 0.103423
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.130455 0.129453 0.127452
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.03744
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - - -	- - - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	Fuel Cost Recovery ⁽¹⁾			ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾
	Levelized ¢/ kWh	On-Peak ¢/ kWh	Off-Peak ¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2, RSS-1 (Sec.) < 1000 > 1000	3.377 4.377	4.573	3.245	0.317	-	1.294	-	0.151	0.245
GS-1, GST-1 Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	0.261 0.258 0.256	- - -	1.006 0.996 0.986	- - -	0.147 0.146 0.144	0.189 0.187 0.185
GS-2 (Sec.)	3.667	-	-	0.204	-	0.708	-	0.139	0.134
GSD-1, GSDD-1, SS-1* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.98 0.97 0.96	- - -	3.67 3.63 3.60	0.144 0.143 0.141	0.172 0.170 0.169
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.80 0.79 0.78	- - -	2.89 2.86 2.83	0.168 0.166 0.165	0.105 0.104 0.103
IS-1, IST-1, IS-2, IST-2, SS-2* Secondary Primary Transmission	3.667 3.630 3.594	4.573 4.527 4.482	3.245 3.213 3.181	- - -	0.82 0.81 0.80	- - -	2.83 2.80 2.77	0.137 0.136 0.134	0.130 0.129 0.127
LS-1 (Sec.)	3.494	-	-	0.105	-	0.203	-	0.144	0.037
*SS-1, SS-2, SS-3 Monthly Secondary Primary Transmission Daily Secondary Primary Transmission	- - - - - - -	- - - - - - -	- - - - - - -	- - - - - - -	0.096 0.095 0.094 0.046 0.046 0.045	- - - - - - -	0.356 0.352 0.349 0.170 0.168 0.167	- - - - - - -	- - - - - - -
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the base demand only.

(Continued on Page No. 2)